

STATE OF ILLINOIS
WILLIAM G. STRATTON, GOVERNOR



C O A L REPORT

ILLINOIS 1959



ILLINOIS STATE LIBRARY SPRINGFIELD

I622.33 MA 1959 C.2 Illinois. Dept. of Mines and Minerals. Coal report of Illinois 7338445





WILLIAM G. STRATTON Governor



BEN H. SCHULL, Director Department of Mines and Minerals



STATE OF ILLINOIS WILLIAM G. STRATTON, Governor

Seventy-Eighth

COAL REPORT OF ILLINOIS

1959

[and oil and gas report]

DEPARIMENT OF MINES AND MINERALS



BEN H. SCHULL, Director Marion

MURRELL REAK, Assistant Director
West Frankfort

(Printed by authority of the State of Illinois.)

7338445





I 622.33 Md 1959 C. 2

LETTER OF TRANSMITTAL

STATE OF ILLINOIS,
DEPARTMENT OF MINES AND MINERALS.

Springfield, Illinois, May 1, 1960.

To His Excellency, William G. Stratton, Governor State of Illinois, Springfield.

Sir: I have the honor to submit herewith the Seventy-eighth Annual Coal Report of the State of Illinois, Department of Mines and Minerals, for the year ending December 31, 1959.

Respectfully submitted,

BEN H. SCHULL, Director.

pt Mines & Min,

TABLE OF CONTENTS

Directors of the Department of Mines and Minerals.	Page
Personnel Roster	
List of State Mine Inspectors and Counties Comprising Their Respective Districts	
T 0	
I GENERAL	
Table 1—Directory of Shipping Mines	12
Table 1A—Directory of Local Mines	16
Table 2—General Statement With Comparative Figures 1955-1959	18
Mines Suspending Operations During 1959	19
Mines Abandoned During 1959	19
New Mines Opened During 1959.	20
Mines Reopened During 1959.	
Name Changes During 1959.	20
II PRODUCTION	
Table 3—Average Man-Day Production—Shipping Mines.	23
Table 4—Output of Shipping Mines by Months 1954-1959.	
Table 5—Number of Shipping Mines Operated and Average Days Worked Each	
Month 1954-1959	
Table 6—Relative Rank of Counties Producing 500,000 Tons or More 1955-1959	
Table 7-Tons of Coal Produced, Average Days Worked, Number of Mines	8
Operated, and Number of Employees in All Shipping Mines, With Percentages by Years from 1920 to 1959 Inclusive	25
Table 8—Mines and Production 1958-1959.	
Table 9—Output of Shipping Mines and Days Worked Each Month in 1959	
Table 10—Disposition of Output, Explosives Used, and How Mined	
Table 11—Railroads Handling Coal and Mines Served by Each	
Table 12—Special Preparation Plants.	
Table 13-Physical and Mechanical Characteristics of Shipping Mines, Tons Mined	
Total Tons Mined, and Year Mine Opened	
Table 14—Total Production of Coal in Tons by Counties, 1882-1959	
Table 15—Summary of the Various Seams of Coal, Kind of Opening, Manner of	
Working and Tons Produced From Each Seam	00
III LABOR AND EMPLOYMENT	
Table 16-Non-Fatal Accidents by Occupation and Causes-Shipping Mines-Loss	5
of 7 Days or More	
Table 17—Non-Fatal Accidents by Counties and Months, 1959	
1928 to 1959 Inclusive:	
Table 19-Tons of Coal Mined, Number Employed, Number Killed and Injured.	
Tons Mined to One Man Killed and Injured, and Ratios Per 1,000)
Employed and Per 1,000,000 Tons Mined—1882-1959, Including Injuries Involving Loss of 30 Days or More	82
Table 20—Fatal Accidents by Occupation and Causes, 1959.	
Table 21—Causes of Fatal Accidents by Years—1882-1959	84
Table 22—Comparative Statistics of Fatal Accidents for the Period 1950 to 1959	
Inclusive and tons mined to One Man Killed	

I	Page
Table 23—Fatal Accidents	87
Summary of Fatal Accidents	88
Table 24—Working Time	92
Table 25—Employees	92
IV Mechanization	
Table 26-Machine Mining for The Period 1928 to 1959 Inclusive, All Mines	94
Table 27—Number of Mines Operated and Total Tons Mined; Strip Mines and Output; Number of Mines Using Machines, Number Used and Tonnage Undercut; Number of Mines Using Motors for Underground Haulage, Number of Motors Used and Tons Hauled; Also the Percentage of Each Class—Shipping Mines By Years 1907-1959	94
Table 28—Method of Loading in Shipping Mines	96
Table 29—Mechanical Loading in Shipping Mines for Twenty-Nine Years, 1931-	90
1959.	97
Table 30—Method of Loading in Shipping Mines for Twenty-Nine Years, 1931-1959.	97
Report of Division Inspection.	98
Summary of Specific Work Report for State Mine Inspectors	99
Analytical Laboratory	100
Report on coal mine fire at the Moffat Coal Company, Murdock, Illinois, August 31, 1959.	101
Report of Miners' Examining Board.	105
Summary of Activities of Mine Rescue Stations.	
Limestone	
Sand and Gravel.	
Shale and Clay.	114
Silica	114
Summary—Limestone	
Summary—Sand and Gravel	
Summary—Shale and Clay	
Summary—Silica	
Report of Metal Mines Operation	117
Report of Certificates of Competency Issued by Mining Board:	
State Mine Inspectors	
Mine Managers, First Class	
Mine Managers, Second Class	
Mine Examiners	
Electric Hoisting Engineers	
Steam Hoisting Engineers	
Foreman, Metal Mines	
Certificate of Compliance—Explosive	121

DIRECTORS OF ILLINOIS — DEPARTMENT OF MINES AND MINERALS

19-1920	Johnston City	
26-1930	Springfield	
34-1941	DuQuoin	
oril 2 to October 1, 1947	Urbana	Died in office
arch 1, 1948 to January 16, 1949 nuary 17, 1949 to February 3, 1949	Dowell Taylorville	
oril 19, 1949 to January 15, 1953.	West Frankfort	
11222334 or t and t	7-1919. 9-1920. 0-1924. 4-1926. 6-1930. 0-1934. 4-1941. 1-1947. ril 2 to October 1, 1947. rober 1, 1947 to February 20, 1948. resh 1, 1948 to January 16, 1949. uary 17, 1949 to February 3, 1949 ortary 8 to April 18, 1949. ril 19, 1949 to January 15, 1953.	8-1912. Peoria. 7-1919. Spaulding. 9-1920. Johnston City. 0-1924. Roanoke. 4-1926. Springfield. 6-1930. Springfield. 0-1934. Litchfield. 1-1947. Roanoke. 1-1947. Roanoke. 1-1947. Roanoke. 1-1947. Roanoke. 1-1948. Urbana. 1-1948 to January 16, 1949. Danwille. 1-1949. Danwille. 1-1949 to February 3, 1949. Taylorville. 1-1949 to Farburary 3, 1949. Urbana. 1-1949 to Farburary 3, 1949. Taylorville. 1-1949 to January 16, 1953. West Frankfort. 1-1949 to Johnston States 1953. West Frankfort. 1-1949 to Johnston States 1953. West Frankfort. 1-1949 to Johnston City. 1-1940 to

DEPARTMENT OF MINES AND MINERALS

BEN H. SCHULL, Director Phone: LAkeside 7-6611, Station 6791

Springfield Illinois

Springfield, Illinois

Murrell Reak, Assistant Director Phone: LAkeside 7-6611, Station 6792

Springfield, Illinois

MINING BOARD

Ben 11. Schull, Executive Officer, Springfield, Illinois.
OLIVER E. BISHOP, Secretary, 121 Maple Street, Zeigler, Illinois.
Walter Gill, Member, 314 East Adams Street, Springfield, Illinois.
John W. Abrell, Sr., Member, Rural Route 1, Farmersville, Illinois.
Roy V. France, Member, 407 South Hibbard Street, Staunton, Illinois.

MINE RESCUE STATIONS

SUPERINTENDENTS AND STATION ADDRESSES

Belleville — WILLIAM MITCHELL, 328 A West Main Street.

Benton No. 1—Louis Myrick, 503 East Main Street. Benton No. 2—Arch Ivy, P. O. Box 96, Herrin.

Divernon — William J. Williams, P. O. Box 56.

DuQuoin — James J. Janini, 211 West Park Street.

Eldorado — Bennie Gibbs, 1411 Locust Street.

Springfield — James Litterfield, 609 Princeton Avenue.

MINERS' EXAMINING BOARD

JOSEPH BOETTA, President, 800 North Adams Street, Gillespic, Illinois, JOHN V. OLDANI, Sceretary, 717 North Fourteenth Street, Herrin, Illinois.

CLAUD BROWN, Member, 2814 Trolley Road, Eldorado, Illinois. JOSEPH C. SHORT, Member, 1204 Grand Avenue, Johnston City, Illinois.

INSPECTORS-AT-LARGE

GEORGE G. GUINEY, Sesser, Illinois.
JOHN KOTZMAN, 723 West Elm Street, Taylorville, Illinois.

METAL MINES INSPECTOR

CECIL CULLUM, Elizabethtown, Illinois.

GENERAL OFFICE

- Administrative Secretary: Edna Roach, 414 East Canedy, Springfield, Illinois.
- Chief Clerk: Joseph C. Tabor, 2404 South Pasfield Street, Springfield, Illinois.
- Account Clerk: Mildred Glenwright, 1800 Dial Court, Springfield, Illinois.
- Mining Statistician: Robert Stock, 1918 South Fifth Street, Springfield, Illinois.
- Clerk-Steno I: EVELYN CUMMINGS, 3607 Lancaster Road, Springfield, Illinois.
- Clerk-Steno I: Lucille Crouch, 1117 South Livingstone, Springfield, Illinois.
- Explosive Inspector: ROBERT HOLLOWAY, 1918 South Fifth Street, Springfield, Illinois.

.

LIST OF STATE MINE INSPECTORS AND COUNTIES COMPRISING THEIR RESPECTIVE DISTRICTS

- First District—Charles Van Schaick, *Inspector*, 216 West Devlin Street, Spring Valley, Illinois. Grundy, LaSalle, Livingston, Will, Kankakee, Marshall and Bureau Counties.
- Second District—Arthur Riedlinger, Inspector, 117 Amsler Street, Bartonville, Illinois. Peoria County.
- Third District—Homer E. Roman, *Inspector*, 721 Auburn Drive, Macomb, Illinois. Henry, Knox, Schuyler, Mercer, Adams and Brown Counties.
- Fourth District—James I. Jayne, *Inspector*, Box 195, Cuba, Illinois. Fulton and Knox Counties.
- Fifth District—Charles Blakeney, *Inspector*, R. R. No. 4, Danville, Illinois. Vermilion, Douglas, Wabash and Crawford Counties.
- Sixth District—Harley Owens, *Inspector*, 1117 South Livingstone Street, Springfield, Illinois. Sangamon, Logan, Menard, Montgomery and Greene Counties.
- Seventh District—Albert Morris, Inspector, 807 West Elm Street, Taylorville, Illinois. Christian and Macoupin Counties.
- Tenth District—James G. Guiney, *Inspector*, 1112 Broadway, Lincoln, Illinois. Madison and Macoupin Counties.
- Eleventh District—Frank Stank, Inspector, Taylor Springs, Illinois. St. Clair County.
- Twelfth District—Harold V. Richmond, *Inspector*, 33 West Crown View Drive, Mt. Vernon, Illinois. Clinton, Marion, Washington and Jefferson Counties.
- Thirteenth District—Theodore A. Plumlee, *Inspector*, R. F. D. No. 1, West Frankfort, Illinois. Franklin County.
- Fourteenth District—RAY McCluskey, *Inspector*, 602 E. Grand Avenue, Carterville, Illinois. Jackson and Williamson Counties.
- Fifteenth District—Charles L. Morrow, *Inspector*, Tamaroa, Illinois. Jackson, Perry, Randolph, St. Clair and Washington Counties.
- Seventeenth District—James Sneddon, *Inspector*, 210 Sylvia Avenue, Christopher, Illinois. Franklin County.

- Eighteenth District—John Romine, Inspector, 606 South Monroe, West Frankfort, Illinois. Franklin and Williamson Counties.
- Nineteenth District—Roscoe Moore, Inspector, 301 East Washington, Benton, Illinois. Williamson County.
- Twentieth District—William O. Johnston, Inspector, 205 South Victor Street, Christopher, Illinois. Williamson and Saline Counties.
- Twenty-first District—MIKE SCIRANKO, Inspector, 204 West Washington, Benton, Illinois. Williamson and Franklin Counties.
- Twenty-second District—Joseph S. Poole, Inspector, 211 West Park Street, Harrisburg, Illinois. Gallatin, Saline and Williamson Counties.

1 General

I GENERAL—TABLE 1—DIRECTORY

Belle Valley Coal Co. Bell & Zoller Coal Co. Bell & Zoller Coal Co. Bell & Zoller Coal Co. Big Five Coal Co. Big Five Coal Co. Big Free Coal Co. Big Three Coal Coal Mining Corp. Big Three Coal Coal	[.د	Name of company	County	Post office
Belle Valley Coal Co., "Buckhorn" Bell & Zoller Coal Co., "Buckhorn" Bell & Zoller Coal Co., "Buckhorn" Bell & Zoller Coal Co., "Bryant" Fulton Fury Conant. Fulton Lewistown. Big Three Coal Co., #1, Pit #3 Big Three Coal Co., #2, Williamson. Marion. Milliamson. Marion. Marion. Milliamson. Marion. Marion. Marion. Marion. Marion. Marion. Marion. Marion. Marion. Milliamson. Dackson. Darville Farly Bros. Coal Co., "Black Dot #2". Jackson. Dackson. Dackson. Dackson. Dackson. Dackson. Dackson. Dackson. Darville Farly Bros. Carlerville Coal Co., "A. Williamson. Williamson. Marion. Darville Farly Bros. Carlerville Coal Co., "A. Williamson. Darville Farly Bros. Carlerville Coal Co., "A. Williamson. Dackson.	_	Belle Pive Mining Co	Jefferson	Belle Rive
Big Three Coal Co. #1. Pit \$3 Big Three Coal Co. \$2		Relle Valley Coal Co	St. Clair	Belleville
Big Three Coal Co. #1. Pit \$3 Big Three Coal Co. \$2		Bell & Zoller Coal Co., "Buckhorn"	Williamson	Johnston City
Big Three Coal Co. #1. Pit \$3 Big Three Coal Co. \$2	- 1	Bell & Zoller Coal Co., #3	Williamson	Zeigler
Big Three Coal Co. #1. Pit \$3 Big Three Coal Co. \$2	- 1	Big Five Coal Co.	Perry Perry	Conant
Fariview Collieries Corp., "Harmattan"		Big Ten Coal Co., "Bryant"	Fulton	_ Lewistown
Fariview Collieries Corp., "Harmattan"		Big Three Coal Co., #1, Pit #3	Williamson	Cambria
Fariview Collieries Corp., "Harmattan"		Big Three Coal Co., #2	Williamson	Campria
Fariview Collieries Corp., "Harmattan"		Black Crystal Coal Co	Williamson	D. D.:
Fariview Collieries Corp., "Harmattan"		Bois Coal Co., "Kuhn"	Fulton	Farmington
Fariview Collieries Corp., "Harmattan"		C. f. C. Co., I Co	Williamson	Marion
Fariview Collieries Corp., "Harmattan"		Common Cool Co. "Cormon"	Williamson	Stonefort
Fariview Collieries Corp., "Harmattan"	ij	Carmac Coal Co. "Dolta"	Williamson	Marion
Fariview Collieries Corp., "Harmattan"	- 1	Chicago Wilmington & Franklin Coal Co "Orient #2"	Franklin	West Frankfort
Fariview Collieries Corp., "Harmattan"		Ell. Cool Co. 41	Jackson	Elkville
Fariview Collieries Corp., "Harmattan"		Fairview Collieries Corn "Flamingo"	Fulton	Fairview
Freeman Coal Mining Corp., "Crown" Montgomery Farmersville		Fairview Collieries Corp. "Harmattan"	Vermilion	Danville
Freeman Coal Mining Corp., "Crown" Montgomery Farmersville		Farley Bros. Coal Co., "Black Dot #2"	Jackson	DeSoto
Freeman Coal Mining Corp., "Crown" Montgomery Farmersville		Fink's Auger Coal Co #3	Williamson	Equality
Freeman Coal Mining Corp., "Crown" Montgomery Farmersville		Forsyth-Carterville Coal Co.	Williamson	_ Carterville
Freeman Coal Mining Corp., "Crown" Freeman Coal Mining Corp., #3 Jefferson. Waltonville Harrisburg Coal Co. Hazel Dell Coal Corp. #1 Mercer New Windsor. Houston Coal Co., #1. Little Dog Coal Co. Houston Coal Co., #1. Little Dog Coal Co. Little Sister Coal Corp. Fulton. St. David. Little Sister Coal Corp. Little Sister Coal Corp. Fulton. St. David. Livingston. Lumaghi Coal Co., #4. Marion County Coal Mining Corp. Marion County Coal Mining Corp. Marion County Coal Mining Corp. Marion Coal Co., #1. Midland Coal Co., Pit \$2 & 3. Williamson. Marion. Midland Colleries, Ine., #5 Midland Colleries, Ine., #5 Midland Colleries, Ine., #5 Midland Electric Coal Corp., #2. Midland Electric Coal Corp., #2. Moffat Coal Co. Moffat Coal Co., #4. Moffat Coal Co., #1 Moffat Coal Co., #4. Moffat Coal Co., #4.		Freeman Coal Mining Corp., #4	Williamson	_ Marion
Harrisburg Coal Co. Hazel Dell Coal Corp. #1 Harrisburg Coal Co. Houston Coal Co., #1 Saline. Carrier Mills. Little Dog Coal Co. Little Sister Coal Corp. Little Sister Coal Corp. Fulton. St. David. Little Sister Coal Corp. Midison. Little Sister Coal Corp. Midison. Collingville. Centralia. Marion. Williamson. Marion. Williamson. Herrin. Midland Coal Coal Corp. Midland Electric Coal Corp. Midland Electri		Freeman Coal Mining Corp., "Crown"	Montgomery	Formareville
Harrisburg Coal Co. Hazel Dell Coal Corp. #1 Harrisburg Coal Co. Houston Coal Co., #1 Saline. Carrier Mills. Little Dog Coal Co. Little Sister Coal Corp. Little Sister Coal Corp. Fulton. St. David. Little Sister Coal Corp. Midison. Little Sister Coal Corp. Midison. Collingville. Centralia. Marion. Williamson. Marion. Williamson. Herrin. Midland Coal Coal Corp. Midland Electric Coal Corp. Midland Electri		Freeman Coal Mining Corp., #3	Jefferson	Waltonville
Houston Coal Co., #1. Little Dog Coal Co. Little Sister Coal Corp. Marion. Marion. Midison. Collinsville. Midinann. Mid-Continent Coal Corp. Midland Collieries, Ine., #5. Midland Electric Coal Corp., #1. Midland Electric Coal Corp., #2. Midland Electric Coal Corp., #2. Midland Electric Coal Corp., #3. Moffat Coal Co., #4. Moffat Coal Co., #4. Moffat Coal Co., #4. Norman Coal Co., #1. Williamson. Midland Electric Coal Corp., #3. Moffat Coal Co., #4. Norman Coal Co., #4. Norman Coal Co., #4. Norman Coal Co., #4. Norman Coal Co., #4. Williamson. Harrisburg. Old Ben Coal Corp., #14. Franklin. Buckner. Old Ben Coal Corp., #14. Franklin. Buckner. Old Ben Coal Corp., #22. Franklin. Valier. Orient Number Two Coal Co. "Orient #2" Franklin. Buckner. Franklin. Valier. Peabody Coal Co. "Key" Peabody Coal Co. "Northern" New" Siline. Elizabethtown. Freeburg. Peabody Coal Co. "Key" Peabody Coal Co. "Wier King" Siline. Siline. Peabody Coal Co. "Silier Freeburg. Peabody Coal Co. "River King" Silier. Silier. Silier. Peabody Coal Co., #8. Randolph. Sparta. Ritter Coal Co., #3. Randolph. Sparta. Ritter Coal Co., #3. Randolph. Sparta. Saline. Harrisburg. Salara.		Harrisburg Coal Co		_ Marion
Houston Coal Co., #1. Little Dog Coal Co. Little Sister Coal Corp. Marion. Marion. Midison. Collinsville. Midinann. Mid-Continent Coal Corp. Midland Collieries, Ine., #5. Midland Electric Coal Corp., #1. Midland Electric Coal Corp., #2. Midland Electric Coal Corp., #2. Midland Electric Coal Corp., #3. Moffat Coal Co., #4. Moffat Coal Co., #4. Moffat Coal Co., #4. Norman Coal Co., #1. Williamson. Midland Electric Coal Corp., #3. Moffat Coal Co., #4. Norman Coal Co., #4. Norman Coal Co., #4. Norman Coal Co., #4. Norman Coal Co., #4. Williamson. Harrisburg. Old Ben Coal Corp., #14. Franklin. Buckner. Old Ben Coal Corp., #14. Franklin. Buckner. Old Ben Coal Corp., #22. Franklin. Valier. Orient Number Two Coal Co. "Orient #2" Franklin. Buckner. Franklin. Valier. Peabody Coal Co. "Key" Peabody Coal Co. "Northern" New" Siline. Elizabethtown. Freeburg. Peabody Coal Co. "Key" Peabody Coal Co. "Wier King" Siline. Siline. Peabody Coal Co. "Silier Freeburg. Peabody Coal Co. "River King" Silier. Silier. Silier. Peabody Coal Co., #8. Randolph. Sparta. Ritter Coal Co., #3. Randolph. Sparta. Ritter Coal Co., #3. Randolph. Sparta. Saline. Harrisburg. Salara.		Hazel Dell Coal Corp., #1	Mercer	New Windsor
Lattle Sister Coal Corp. #1		Houston Coal Co., #1		Carrier Mills
Lattle Sister Coal Corp. #1		Little Dog Coal Co	Macoupin	. Gillespie
Marion M		Little Sister Coal Corp	Fulton	St. David
Marion M		The Livingston-Mt. Olive Coal Co., #1	Madison	Livingston
Midland Electric Coal Corp., #1 Midland Electric Coal Corp., #2 Knox. Farmington. Midland Electric Coal Corp., #3. Knox. Farmington. Moffat Coal Co. Douglas Murdock New Oak Hill Coal Co., #4 Norman Coal Co., #1 Old Ben Coal Corp., #9. Franklin Harrisburg. Old Ben Coal Corp., #9. Franklin West Frankfort. Old Ben Coal Corp., #14. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Fanklin West Frankfort. Saline. Elizabethtown. Parton Coal Co., "Energy" Parton Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Stepsy" Peabody Coal Co., "Northern Koy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal C		Lumaghi Coal Co., #4	Madison	Collinsville
Midland Electric Coal Corp., #1 Midland Electric Coal Corp., #2 Knox. Farmington. Midland Electric Coal Corp., #3. Knox. Farmington. Moffat Coal Co. Douglas Murdock New Oak Hill Coal Co., #4 Norman Coal Co., #1 Old Ben Coal Corp., #9. Franklin Harrisburg. Old Ben Coal Corp., #9. Franklin West Frankfort. Old Ben Coal Corp., #14. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Fanklin West Frankfort. Saline. Elizabethtown. Parton Coal Co., "Energy" Parton Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Stepsy" Peabody Coal Co., "Northern Koy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal C		Marion County Coal Mining Corp	Marion	. Centrana
Midland Electric Coal Corp., #1 Midland Electric Coal Corp., #2 Knox. Farmington. Midland Electric Coal Corp., #3. Knox. Farmington. Moffat Coal Co. Douglas Murdock New Oak Hill Coal Co., #4 Norman Coal Co., #1 Old Ben Coal Corp., #9. Franklin Harrisburg. Old Ben Coal Corp., #9. Franklin West Frankfort. Old Ben Coal Corp., #14. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Fanklin West Frankfort. Saline. Elizabethtown. Parton Coal Co., "Energy" Parton Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Stepsy" Peabody Coal Co., "Northern Koy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal C		Marshall Coal Co., Pit #2 & 3	Williamson	L'amin
Midland Electric Coal Corp., #1 Midland Electric Coal Corp., #2 Knox. Farmington. Midland Electric Coal Corp., #3. Knox. Farmington. Moffat Coal Co. Douglas Murdock New Oak Hill Coal Co., #4 Norman Coal Co., #1 Old Ben Coal Corp., #9. Franklin Harrisburg. Old Ben Coal Corp., #9. Franklin West Frankfort. Old Ben Coal Corp., #14. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Fanklin West Frankfort. Saline. Elizabethtown. Parton Coal Co., "Energy" Parton Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Stepsy" Peabody Coal Co., "Northern Koy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal C		McHorn Coal Co., #1, "Old Turner	St Clair	
Midland Electric Coal Corp., #1 Midland Electric Coal Corp., #2 Knox. Farmington. Midland Electric Coal Corp., #3. Knox. Farmington. Moffat Coal Co. Douglas Murdock New Oak Hill Coal Co., #4 Norman Coal Co., #1 Old Ben Coal Corp., #9. Franklin Harrisburg. Old Ben Coal Corp., #9. Franklin West Frankfort. Old Ben Coal Corp., #14. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Old Ben Coal Corp., #22. Franklin West Frankfort. Fanklin West Frankfort. Saline. Elizabethtown. Parton Coal Co., "Energy" Parton Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Stepsy" Peabody Coal Co., "Northern Koy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" St. Clair Peabody Coal Co., "Stepsy" Peabody Coal Co., "Stepsy" St. Clair Peabody Coal C		Mid-Continent Coal Corp	Knox	
Midland Electric Coal Corp., #3				Atkinson
Moffat Coal Co. New Oak Hill Coal Co., #4 Norman Coal Corp., #9 Old Ben Coal Corp., #9 Franklin Ukest Frankfort. Old Ben Coal Corp., #14 Orient Number Two Coal Co., "Orient #2" Pranklin Parton Coal Co., Inc., #2 Peabody Coal Co., "Energy" Peabody Coal Co., "Energy" Williamson Peabody Coal Co., "Key" Peabody Coal Co., "Northern" Peabody Coal Co., "Northern" Peabody Coal Co., "Northern" Schulper Russhville Peabody Coal Co., "Steriker King" Peabody Coal Co., #10 Curistian Peawnee Peschirer Coal Co., #3 Ritter Coal Co., #3 Randolph Harrisburg Sahara Coal Co., Inc., #5 Sahara Coal Co., Inc., #6 Sahara Coal Co., Inc.		Midland Electric Coal Corp., #2	Knox	Farmington
New Oak Hill Coal Co., #4 Norman Coal Co., #1 Norman Coal Co., #1 Old Ben Coal Corp., #9 Franklin Old Ben Coal Corp., #9 Orient Number Two Coal Co., "Orient #2" Pranklin Parton Coal Co., "Inc., #2 Parton Coal Co., "Crient #2" Parton Coal Co., "Energy Peabody Coal Co., "Energy Williamson Peabody Coal Co., "Key" Peabody Coal Co., "Northern" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Seminole" Peabody Coal Co., "Seminole" Peabody Coal Co., "Seminole" Peabody Coal Co., "Seminole" Peabody Coal Co., "St. Ellen" St. Clair Correct Coal Co., #10 Peabody Coal Co., "St. Ellen" St. Clair Peabody Coal Co., "St. Ellen" St. Clair Peabody Coal Co., "St. Ellen" St. Clair Peabody Coal Co., #10 Curistian Pawnee Peabody Coal Co., #10 Canton Salara Coal Co., #3 Randolph Harrisburg Sahara Coal Co., Inc., #5 Sahara Coal Co., Inc., #6 Sahara Coal Co., Inc., #		Midland Electric Coal Corp., #3	Knox	Farmington
New Oak Hill Coal Co., #4 Norman Coal Co., #1 Norman Coal Co., #1 Old Ben Coal Corp., #9 Franklin Old Ben Coal Corp., #9 Orient Number Two Coal Co., "Orient #2" Pranklin Parton Coal Co., "Inc., #2 Parton Coal Co., "Crient #2" Parton Coal Co., "Energy Peabody Coal Co., "Energy Williamson Peabody Coal Co., "Key" Peabody Coal Co., "Northern" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Seminole" Peabody Coal Co., "Seminole" Peabody Coal Co., "Seminole" Peabody Coal Co., "Seminole" Peabody Coal Co., "St. Ellen" St. Clair Correct Coal Co., #10 Peabody Coal Co., "St. Ellen" St. Clair Peabody Coal Co., "St. Ellen" St. Clair Peabody Coal Co., "St. Ellen" St. Clair Peabody Coal Co., #10 Curistian Pawnee Peabody Coal Co., #10 Canton Salara Coal Co., #3 Randolph Harrisburg Sahara Coal Co., Inc., #5 Sahara Coal Co., Inc., #6 Sahara Coal Co., Inc., #			Douglas	Mundook
Old Ben Coal Corp., #9. Old Ben Coal Corp., #14. Franklin Buckner. Old Ben Coal Corp., #22. Orient Number Two Coal Co., "Orient #2" Parton Coal Co., Inc., #2 Parton Coal Co., Inc., #2 Peabody Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Surver King" Schar Lenzburg Peabody Coal Co., "St. Ellen" O'Fallon Peabody Coal Co., "St. Ellen" O'Fallon Peabody Coal Co., #10. Peabody Coal Co., #10. Peabody Coal Co., "St. Ellen" O'Fallon Peabody Coal Co., #10. Fulton Contain Pawnee Peshirre Coal Co., #3. Randolph Sparta Sahara Coal Co., Inc., #5. Saline Saline Harrisburg Sahara Coal Co., Inc., #6. Saline Saline Harrisburg Alpha		Moffat Coal Co	- Douglas	Horrishurg
Old Ben Coal Corp., #9. Old Ben Coal Corp., #14. Franklin Buckner. Old Ben Coal Corp., #22. Orient Number Two Coal Co., "Orient #2" Parton Coal Co., Inc., #2 Parton Coal Co., Inc., #2 Peabody Coal Co., "Energy" Peabody Coal Co., "Energy" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Key" Peabody Coal Co., "Surver King" Schar Lenzburg Peabody Coal Co., "St. Ellen" O'Fallon Peabody Coal Co., "St. Ellen" O'Fallon Peabody Coal Co., #10. Peabody Coal Co., #10. Peabody Coal Co., "St. Ellen" O'Fallon Peabody Coal Co., #10. Fulton Contain Pawnee Peshirre Coal Co., #3. Randolph Sparta Sahara Coal Co., Inc., #5. Saline Saline Harrisburg Sahara Coal Co., Inc., #6. Saline Saline Harrisburg Alpha		New Oak Hill Coal Co., #1	Williamson	Harrisburg
Old Ben Coal Corp., #14. Old Ben Coal Corp., #22. Orient Number Two Coal Co., "Orient #2". Paddock Auger Mining Co., #1 Patron Coal Co., Inc., #2 Peabody Coal Co., "Energy". Peabody Coal Co., "Energy". Peabody Coal Co., "Sery". Peabody Coal Co., "Nev". Peabody Coal Co., "Nev". Peabody Coal Co., "Nev". Peabody Coal Co., "Ster Key". Peabody Coal Co., "Ster Kier King". Peabody Coal Co., "Ster King". Peabody Coal Co., "St. Ellen". Peabody Coal Co., #10. Peshirer Coal Co., #3. Ritter Coal Co., #3. Sahara Coal Co., Inc., #5. Sahara Coal Co., Inc., #5. Sahara Coal Co., Inc., #6. Sa		Norman Coal Co., #1	- Williamson	
Old Ben Coal Corp., #22. Orient Number Two Coal Co., "Orient #2". Paddock Auger Mining Co., #1. Parton Coal Co., Inc., #2. Pashody Coal Co., "Expression Company of the Company of the Coal Co., "Expression Coal Co., Inc., #2. Peabody Coal Co., "Expression Coal Co., "Expression Coal Co., "Expression Coal Co., "Rey". Peabody Coal Co., "Key". Peabody Coal Co., "Northern". Peabody Coal Co., "Stering". Peabody Coal Co., "St. Ellen". Peabody Coal Co., "St. Ellen". Peabody Coal Co., "St. Ellen". Peabody Coal Co., #10. Peshirer Coal Co., #3. Ritter Coal Co., #3. Randolph Sparta Sahara Coal Co., Inc., #3. Sahara Coal Co., Inc., #5. Sahara Coal Co., Inc., #5. Sahara Coal Co., Inc., #6. Sahara Coal Co., Inc., #6.				. West Frankfort
Orient Number Two Coal Co., "Orient #2" Franklin West Frankfort. Paddock Auger Mining Co., #1 Saline Elizabethtown. Parton Coal Co., Inc., #2 Williamson Creal Springs. Peabody Coal Co., "Energy" Williamson Herrin. Peabody Coal Co., "Key" Schuyler Rushville Peabody Coal Co., "Stev King" St. Clair Freeburg. Peabody Coal Co., "St. Ellen" St. Clair Lenzburg. Peabody Coal Co., "St. Ellen" St. Clair O'Fallon. Peabody Coal Co., #10. Curistian. Pawree. Peshirre Coal Co., #3 Randolph. Sparta. Sahara Coal Co., Inc., #3 Saline. Harrisburg. Sahara Coal Co., Inc., #3 Saline. Harrisburg. Sahara Coal Co., Inc., #3 Saline. Harrisburg. Sahara Coal Co., Inc., #4 Saline. Harrisburg. Sahara Coal Co., Inc., #6 Saline. Harrisburg. Sahara Coal Co., Inc., #6 Saline. Harrisburg. Sahara Coal Co., Inc., #6 Saline. Harrisburg. Sahara Coal Co., Inc.		Old Ben Coal Corp., #14	Franklin	Buckner
Parton Coal Co., Inc., #2 Williamson Creal Springs Peabody Coal Co., "Energy" Williamson Herrin Peabody Coal Co., "Key" Schuyler Rushville Peabody Coal Co., "Ney" Schuyler Rushville Peabody Coal Co., "River King" S. Clair Peabody Coal Co., "Siver King" S. Clair Peabody Coal Co., "St. Eilen" S. Clair Peabody Coal Co., "St. Eilen" St. Clair Peabody Coal Co., #10 Peabody Coal Co., #10 Peabody Coal Co., #10 Peshirrer Coal Co., #3 Ritter Coal Co., #3 Rahadolh Sahara Coal Co., Inc., #5 Sahara Coal Co., Inc., #6 Saline Harrisburg Sahara Coal Co., Inc., #6 Saline Harrisburg Sahara Coal Co., Inc., #6 Saline Harrisburg		Old Ben Coal Corp., #22	Franklin	
Parton Coal Co., Inc., #2 Williamson Creal Springs Peabody Coal Co., "Energy" Williamson Herrin Peabody Coal Co., "Key" Schuyler Rushville Peabody Coal Co., "Ney" Schuyler Rushville Peabody Coal Co., "River King" S. Clair Peabody Coal Co., "Siver King" S. Clair Peabody Coal Co., "St. Eilen" S. Clair Peabody Coal Co., "St. Eilen" St. Clair Peabody Coal Co., #10 Peabody Coal Co., #10 Peabody Coal Co., #10 Peshirrer Coal Co., #3 Ritter Coal Co., #3 Rahadolh Sahara Coal Co., Inc., #5 Sahara Coal Co., Inc., #6 Saline Harrisburg Sahara Coal Co., Inc., #6 Saline Harrisburg Sahara Coal Co., Inc., #6 Saline Harrisburg		Orient Number Two Coal Co., "Orient #2"	Franklin	West Frankfort_
Sahara Coal Co., Inc., #6. Saline Harrisburg		Paddock Auger Mining Co., #1	- Saline	t .
Sahara Coal Co., Inc., #6. Saline Harrisburg		Parton Coal Co., Inc., #2	_ Williamson	Creal Springs
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., "Energy"	- Williamson	Herrin
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., "Key"	Schuyler	Rushville
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., "Northern"	- Kankakee	
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., "River King"	St. Clair	Freeburg
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., "Seminole"	St. Clair	Lenzburg
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., "St. Ellen"	- St. Clair	O Fallon
Sahara Coal Co., Inc., #6. Saline Harrisburg		Peabody Coal Co., #10	- Christian	
Sahara Coal Co., Inc., #6. Saline Harrisburg	,	Pschirrer Coal Co., #3	- Fulton	Canton
Sahara Coal Co., Inc., #6. Saline Harrisburg		Ritter Coal Co., #3	- Randolph	Sparta
Sahara Coal Co., Inc., #6. Saline Harrisburg	3	Sahara Coal Co., Inc., #5	- Saline	Harrisburg
Saxton Coal Corp., "Walnut Grove" Saline Harrisburg Shuler Coal Co Henry Alpha)	Sahara Coal Co., Inc., #6	- Saline	Harrisburg
		Sahara Coal Co., Inc., #16	Saime	narrisburg
	l	Saxton Coal Corp., "Walnut Grove"	- Sailne	Alpho
Southwestern Illinois Coal Corp	2	Shuler Coal Co		

OF SHIPPING MINES—1959

General superintendent	Superintendent of mine	Local mine manager	Post Office Address of Operator	N
		C. W. Gillespie	Box 97, Belle Rive, Ill	
K. Wall	Drelus Pierce	D	R. R. #1, Belleville, Ill 208 South LaSalle St., Chicago, Ill	
	Ed Grezlak	Ramond Gothard F. Barrell	208 South LaSalle St., Chicago, Ill	
	Russel Moss	Russel Moss	R R #3 Pinckneyville III	
Charles Thomas	Otis Bearce	Russel Moss	208 South LaSalle St., Chicago, Ill R. R. #3, Pinckneyville, Ill	
	O tib Double of the contract o		Ind	
Kenneth V. Storme	Kenneth V. Storme	Kenneth V. Storme	Cambria, Ill	
K. V. Storme	Elvis Waldron		Box 688, Marion, Ill. 807 No. Washington St., Marion, Ill	
Guy Hargett	Frank Hilliard	Frank Hilliard	807 No. Washington St., Marion, Ill.	
John Waligorski	John Waligorski	Henry L. Setzekorn	DuBois, Ill	
V. R. Corder		George Bruketta		
W. A. Endicott	Kenneth Boyett	David Upchurch	105 So Moridian St Indiananolis Ind	
W. A. Endicott	Maurice Williams		105 So. Meridian St., Indianapolis, Ind.	
	John R. Foster	Arlie N. Cook	300 West Washington St., Chicago 6, Ill.	
loe Caraker		Sidney Keene	Elkville, Ill. 105 So. Meridian St., Indianapolis, Ind. 105 So. Meridian St., Indianapolis, Ind.	
W. A. Endicott	Clyde Dallas		105 So. Meridian St., Indianapolis, Ind.	
W. A. Endicott	George Wilson		105 So. Meridian St., Indianapolis, Ind.	
D 73' 1		Ed Farley, Jr		
Roy Fink	W. D. E	D. Y. NY.	Equality, III	
	W. R. Forsyth	R. J. Newhouse John Baker	Equality, Ill 20 South Central, Clayton 5, Mo 300 West Washington St., Chicago 6, Ill.	
	Van E. Austin John W. Abrell	Bernard Burke	300 West Washington St., Chicago 6, Ill	
	H. L. Schulz	R. M. Griffiths	300 West Washington St., Chicago 6, Ill.	
Arlie King	La Vern King	Andrew Jones	300 West Washington St., Chicago 6, Ill. 300 West Washington St., Chicago 6, Ill. Route #3, Marion, Ill	Ĺ
R. T. White	John Bugos	Floyd Pugh	Alpha, Ill	
are	Robert L. Houston Clarence V. Beck, Jr.	Charles H. Houston.	1217 Midway Court, Marion, Ill.	
Clarence V. Beck, Jr.	Clarence V. Beck, Jr.	Elmer O'Neal	122 No. Seventh St., St. Louis 1, Mo	
Gene Long	J. O. Guyton	B 1 B 4 . 12 . 11	111 No. Wabash Ave., Chicago 2, Ill	
	L. Leon Ruff	Robert R. Archibald Joseph Micheletto	Livingston, Ill. 111 No. Fourth St., St. Louis 2, Mo	
Robert Gore	Robert Gore	Edgar R. Resinger	Roy 421 Centralia	
R. W. Marshall	Robert Gore	Edgar R. Resinger	Box 421, Centralia 502 So, Vicksburg, Marion, Ill	ŀ
		Percy G. McSpadden	P. O. Box 275, Herrin, Ill	
1. S. Macke	A. S. Macke	M. O. Barber	Box 128, Marissa, Ill.	1
Charles H. German			1300 Fletcher Trust Bldg	
			Indianapolis 4, Ind 1300 Fletcher Trust Bldg., Indianapolis 4, Ind	
R. K. Ronk	James J. MacAfee	James J. MacAfee	1300 Fletcher Trust Bldg.,	
R. K. Ronk	W. W. Youngblood		1300 Fletcher Trust Bldg.,	
1. K. ROHK	W. W. 1 oungblood		Indianapolis 4, Ind.	
R. K. Ronk	M. R. Heckard		1300 Fletcher Trust Bldg	
	III. III XICONGIGUE		Indianapolis 4. Ind	
	Elmos Williams		Indianapolis 4, Ind. 208 So. LaSalle St., Chicago 4, Ill. P. O. Box 411, Harrisburg, Ill. P. O. Box 423, Harrisburg, Ill.	
Roger Knickerbocker	Cecil McNew	Claude McNew	P. O. Box 411, Harrisburg, Ill	
•••		J. W. Norman	P. O. Box 423, Harrisburg, Ill	
George A. Strunck	Oscar D. McDaniel.	Dennis Frailey (Day) H. C. Herrin (Nite)	360 West Jackson Blvd., Chicago 6, Ill.	
George A. Strunck	Ishom Jones	Ford Bain (Day)	360 West Jackson Blvd., Chicago 6, Ill_	
-	}	Wm. Scott (Nite) ThurmanGulley(Day)	13	
George A. Strunck	Frank Padavic	Robert Littlefair (Nite)	360 West Jackson Blvd., Chicago 6, Ill.	L
	John R. Foster	Arlie N. Cook	300 West Washington St., Chicago 6, Ill.	
	J. A. Paddock	J. A. Paddock	300 West Washington St., Chicago 6, Ill- 906 Cherry St., P. O. Box 673,	
			900 Cherry St., F. O. Box 973, Evansville, Ind. 501 So. Vicksburg St., Marion, Ill. 301 Olive St., St. Louis 2, Mo. 301 Olive St., St. Louis 2, Mo.	
Bennie Parton	Charlie Parton		501 So. Vicksburg St., Marion, Ill	l
V. V. Hartman V. V. Hartman	Otis D. English	Nova C. Cooper	301 Olive St., St. Louis, Mo	
Oon Johnston	C. W. Imlay		301 Olive St., St. Louis 2, Mo	
Jon Johnston	Sanders Payne James McDowell		310 Olive St., St. Louis 2, Mo	
Ierl C. Kelce	Fred B. Chilton		201 Olima Ct. Ct. Tonia Ma	
oe Craggs	William J. Orlandi	Cletus Foster	301 Olive St. St. Louis 2. Mo	
oe Craggs	D. L. Gilmartin	Coil Whitlow	301 Olive St., St. Louis, Mo	
A. R. Pschirrer	Frank Pschirrer	John Pschirrer	R. R. #4, Canton, Ill	
eo J. Ritter			301 Olive St., St. Louis 2, Mo 301 Olive St., St. Louis 2, Mo 301 Olive St., St. Louis, Mo R. R. #4, Canton, Ill. 59 East Van Buren St., Chicago 5, Ill.	
Paul Halbersleben	Charles Boyd	Tom Goldman	59 East Van Buren St., Chicago 5, Ill	
Paul Halbersleben	J. A. Bottomley	Douglas Ewell	59 East Van Buren St., Chicago 5, Ill	
Paul Halbersleben Asa E. Ellis	Dewey Marks	Sidney Robinson	Doy 55 Poterburg Ind	
asa L. Ellis	John W. Whimpey	John W. Whimpey	59 East Van Buren St., Chicago 5, III. 59 East Van Buren St., Chicago 5, III. Box 55, Petersburg, Ind. 1012 First National Bldg., Davenport,	
	ooni w. wininpey	John W. Whimpey	Iova	
V. E. Mullins	T. C. Mullins	D 7 III	1514 Merchants Bank Bldg.,	

I GENERAL—

vo.	Name of company	County	Post office
4	Stilley Coal Co., #7 & 8	Williamson	Marion
5	Stonefort Corp., "Little John"	Knox	Victoria
6	Stonefort Corp., "Will Scarlet"	Williamson	Stonefort
	Sugar Creek Coal Co., \$1 & 2	Williamson	Marion
3	Truax-Traer Coal Co., "Drift"	Jackson	
)	Truax-Traer Coal Co., "Strip"	Jackson	Elkville
1	Truax-Traer Coal Co., "Pyramid"	Perry	Pinckneyville
	Truax-Traer Coal Co., "Red Ember"	Fulton	Fiatt
	Truax-Traer Coal Co., #2	Perry	Pinckneyville
	United Electric Coal Cos., #9		
	United Electric Coal Cos., #11.	Perry	_ DuQuoin
	United Electric Coal Cos., #17	Fulton	
	United Electric Coal Cos., #25	Vermilion	Danville
	Utility Coal Co.	Williamson	Marion
	V.D. 0.10	17 - 11	D 311
	V Day Coal Co		Danville
	Virden Mining Corp	Macoupin	Virden
	Warm Morning Coal Co.		
	Wenzel Coal Co		
	Wenzel Coal Co., #5 Zeigler Coal & Coke Co		

TABLE 1-Concluded

General superintendent	Superintendent of mine	Local mine manager	Post Office Address of Operator	No
Leon B, Stilley. W. W. Dukes. Loyce Watson. R, E. Henderson. R, E. Henderson. R, E. Henderson. Gene Long. R. E. Henderson. Charles Thomas.	L. H. Sherwood. Wayne Edwards James A. Martin James A. Martin Len Hartwell Gene Long Howard Clark Ceeil H. Clayberg E. E. Laurell Leo C. Clayberg L. W. Barco Glen Peugh	L. H. Sherwood Harold Berns Felix N. Carter Robert L. Safriet	P. O. Box 192. Marion, III. 2829 No. Meridian, Indianapolis, Ind. 2829 No. Meridian, Indianapolis 8, Ind. 2829 No. Meridian, Indianapolis 8, Ind. P. O. Box 528. Marion, III. 1111 North Wabash Ave., Chicago 2, III. 1111 North Wabash Ave., Chicago 2, III. 1111 North Wabash Ave., Chicago 1, III. 1111 North Wabash Ave., Chicago 1, III. 1111 North Wabash Ave., Chicago 1, III. 1112 North Wabash Ave., Chicago 1, III. 112 North Wabash Ave., Chicago 1, III. 1237 North Michigan Ave., Chicago 1, III. 1237 North Michigan Ave., Chicago 1, III. 12580 North Meridian St., Indianapolis 1288 1, Ind. 1288 1, Ind. 12880 North Meridian St., Indianapolis 1288 1, Ind. 12890 North Meridian St., Indianapolis 12880 North Meridian St., Indianapolis 12880 North Meridian St., Indianapolis 12880 North Meridian St., Indianapolis 13880 North Meridian St., Indianapolis	7
Claude White Ed Outlaw	Arthur Zamberletti. Dave Whalen Carl Wenzel E. E. Green	J. W. Jones Bert Powis Carl Wenzel Frank Lewis Clifford Thomas	Danville, III Dye & Fortune St., Virden, III Marion, III. 301 North Brentley, Marion, III. Box 247, Marion, III. 231 So. LaSalle St., Chicago, III.	17 8

I GENERAL—TABLE 1A—DIRECTORY

No.	Allendale Coal Company B-10 Coal Company B & W Coal Company Barbars Kay Coal Company Bernett Coal Company Bennett Coal Company Ble Bennett Coal Company Ble Bennett Coal Company Blue Bell Coal Company Blue Coal Company Cantrall Coal Company Cartrall Coal Company Cartrall Coal Company Cantrall Coal Company Coal Company Coal Company Coal Company Coal Company Coal Company Doep Valley Coal Company Doep Valley Coal Company Dogwood Coal Company Dougoin Coal Company Bast Side Coal Company Dougoin Coal Company Dougoin Coal Company Bast Side Coal Company Grafton Coal Company Grafton Coal Company Grafton Coal Company H & V Coal Company Jones Brothers Coal Company Jones Brothers Coal Company Jones Brothers Coal Company Jones Coal Company Buttle Brothers Coa	County	Post office
1	Allendale Coal Company	Wabash	Allendale
2 3 3 5	B-10 Coal Company	Vermilion	Catlin
3	B & W Coal Company	Gallatin	
5	Barnett Coel Company #1	Gallatin Williamson Gallatin	MarionEquality
6	Bennett Coal Company #2	Saline	Harrisburg
6 7	Big Bear Coal Company	Peoria	Harrisburg Peoria Roodhouse Sparks Hill Marion Carterville Astoria Catlin Vergennes
8	Birch Creek Coal Company	Greene Gallatin	Roodhouse
9	Blu-Blaz-Bloc Coal Company #1	Gallatin	Sparks Hill
10 11	Blue Bell Coal Company #1	Williamson	Marion
12	Blue Coal Company #1	Fulton	Astoria
12 13	Blue Lake Coal Company	Vermilion	Catlin
14	Ed Blumenstock Coal Company #1	Jackson Williamson	Vergennes
15	Brantley Coal Company	Williamson	Harrisburg Mt. Sterling Cantrall
16 17	Centrell Coel Company	BrownSangamon	Cantrall
18	Charter Oak Coal Company	Peoria	
19	Citizens Coal Company	Peoria Clinton	Breese
20	Cooks Gem Mine, Inc.	Henry Crawford	Coal Valley
21	Crawford County Coal Company	Crawford	Flat Rock
22	Deen Valley Coal Company	Schuyler Vermilion	Danville
24	Dogwood Coal Company	Williamson	Breese. Coal Valley Flat Rock Rushville Danville Carterville
$\begin{array}{c} 199 \\ 202 \\ 212 \\ 223 \\ 225 \\ 227 \\ 228 \\ 303 \\ 333 \\ 334 \\ 336 \\ 338 \\ 340 \\ 412 \\ 434 \\ 445 \\ 447 \\ 449 \\ 447 \\ 449 \\ 447 \\ 449 \\ 447 \\ 449 \\$	Doolittle Coal Company	Vermilion	Danville
26	Doo Little Coal Company	Vermilion	Danville Danville DuQuoin Freeburg
27	DuQuoin Coal Company	Perry St. Clair Mercer Sangamon	DuQuoin
28	East Side Coal Company, Inc	St. Clair	Littleton
30	Eddy Coal Company	Sangamon	Cantrall
31	Gibson Coal Company	Peoria	Cantrall Glasford
32	Grafton Coal Company #1	Fulton	Equality Browning DuQuoin Carrier Mills
33	H & V Coal Company #1	Saline	Equality
34	Hopkins Coal Company #3	Fulton Perry	Browning
36	I W Coel Company #1	Salina	Carrier Mills
37	Jones Brothers Coal Company #1	Saline Williamson	Marion
38	Jones Coal Company #2	Fulton Vermilion	Astoria Danville
39	Juziatis Coal Company	Vermilion	Danville
40	K & W Coal Company #2	Gallatin	Harrisburg
41	Layne's Coal Company #2 (Pit 1 & 2)	Peoria	Brimfield
43	O. W. Lightbody Coal Company	Peoria	Glasford
44	Lincoln Coal Company #1	Logan	Lincoln.
45	Lingenfelter Coal Company #1	Fulton Menard	CantonTallula
46	Lloyd Mine	Menard	Tallula
47	Lump Coal Company #3.	Fulton	Mt Storling
49	Miner's Coal Company (Beveridge #1)	Brown Randolph	Sparta
50	Morgan Coal Company (Edwards)	Peoria St. Clair	Cuba
51	Morgan Coal Company (Millstadt)	St. Clair	
52	Morrison Coal Company #1	Fulton	Ipava St. David Marion Millstadt
53	Nebergall Coal Company #1	Fulton	St. David
55	Peabody Coal Co. (Midwest)	Williamson St. Clair	Millstadt
56	Pine Bluff Coal Company	Fulton	
57	Pioneer Collieries Company #1	Peoria	Laura
58	H. K. Porter Company, Inc.	LaSalle	Ottawa
59	Putt Creek Coal Company	Fulton Williamson	Cuba Marion
61	Walter Richard #2	Fulton	Lewistown
62	Richardson Coal Corp #1	Gallatin	Shawneetown
63	Richardson Coal Corp. #5.	Gallatin	Showpootown
64	Robinson Coal Company #1	Fulton Peoria Vermilion	Vermont Glasford Oakwood Belleville
65	Howard Scott Coal Company	Peoria	Glasford
67	Ernest Seymour Coal Company Shiloh Valley Coal Company	St. Clair	Belleville
68	Smithfield Coal Co. #1	Fulton	Summum
69	Sparta Coal Co. #2.	Randolph	Sparta
70	Storey Coal Company (Indian Creek)	Menard	Petersburg Streator
71	Streator Brick Company, Division	LaSalle Livingston	Streator
72	Streator Drain Tile Company	Adams	StreatorAugusta
74	Two Rivers Coal Company	Vermilion	Danville
	The United Electric Coal Company (Banner #27)	Adams. Vermilion	Glasford
75	1 0 10	Washington	Venedy
75 76	Venedy Coal Company, Inc		
75 76 77	Venedy Coal Company, Inc	Mercer	Viola
67 68 69 70 71 72 73 74 75 76 77 78 79	Venedy Coal Company, Inc. Viola Coal Company, Wilcox-Verna Coal Co., Inc.	Washington Mercer Menard Peoria	Viola Petersburg Peoria

OF LOCAL MINES—1959

General superintendent	Superintendent of mine	Local mine manager	Post Office address of operator
ohn Kerzan, Jr			Allendale, III
aurence Boutwell	Laurence Boutwell	Anthony Rimshas John Bennett	Westville, Ill
	Laurence Boutwell Leon King	Thomas R. Horn	P. O. Box 69, Marion, Ill.
	Joe Bennett	Joe Bennett	25 So. Main St., Harrisburg, Ill
	Joe Bennett	Joe Bennett	25 So. Main St., Harrisburg, Ill
		John Bianco	3110 North Humboldt St., Peoria, III
Carl L. Bacon			R. R. #3, Roodhouse, Ill Sparks Hill, Ill
rank Kamm, Sr	Frank Kamm, Sr	Bernard Miles	Sparks Hill, Ill
I	Harvey Clark	Ralph Clark	R. R. #3, Marion, Ill Box B, Carterville, Ill
. Wes Gentry	Claud Gentry	C. J. Gentry	Box B, Carterville, Ill
		Philip Blue	Astoria, Ill
	William Mauck	Chas Haas	Catlin, Ill
71 D (1)	m,	Ed Blumenstock	Vergennes, Ill
Chomas Brantley	Thomas Brantley	James Veatch Chas Yates	318 So. Cherry, Harrisburg, Ill
has, Yates, Sr L. Bryant	J. L. Bryant	J. L. Bryant	P. O. Box 132, Springfield, Ill
harles Willis	Charles Willis	Charles Willis	R. R. #2, Peoria, Ill
Ben A. Lampe	Charles while	Sidney Smith	P O Box 62 Breese III
		Sidney Smith Samuel Burns	P. O. Box 62, Breese, Ill Coal Valley, Ill
		William Pritchard	R. R. #1, Flat Rock, Ill. R. R. #4, Rushville, Ill. 1107 N. Logan Ave., Danville, Ill.
	Clifford McCombs	Clifford McCombs	R. R. #4, Rushville, Ill
	Harvey Mauck	Granville Harris	1107 N. Logan Ave., Danville, Ill.
	Leo Halstead	Joe Rentfro	Carterville, III
		Everett Miller	50 Del Valley Rd., Danville, Ill
		(O'Neil Bros. Constr.)	Tilton Rd., Danville, Ill
Vm, Davison	Wm. Davison	Wm. Davison	422 W. Franklin, DuQuoin, III
	Leo Lunk		Freeburg, Ill.
		Wm. J. Eddington	Littleton, Ill Cantrall, Ill Glasford, Ill
1.07		John Burke	Clasted III
ack Gibson		Archie Grafton	Table Grove, Ill
Dan E Hinns	Dan F Hinns	Par F Hipes	Foundity III
Ray F. Hines Harold Hopkins	Ray F. Hines Harold Hopkins Harry Huite	Ray F. Hines Harold Hopkins	Browning, Ill. R. R. #3, DuQuoin, Ill. Box 411, Harrisburg, Ill.
Lamus Unite	Uarni Uto	Harry Huita	P P #2 DuOucin III
Iarry Huiteohn Wible	Floyd Hancock	Harry Huite Floyd Hancock	Roy 411 Harrishurg III
onn whole	rioyu mancock	Andrew A. Jones	420 E. Illinois Ave., Carterville, Ill
	Robert Jones	indiew it, bolication	Astoria, Ill
	Robert Solles	Anthony Juziatis	Rt. 4, Danville, Ill
ohn Wible	John Wible	Anthony Juziatis John Wible	Box 411, Harrisburg, III
		Arnold Lavne	Rt. 2, Box 117, Brimfield, Ill
		Arnold Layne	Rt. 2, Box 117, Brimfield, Ill Rt. 2, Box 117, Brimfield, Ill
O. W. Lightbody	O. W. Lightbody	O. W. Lightbody	Glastord, III
	Joe Pschirrer	Carl Potts	Box 53, Lincoln, Ill
L. Lingenfelter		L. L. Lingenfelter	R. R. #3, Canton, Ill R. R. #1, Tallula, Ill
•••••	Willard Whitehurst	Chas Whitehurst	R. R. #1, Tallula, III
	Lyle Murphy	Wm. Ackerson	Cuba, Ill
N 77	C. T. I. N. Wene	K. D. Malcomson	219 W. Washington St., Mt. Sterling, Ill.
. Herschell Williams	C. Herschell Williams	John Perdue	Sparta, Ill
Charles Thomas	Herbert W. Jeffers Harold Thomas		2850 N. Meridian St., Indianapolis 8, Ind
naries I nomas	naroid Inomas	Bill Morrison	2850 N. Meridian St., Indianapolis 8, Ind Ipaya, Ill
		Wm. Nebergall	St. David, Ill
ennie Gentry	Emil Choisser	Percy McSpadden	Box 69, Marion, Ill
V. V. Hartman	Fred R. Schroder		301 Olive St., St. Louis, Mo
AAGI CIIIGII	rea it. bein oder	Richard Fouts	Rt. #2. Lewistown, Ill
G. G. Boatwright	C. G. Boatwright	C. G. Boatwright	Laura III
 K. Duling 	M. J. Oslanzi	R. K. Duling	Ottawa, Ill. Rt. 2, Cuba, Ill. 501 S. Calmut St., Marion, Ill.
Iarold C. Howe	Harold C. Howe	Harold C. Howe	Rt. 2, Cuba, Ill
	Paul Smoot	Joe Renfro	501 S. Calmut St., Marion, Ill
Valter Richard	Walter Richard	Walter Richard	Kt. 2, Box 181, Lewistown, III
ohn W. Richardson ohn W. Richardson	John W. Richardson John W. Richardson	John W. Richardson	Shawneetown, Ill.
ohn W. Richardson	John W. Richardson	H. B. Gowan, Jr	P. O. Box 37, Shawneetown, Ill
Ioward Scott	17	Ross Robinson	Clasterd III
loward Scott	Howard Scott	Howard Scott	Glasford, Ill
larence A. Frost	Ernest Seymour	Clarence A Freet	Oakwood, Ill
natence A. Frost		Clarence A. Frost Pobert W. Clanin	Summum, Ill
I. B. Whittington	H. B. Whittington	R. M. Richardson	304 W Broadway Sparts III
ohn Storey	John Storey	John Storey	304 W. Broadway, Sparta, Ill Rt. 3, Petersburg, Ill 401 E. Main St., Streator, Ill
. L. Fincham	J. R. D. Stansfield	Don't Storey	401 E. Main St., Streator, Ill
ohn Liptak	o. It. D. Deansneld		Streator, Ill
David E. Rowland	Walter M. Rowland	Walter M. Rowland	Dt 1 Cuba III
George H. Dinsmore	The state of the s	George H. Dinsmore	1901 N. Gilbert, Danville, III. 307 N. Michigan Ave., Chicago I, III. Box 17, Venedy, III.
	R. F. Donaldson		307 N. Michigan Ave., Chicago 1, Ill
Driscoll O. Scanlan	Driscoll O. Scanlan	Driscoll O. Scanlan	Box 17, Venedy, Ill.
		Larry W. Brown	V1018, III
John M. Guthrie			
Harold W. Wilcox Joe Zaborac	Harold W. Wilcox	Larry W. Brown Harold W. Wilcox Joe Zaborac	Rt. 1, Petersburg, Ill. 644 Boyd Ave., Norwood Park, Peoria, Ill

I General—Table 2—General Statement With Comparative Figures—1955-1959

Local mines - underground. 550 688 784 666 897 Shipping mines - strip. 3.40 3.85 3.93 3.402 3.154 3.088 2.879 Local mines - strip. 3.40 3.85 3.93						
Number of counties producing coal. 36		1959	1958	1957	1956	1955
All minnes	Number of counties producing coal. Number of mines operated. Number of shipping mines. Number of local mines. Number of shipping mines. Number of shipping mines. Number of shipping mines.	159 83 76 37 46 32	179 85 94 36 49 41	195 92 103 42 50 45	192 88 104 46 42 51	198 85 113 50 35 66
Tons handled by railroads	All mines		41,856,967 1,920,163 22,538,195 19,318,772	44,532,214 2,150,675 26,093,014 18,439,200	45,538,998	43,880,729
Shipping mines—underground 5,842 6,911 8,450 8,819 9,539 858 1,351 1,624 1,634 1,634 1,644 1,645 1	Tons handled by railroads	37,431,221 7,943,405	36,164,602 7,612,528	39,120,442 7,562,447	39,962,756 7,841,284	38,290,183 7,421,372
Average days worked, shipping mines. 162 158 164 167 170 118	Shipping mines—underground Local mines—underground Shipping mines—strip Local mines—strip Shipping mines—total Local mines—total	3,185 340 10,027 870	688 3,402	3,154	1 3 038	897 2 879
Number of mining machines in use. 23,355,034 23,147,090 26,767,434 28,100,001 26,032 26,935,614 27,005 27,415 27,912 27,415 27,912 27,415 27,912 27,415 27,912 27,415 27,912 27,415 27,912 27,415 27,912 27,415 27,912	Average days worked, shipping mines	162 115				169 113
Number of mechanical loaders in use.	Number of mining machines in use Tons mined by machine Tons mined by hand	23.355.034	23.147.089	26,767,434 31,476	28,100,001 45,185	60,320
Regs of powder used for blasting coal. 608 263 635 476 1,090	Number of mechanical loaders in use.	22,912,080	22,454,676	25,981,685	27,347,356	26,158,407
Number of motors used in underground haulage 306 326 440 467 502	Kegs of powder used for blasting coal	139,250 1,186,148	263 72,445 829,399 1,365,258	635 106,346 1,135,165 1,295,790	476 128,927 6,504,885 2,926,143	1,009 183,575 3,714,020 1,136,454
Number of fatal accidents. 10 9 21 20 61	Number of motors used in underground haul- age	306				502 126
Number of mines using closed lights 35 34 40 41 44	Number of fatal accidents. Number of non-fatal accidents. Tons mined to one man killed. Tons mined to one man injured. Number employed to one man killed.	4,537,463 95,525 1,089	449 4,864,125 97,499 1,265	542 2,222,995 86,131 609	2,390,202 71,886 647	2,539,531 70,217 757
	Number of mines using closed lights	35 1 1 30 7	33	2 1 37	4 2 31	1 8

Mines Suspending Operations During 1959 Showing Month of Last Operation

Mine Index No.	Operator	County	Month of last operation
L-45 L-14 L-34 L-57 L-196 S-18 L-10	Brantley Coal Company †1. C & H Coal Company †1. Coak R Coal Company. Cook S Gem Coal Company, inc Morgan Brothers Coal Company †1. Richards Coal Company †1. Ritter Coal Company †1. Sparta Coal Company. Sparta Coal Company. Truax-Traer Coal Company. Truax-Traer Coal Corporation "Pyramid Mine".	Brown Peoria. Henry Jackson Fulton Randolph Randolph	April March April March May July May

Mines Abandoned During 1959 Showing Month of Last Operation

Mine Index No.	Operate _r	County	Month of last operation
L-16 L-97	B-i0 Coal Company Bennett Coal Company s1.	Vermilion	July December
L-231	Big Three Coal Company #1 (Pit #3)	Williamson	June
L-109 L-241	Fink Coal Company -2 Fink's Auger Mining Company (Pit >3)	Saline	May October
L-238	Fink's Coal Company (Pit =4) Grafton Coal Company =1.	Williamson	October
L-232 L-43	Green Coal Company #1.	Fulton	December
L-35	Green Coal Company. Huite Brothers Coal Company.	Perry	November
L-208	Jay & Kay Coal Company. Jones Brothers Coal Company.	Williamson	June June
L-106	K & W Coal Company =2 Little Egypt Coal Company +1	Gallatin	May
L-7	Miner's Coal Company "Beveridge Mine"	Randolph.	March July
L-241	Miner's Coal Company "Beveridge Mine". Nebergall Coal Company. R. W. Marshall Coal Company.	Fulton	December
• L-96	Richardson Coal Corporation 2	Gallatin	November
L-104 L-105		Gallatin	
S-40	Sahara Coal Company -7,	Saline	December
L=237 L=243	Seymour Coal Company	Vermilion	April
L-225	Smithfield Coal Company -1. Stilley Construction Company '6 Stilley Coal Company (Pit -8)	Williamson	January
L-240 L-219	Stilley Coal Company (Pit -8) Sugar Creek Coal Company 1		December September
L-227	Sugar Creek Coal Company 2	Williamson	August
L-236	Wenzel Coal Company 4	Williamson. Williamson	June August
L-2 L-34	Wheelhouse Coal Company -2 White Brothers Coal Company	Schuyler Perry	April

New Mines Opened—1959

Mine Index No.	Operator	County	Month mine opened
L-246 L-6 L-238 L-241 L-111 L-35 L-244 L-242 L-238 L-238 L-240 L-164 L-239	Blue Coal Company #1. Crawford County Coal Company. Doo Little Coal Company. Fink's Auger Coal Mining Co. (Pit #3). H & V Coal Company #1. Huite Brothers Coal Company #1. R. W. Marshall Coal Company #1. R. W. Marshall Coal Company (Pit #3). Smithfield Coal Company #1.	Vermilion Williamson Saline Perry Fulton Williamson Fulton Williamson Williamson Peoria Williamson	December December November November August August September November October September January July October February October

Mines Reopened During 1959

Mine Index No.	Name of operator when mine suspended operations	Month and year of last operation	County	Name of operator when mine reopened	Month reopened
L-96	"	Dec., 1956	Gallatin	Richards Coal Corpora-	February
L-219	Sugar Creek Coal Com- pany #1	July 1958	Williamson	Sugar Creek Coal Company #1	May

Name Changes During 1959

Mine Index No.	Former name of company	County	Present name of company	Month name changed
S-4	Chicago, Wilmington & Frank- lin Coal Company "Orient	Franklin	Orient Number Two Coal	
T97	Barbie Dee Mines Inc	Gallatin	Bennett Coal Company #1	January
	LaClede-Christy Coal Com-			
	pany #1	LaSalle	H. K. Porter Company, Inc.,	
	P3 "		#1	May
L-63	Eddington Coal Company #2	Mercer	Viola Coal Company #1	November
L-130	Howard Scott Coal Company	Peoria	Gibson Coal Company	September
L-111	H & M Coal Company #1	Saline	H & V Coal Company #1	December
L-103	K & W Coal Company #1		J. W. Coal Company #1	November
	F & G Coal Company	Williamson	Big Three Coal Company #2	February
L-178	Tregoning & Son Coal Com-			
	pany	Williamson	Dog Wood Coal Company	October
L-238	R. W. Marshall Coal Com-			
	pany (Pit #2)	Williamson	Fink's Coal Company (Pit #4)	
L~16	Red Flame Coal Company		Jones Coal Company #3	December
	McHorn Coal Company	Williamson	Norman Coal Company	July
L-238	Stilley Construction Com-		D. W. M. J. D.G. J.G.	
	pany #7	Williamson	R, W. Marshall Coal Company	To los
			(Pit #2)	July
		1	1	

11 Production

Dispute to the incompanies of th

II Production—Table 3—Average man-day production— SHIPPING MINES

County	Reports tabulated	Man-days	Tons mined	Per cent of mines reported	Average tons per man-day
BUREAU COUNTY—			_		
Underground Mines Strip Mines	1	41,083	517,958	100%	
CHRISTIAN COUNTY—	1	41,000	517,958	100%	12
Underground Mines	1	172,472	3,764,147	100%	21
Strip Mines Douglas County—					
Underground Mines	1	23,667	482,346	100%	20
Strip Mines					
Underground Mines	4	290,734	4,609,972	100%	15
Strip Mines Fulton County—					
Underground Mines	2	3,903	18,358	100%	4
Strip Mines	6	191,494	5,043,626	100%	26
HENRY COUNTY— Underground Mines	1	11,070	90,766	100%	0
Underground Mines Strip Mines		11,070	90,700	100%	8
Ackson County— Underground Mines	2	11 001	007 000	10007	
Strip Mines	2	44,824 27,441	637,839 608,108	100% 100%	14 22
EFFERSON COUNTY—					
Underground Mines Strip Mines	1	191,095 1,730	3,111,124 23,180	100% 100%	16 13
ANKAKEE COUNTY-	•	1,100	20,100	100%	10
Underground Mines Strip Mines	<u>1</u>	42,701	533, 207	10007	12
Knox County-	1	42,701	555, 207	100%	12
Underground Mines Strip Mines					
IACOUPIN COUNTY—	4	85,546	2,221,949	100%	26
Underground Mines	2	45,299	375,174	100%	8
Strip Mines. Addison County—					
Underground Mines	2	58,457	610,892	100%	10
Strip Mines					
Underground Mines	1	5,945	23,428	100%	4
Strip Mines					
Underground Mines	1	2,540	29,708	100%	1
Strip Mines			20,100	100/0	
IONTGOMERY COUNTY— Underground Mines	1	108,539	1,625,192	10007	
Strip Mines		100,000	1,020,192	100%	18
ERRY COUNTY— Underground Mines	1	400			
Strip Mines	3	430 103,777	3,665 2,542,506	100% 100%	2
ANDOLPH COUNTY—					
Underground Mines Strip Mines	1 2	33,330 32,902	736,068 1,149,914	100% 100%	25 3-
T. CLAIR COUNTY—	-				0.
Underground Mines Strip Mines	3 2	113,973 43,116	2,130,682 2,296,497	100% 100%	18
ALINE COUNTY—	-	40,110	2,290,491	100%	5
Underground Mines. Strip Mines	2 5	90,675	997,694	100%	1
CHUYLER COUNTY-	9	65,024	1,339,645	100%	2
Underground Mines					
Strip Mines Ermilion County—	1	18,210	731,926	100%	40
Underground Mines	1	4,050	46,134	100%	1:
Strip Mines ASHINGTON COUNTY—	2	35,590	1,134,306	100%	3
Underground Mines	1	3,434	8,758	100%	5
Strip Mines				100/6	
ILLIAMSON COUNTY— Underground Mines	9	264,666	3,681,262	100%	10
Strip Mines	16	78,871	2,386,706	100%	1; 3i

II PRODUCTION—TABLE 4—OUTPUT OF SHIPPING MINES BY MONTHS— 1954-1959

Months	1954	1955	1956	1957	1958	1959
January February March April May June June July July October November December	4,051,563 3,131,380 3,528,964 2,695,905 2,721,569 2,744,987 2,474,785 3,043,435 3,396,713 3,774,869 4,028,565 4,425,067	4,280,556 4,229,410 3,802,106 3,026,198 3,124,603 2,905,223 2,790,641 3,523,027 3,464,519 3,790,424 4,221,884 4,722,138	4,639,563 4,395,777 4,022,945 3,472,686 3,577,463 3,259,579 2,794,537 3,605,937 3,533,052 4,280,104 4,032,438 3,924,917	4,496,632 3,782,962 3,657,857 3,593,571 3,548,224 3,363,647 2,634,946 3,518,667 3,666,011 4,234,022 3,989,487 4,046,188	4,175,019 3,644,514 3,461,341 2,937,808 3,121,901 3,278,202 2,260,811 3,313,769 3,612,526 4,094,098 3,415,169 4,541,809	4,018,46 3,412,55 3,509,81 3,380,29 3,380,15 3,514,56 2,573,75: 3,548,13: 3,843,96 4,070,58 4,038,58 4,038,58
Total	40,017,802	43,880,729	45,538,998	44,532,214	41,856,967	43,515,73

II PRODUCTION—TABLE 5—NUMBER OF SHIPPING MINES OPERATED AND AVERAGE DAYS WORKED EACH MONTH—1954-1959

	19	54	19	55	19	56	19	57	19	58	1959		
Months	Mines	Days	Mines	Days	Mines	Days	Mines	Days	Mines	Days	Mines	Days	
January February March April May June July August September October November December	86 85 79 75 68 67 71 72 75 77	17 14 15 11 12 12 11 14 16 17 18 20	75 76 73 67 67 69 70 72 74 75 76	19 19 17 13 14 13 12 16 16 18	76 75 73 72 70 68 70 73 76 77 81 84	19 17 15	84 85 85 80 76 76 77 77 79 77	20 16 15 15 15 14 12 15 16 19 17	76 74 73 70 66 68 70 71 75 76 76	19 17 15 13 13 14 10 14 16 18 15 20	76 76 74 67 67 64 66 69 71 70 72	18 16 15 15 15 15 11 15 16 18 17	

II PRODUCTION—TABLE 6—RELATIVE RANK OF COUNTIES PRODUCING 500,000 TONS OR MORE—1955-1959

County	Rank	1959	Rank	1958	Rank	1957	Rank	1956	Rank	1955
Williamson. St. Clair Frulton. Franklin. Christian Jefferson. Perry. Salline Knox. Randolph Montgomery. Vermilion Vermilion Schulyler. Madison. Kankakee Bureau.	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	6,134,956 5,278,199 5,111,177 4,609,972 3,764,143 4,134,43 4,2,547,878 2,417,625 2,221,949 1,886,857 1,625,192 1,246,047 1,246	2 3	1,578,623 1,189,161 1,104,478	5 3 4 2 7	5,950,949 4,009,759 5,485,882 4,592,021 5,738,338 3,425,245 2,542,799 1,888,117 1,483,260 1,602,483 1,206,485 1,088,148	1 5 3 4 2 8 6 7 11 9 10 12 14	6,310,853 3,972,018 5,364,877 4,745,077 5,725,068 2,654,179 3,826,383 2,816,145 1,661,150 2,085,128 1,678,674 995,623 1,153,268 839,060 777,235		6, 649, 312 3, 248, 103 5, 397, 774 4, 528, 018 6, 162, 935 1, 582, 935 1, 582, 935 1, 784, 754 2, 013, 670 1, 723, 975 1, 160, 194 878, 749

II Production—Table 7—Tons of coal produced, average days worked, number of mines operated, and number of employees in all shipping mines, with percentages by years from 1920 to 1959 inclusive

					_						
		All sh	ipping n	nines		St	trip mine	s	Percentage of		
Years	N	imber of—	Average			imber of—	Average		Per str		
	Mines	Men	days worked	Tons produced	Mines	Men	days worked	Tons produced	Mines	Men	Tons
1920. 1921. 1922. 1923. 1924. 1925. 1926. 1927. 1928. 1928. 1929. 1939. 1939. 1939. 1939. 1939. 1939. 1939. 1939. 1939. 1939. 1938. 1939. 1940. 1941. 1941. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1945. 1948. 1949.	338 255 244 241 206 214 200 185 216 200 185 217 22 217 217 217 217 217 217 217 217	85, 0377 92, 0808 93, 681 85, 499, 081 85, 499 90, 081 85, 499 90, 081 85, 499 90, 081 91, 41, 117 91, 41, 117 91, 41, 117 91, 41, 117 91, 117	168 201 244 230 224 196 220 186 133 161 161 153 153 152 8 169 167 4 164	51,033,319 68,971,621 73,958,932 60,932,755 64,612,627 62,494,412 44,772,617 54,356,918 74,400 43,847,321 40,017,802 43,847,321 44,532,214 41,856,967	26 31 37 36 38 45 45 39 33 27 29 28 35 42 50	3, 133 2, 881 2, 854 2, 873 3, 495 3, 495 3, 493 3, 792 4, 064 4, 248 4, 248 3, 729 3, 076 2, 887 2, 887 3, 154 3,	155 264 176 138 206 181 163 131 134 141 152 153 209 209 212 208 208 208 150 168 168 168 168 170 170 170 170 170 170 170 170 170 170	17,535,630 18,041,603 18,439,200 19,318,772	0.08 1.422 1.600 3.25 6.800 8.101 12.588 8.500 8.111 15.38 8.101 16.50 17.04 17.85 18.0 17.04 17.85 18.0 19.0 22.7 23.2 24.3 24.3 24.3 24.3 24.3 24.3 24.3	0.25 0.26 0.42 0.64 1.54 1.88 2.77 2.97 3.38 8.17 8.63 11.9 9.6 11.4 11.3 11.3 11.3 11.3 11.3 11.3 11.3	0.57 0.56 0.87 1.22 1.68 4.72 5.13 11.96 6.14 7.58 8.89 11.96 11.96 11.5.52 11.11 15.82 26.1 22.0 12.0 23.25 26.1 22.0 3.3 25.1 33.3 33.3 33.3 33.3 33.3 33.3 33.3 3

^{*} From July 1, 1924 to December 31, 1925.

II PRODUCTION—TABLE 8—MINES AND PRODUCTION

		1958		1959		ease (+)	Per cent of Increase (+) Decrease ()			
	Mines	Tons	Mines	Tons	Mines	Tons	Mines	Tons		
Shipping Mines Local Mines	85 94	41,856,967 1,920,163		43,515,737 1,858,889	$-2 \\ -18$	$+1,658,770 \\ -61,274$	$-2.4 \\ -19.1$	+4.0 -3.2		
Total	179	43,777,130	159	45,374,626	-20	+1,597,496	-11.2	+3.6		

II PRODUCTION—TABLE 9—OUTPUT OF SHIPPING MINES

трег			1		Nun	abe	er of days in operation and tons of coal mined					
dex nu	County, name of operator and mine	Name, or number		J	lanuary	F	ebruary		March		April	
Mine index number		of mine	of mine	Tons Tons		Days	Tons	Tons		Days	Tons	
	Bureau County											
S-11	Midland Electric Coal Corp	One	Atkinson	26	71,963	23	62,164	19	36,739	13	26,356	
	CHRISTIAN COUNTY											
S-8	Peabody Coal Co	#10	Pawnee	10	197,958	7	140,264	21	371,849	20	338,503	
	DOUGLAS COUNTY											
S-1	Moffat Coal Co		Murdock	18	38,027	14	31,218	16	34,401	19	41,626	
	FRANKLIN COUNTY											
S-4	*Chicago, Wilmington & Franklin	Orient #2	West Frankfort	10	110 807							
S-4 S-10	*Orient Number Two Coal Co	Orient #2.	West Frankfort	99	195 520	17	89,393	19	65,438	17	92,487	
S-14 S-20	Coal Co. Orient Number Two Coal Co. Old Ben Coal Corp. Old Ben Coal Corp. Old Ben Coal Corp.	#22	Valier West Frankfort	22	75,042 186,653	18 19	61,109 162,383	5	17,966 155,832	22	192,672	
	Average days and total tons				505,912		312,885	-	239,236		285,159	
	FULTON COUNTY											
S-2 S-10 S-13	Little Sister Coal Corp	"Red			57,773 4,532	18 18	58,458 4,078		51,872 3,117		50,096	
S-14 S-15	The United Electric Coal Cos The United Electric Coal Cos	Ember''	FiattCuba	18 19	120,326 75,977		124,385 93,643		138,235 79,699		135,790 60,913	
S-39	Big Ten Coal Co	#17 Bryant	Canton Lewistown	18 17	84,415 16,696		76,015 16,522		108,162 15,893		111,781 14,157	
S-40 L-108	Fairview Collieries Corp	rla- mingo	Fairview	16 21	65,960 1,570		54,999 1,295		59,328 954	9	34,304 464	
	Average days and total tons			-	427,249	-!	429,395	17		-	407,505	
	HENRY COUNTY											
8-2	Shuler Coal Co		Alpha	26	14,832	23	13,346	22	9,208	22	5,822	
	JACKSON COUNTY											
S-1 S-1	Truax-Traer Coal Co	"Strip"	Elkville.	18	43,265 53,116	16	41,033 47,910		42,313 38,035		52,599 46,940	
L-28 L-65	Truax-Traer Coal Co	#1	Elkville. DeSoto.	23	8,026 497	22	6,553 493	22	8,242 489	21	7,920 391	
	Average days and total tons					15	95,989	14	89,079	15	107,850	

^{*} Same mine, different management.

AND DAYS WORKED EACH MONTH IN 1959

	Number of days in operation and tons of coal mined													mber				
	May		June		July	4	August	Se	ptember		October	N	ovember	I	ecember		Total	lex nu
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index number
15	33,289	17	33,837	13	22,595	19	41,685	20	37,186	18	39,239	21	44,690	25	68,215	229	517,958	S-11
20	346,958	20	332,188	14	244,623	21	359,701	21	363,683	20	346,843	19	348,627	21	372,950	214	3,764,147	S-8
20	44,184	21	48,612	15	34,081	21	45,699	18	38,201	20	46,135	19	41,584	17	38,578	218	482,346	S-1
18 18 13 23 18	115,041 95,596 49,420 165,796 425,853	17 11 19	114,822 82,166 41,173 147,505 385,666	13 17	73,735 72,509 45,074 145,419 336,737	14 13 23	97,426 74,701 39,343 184,323 395,793	19 15 22	95,707 103,695 56,898 176,193 432,493	26 22 24	87,661 130,147 77,788 185,142 480,738	23 17 22	76,540 119,863 67,101 169,313 432,817	18 18 20	72,987 79,846 69,609 154,241 376,683	167 251	348,550 504,056 1,131,371 600,523 2,025,472 4,609,972	S-4 S-10 S-14
14)	51,507	14	50,008	10	34,855	14	50,615	14	53,959	16	64,463	15	59,695	23	87,649	186 51	670,950 11,727	S-2 S-10
16 16	113,375 68,793		118,361 81,641		82,853 51,516		120,973 62,645		124,881 83,399				141,926 73,827		164,558 93,764	216 211	1,510,957 900,617	
18 11	102,857 13,009		115,639 15,044		85,445 12,160		115,429 16,938		104,213 15,505				119,839 15,542				1,273,765 184,629	
8	30,249	11	42,099	8	32,471	9	32,311	11 22	39,751 313	11 22	37,899 645		35,312 760		38,025 630		502,708 6,631	S-40 L-108
14	379,790	16	422,792	11	299,300	15	398,911	17	422,021	17	432,945	17	446,901	20	537,915	172	5,061,984	
				22	5,211	21	3,996	21	4,408	22	8,762	22	9,550	26	15,631	270	90,766	S-2
14 15 21 6	40,416 39,415 7,323 502	18 20	51,381 46,523 6,936 509	15	41,585 36,457 4,203 413	19 11	48,448 52,157 3,661 497	22	64,605 60,763	19	57,589	19	58,521 50,363 639 397	20	54,655 413	212 158	602,720 583,923 53,916 5,388	S-1 L-28
14	87,656	16	105,349	16	82,658	13	104,763	17	125,251	16	127,343	11	109,920	-		159	1,245,947	

mber					Nun	mber of days in operation and tons of coal mined								
dex nu	County, name of operator and mine	Name, or number	Post office address		January	F	ebruary		March		April			
Mine index number		of mine	of mine	Days	Tons Tons		Tons		Tons		Tons			
	JEFFERSON COUNTY													
S-3 S-4	Freeman Coal Mining CorpBelle Rive Mining Co	Orient #3_	Waltonville Belle Rive	$\frac{20}{20}$	255,422 4,012	20 20	253,379 2,749	$\frac{21}{20}$	281,209 1,826		283,728 418			
	Average days and total tons			20	259,434	20	256,128	21	283,035	16	284,146			
	KANKAKEE COUNTY													
S-1	†Peabody Coal Co	"North- ern"	Wilmington	21	66,915	21	62,500	16	52,373	13	38,923			
	KNOX COUNTY													
S-2	Stonefort Corporation Midland Electric Coal Corp	"Little John"	Victoria	15	34,727	11	22,568	13	25,098	9	16,852			
S-3		Grove					·							
S-3	Midland Electric Coal Corp	"Rapatee	Farmington	1	58,483		49,217	1	51,014		46,667			
S-4	Midland Colleries, Inc	#5	Victoria	17 26	52,539 79,338	$\frac{18}{23}$	55,409 74,841	17 19	55,020 64,406	14 13	43,693 43,692			
	Average days and total tons			21	225,087	19	202,035	18	195,538	14	150,904			
	MACOUPIN COUNTY													
S-3 S-10	Little Dog Coal CoVirden Mining Corp		Gillespie Virden	18 15	34,695 5,956		31,697 5,618	16 12	33,157 4,582	15 13	28,563 4,709			
	Average days and total tons			-	40,651	-	37,315	-	37,739	-	33,272			
	MADISON COUNTY													
S-3 S-7	The Livingston-Mt. Olive Coal Co Lumaghi Coal Co	#1	Livingston	20	11,001	20	10,923	18	10,906	11	6,471			
10-1		#4	Collinsville	20	68,452	17	56,408	13	43,138	11	31,149			
	Average days and total tons			20	79,453	19	67,331	16	54,044	11	37,620			
	MARION COUNTY													
S-1	Marion County Coal Mining Corp	"Glen- ridge"	Centralia	23	4,008	22	3,076	12	1,931					
	MERCER COUNTY													
L-62	Hazel Dell Coal Corp	#1	New Windsor	22	5,264	20	4,833	10	2,110	5	1,049			
	MONTGOMERY COUNTY													
S-4	Freeman Coal Mining Corp	"Crown".	Farmersville	16	173,093	17	158,451	14	140,939	12	121,072			

^{† 206,823} Tons mined in Will County.

TABLE 9-Continued

Number of days in operation and tons of coal mined												mber						
May		June		July		August		September		October		November		December		Total		lex nu
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index number
21 10 16	278,887 1,179 280,066		249,994 249,994		197,815	15	269,096 456 269,552	20	256,688 2,016 258,704	20	243,411 3,118 246,529		272,278 3,393 275,671	22	269,217 4,013 273,230	242 179 211	3,111,124 23,180 3,134,304	S-3 S-4
8	27,502	9	30,797	6	16,817	10	27,945	11	35,860	13	47,585	17	58,013	20	67,977	165	533,207	S-1
8	15,423	9	17,648	6	12,734	11	24,955	10	21,146	10	18,168	12	22,612	13	25,308	127	257,239	S-2
21	46,445	21	45,039	14	30,847	21	42,908	19	41,400	22	48,779	22	60,677	26	78,213	256	599,689	S-3
13 15	45,188 45,865	13 17	45,547 53,913	8	24,523 41,252	11 19	31,448 61,006	16 20	48,407 68,882	26 18	80,254 55,858		69,652 68,153		71,315 84,820	200 229	622,995 742,026	S-3 S-4
14	152,921	-	162,147	ı	109,356	-	160,317	-	179,835	-	203,059	_	221,094	-	259,656	203	2,221,949	
12 11 12	24,047 3,350 27,397	17	25,444 5,090 30,534	8	11,453 2,404 13,857	12	17,489 2,622 20,111	14	18,702 3,488 22,190	17	31,853 4,141 35,994	14	35,049 3,127 38,176	15	35,681 2,257 37,938	165 161 163	327,830 47,344 375,174	S-3 S-10
9	5,346	8	4,221	10	4,970	10	5,544	15	8,607	19	10,101	22	13,363	24	13,981	186	105,434	S-3
8	24,758	14	28,033	6	17,094	13	37,426	11	35,684	15	49,047	16	52,712	20	61,557	164	505,458	S-7
9	30,104	11	32,254	8	22,06	12	42,970	13	44,291	17	59,148	19	66,075	22	75,538	175	610,892	
								14	1,775	27	4,392	23	3,845	24	4,401	145	23,428	S-1
6	1,224	5	976	22	1,21	9		. 5	923	19	3,502	17	4,07	18	4,534	149	29,708	L-62
12	114,088	12	114,259	9	95,19	8 10	101,603	15	137,360	16	150,53	16	157,012	2 17	161,583	166	1,625,192	S-4

mber			Post office address of mine		Number of days in operation and tons of coal mined								
dex nu	County, name of operator and mine	Name, or number			January	F	February		March		April		
Mine index number		of mine			Tons	Days	Tons	Days	Tons		Tons		
	PERRY COUNTY												
S-5 S-13	Big 5 Coal Co Truax-Traer Coal Co	"Pyra-	Conant	3	309	5	450	6	400	4	520		
S-14	United Electric Coal Cos.	mid'' Fidelity	Pinckneyville	17	45,611		47,404		42,873		55,332		
S-33	Truax-Traer Coal Co	#2	DuQuoin Pinckneyville	18 14	101,546 60,821	13 13	70,841 55,728	16 12	96,101 56,774	16 16	104,703 70,174		
	Average days and total tons			13	208,287	12	174,423	12	196,148	14	230,729		
	RANDOLPH COUNTY												
S-7	Southwestern Illinois Coal Corp	"Stream-	D	05	110 077	00	00.040	00	05 004	01	00.040		
S-17	Zeigler Coal & Coke	line" "Spar- tan"	Percy	18			99,346 61,720		95,331 75,617	- 1	86,042 70,837		
S-18	Ritter Coal Co	Red Fox		14	2,957		3,219		1,563		1,876		
	Average days and total tons			19	181,247	18	164,285	17	172,511	17	158,755		
	ST. CLAIR COUNTY												
S-10	Peabody Coal Co	"St.											
S-93	Peabody Coal Co	"Semi-	O'Fallon		130,129		113,860		101,438		80,189		
S-94	Peabody Coal Co	nole" "River King"		22 14	67,233 121,076		43,028 104,822		48,534 117,027	- 1	40,038 142,726		
L-70 L-87	Belle Valley Coal Co	"Green	Belleville	21	9,975	20	9,560	15	7,080	2	1,162		
		Dia- mond".	Marissa	23	89,356	24	82,618	24	81,730	22	80,446		
	Average days and total tons			 20	417,769	18	353,888	19	355,809	13	344,561		
	SALINE COUNTY												
S-1	Sahara Coal Co., Inc.	#6	Harrisburg	17	63,148	17	60,022	13	46,315	11	42,565		
S-16 S-39 S-51	Sahara Coal Co., Inc Sahara Coal Co., Inc Saxton Coal Corp	#5#16	Harrisburg Harrisburg	22 20	61,715 59,804	15 15	41,585 47,115	11 11	29,440 32,257	12	32,441 36,362		
L-98	Houston Coal Co.	Grove"	Harrisburg Carrier Mills	31 18	45,791 920	27 16	35,035 1,640	26	34,858	25 16	47,872 1,620		
L-108	New Oak Hill Coal Co. Paddock Auger Mining Co.	#4	Harrisburg Elizabethtown	21	10,018 2,300	19	6,292 1,860	24	8,062 4,600	20 21	7,850 3,200		
	Average days and total tons			21	243,696	17	193,549	18	155,532	17	171,910		
	SCHUYLER COUNTY												
S-4	Peabody Coal Co	"Key"	Rushville	16	40,986	12	31,600	19	55,902	18	61,910		

TABLE 9-Continued

_		_			Numb	er	of days in	or	eration a	ad	tons of co	811	mined					umb
	May		June		July		August	Se	eptember		October	N	ovember	D	ecember		Total	dex n
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index number
1	220							1	40	4	186	7	542	12	998	43	3,665	S-5
15	40,073	21	57,416	14	32,526	19	35,641	4	6,753							141	363,629	S-13
15	91,337		94,522		70,140		93,283		119,206		91,987 158,117		111,714 118,326	18	101,195 112,434	198 198	1,146,575 1,032,302	S-14 S-33
12	59,100 190,730	-	74,997	-	54,637 157,303	-	81,186	-	130,008 256,007	-	250.290	-	230,582	-	214.627	145	2.546.171	13-90
11	190,730	18	226,935	13	107,303	18	210,110	12	200,007	10	200,290	10	200,002	10	214,027	140	2,040,171	
20	83,511	20	82,626	12	51,093	22	87,597	25	104,030	27	122,459	23	95,769	26	117,973	266	1,138,132	S-7
15	51,555	16	55,236	12	40,299	16	57,634	18	64,211	22	80,710	16	54,814	17	57,500	206	736,068	S-17
5	1,006	5	1,161													56	11,782	S-18
13	136,072	14	139,023	12	91,392	19	145,231	22	168,241	25	203,169	20	150,583	22	175,473	176	1,885,982	
12	80,615	13	81,559	8	51,124	14	89,012	14	89,378	15	99,102	16	109,519	17	114,138	176	1,143,063	S-10
11	36,467	18	44,903	10	35,259	16	51,171	17	51,969	16	46,467	19	50,863	24	58,854	204	574,786	S-93
16	147,388 1,428		166,071 3,304		105,926 3,325		152,667 5,170		167,908 4,760		145,675 7,568		166,634 7,648		183,791 9,500	180 148	1,721,711 70,480	S-94 L-70
21	71,039	21	68,592	14	46,542	24	78,073	25	83,403	27	80,505	22	70,733	25	84,102	272	917,139	L-87
13	336,937	15	367,429	10	242,176	16	376,093	16	397,418	18	379,317	18	405,397	20	450,385	196	4,427,179	
12 12 11	46,098 31,971 30,772	13	57,997 34,730 39,599	8	38,540 22,594 26,198	11	50,535 29,561 32,918	15	56,811 38,556 44,273	18	59,546 50,361 55,252	19	60,861 49,144 58,326	18	57,319 54,355 58,365	173 175 172	639,757 476,453 521,241	S-1 S-16 S-39
31 20 24 17	47,154 3,244 4,853 2,200	22 20	49,295 3,215 5,649 831	20	24,832 1,605 8,073		55,992 8,822 4,334	$\frac{20}{25}$	60,828 1,630 10,424 1,422	22 25	58,590 1,598 7,897 2,300	20	58,850 8,640 580		45,192 9,920	302 154 256 147	564,289 15,472 96,500 23,627	S-51 L-98 L-100 L-110
19	166,292	17	191,316	15	121,842	15	182,162	18	213,944	21	235,544	17	236,401	18	225,151	197	2,337,339	
19	68,245	21	80,171	15	47,637	22	79,763	21	75,311	20	65,660	19	63,055	21	64,686	223	734,926	S-4

Number of days in operation and tons of coal mined

x nar	County, name of operator	Name, or	Post office	-	January	I	ebruary		March		April
Mine index num	and mine	number of mine	address of mine	Days	Tons	Days	Tons	Days	Tons	Days	Tons
	VERMILION COUNTY										
CI 01	Fairview Collieries Corp										
			Danville	19	80,541	15	64,219	17	75,713	13	59,911
	The United Electric Coal Cos										
L-220	V Day Coal Co	#25	Danville	$\frac{20}{23}$	31,581 5,672	19 17	33,365 5,259	21 20	36,536 5,394		
	Average days and total tons					17	102.843	19		-	
	arrenge auto una toma toma				,		100,010		717,010	-	01,71
	WASHINGTON COUNTY										
S-3	Bois Coal Co	"Kuhn"	DuBois	20	1,647	16	1,461	5	423		
	WILLIAMSON COUNTY										
S-4 S-19	Carmae Coal Co	"Delta"	Marion	23	82,364 22,527	22	80,184 20,773	17	60,733 15,680		
S-83			Marion			10	20,110	12	10,000	11	14,00
Cl 01	*McHorn Coal Co	#1	Johnston City	23	93,668	19	79,073	16	69,893	18	85,69
S-84	MeHorn Coal Co	Turner"	Herrin	18	3,746	15	2,000	15	2,131	14	1,84
S-84 S-87	*Norman Coal Co Forsyth-Carterville Coal Co	#1	Harrisburg	13	18,323	8	11,124	13	16,021	īī	14,51
S-88	Bell & Zoller Coal Co	#3	Zeigler	23	123,965	18	96,059	12	57.599	19	65.92
S-92 S-94	Bell & Zoller Coal Co	"Car-	rierrin	11	37,204						30,24
						14	23,236 94,921	11	18,770 110,320	21	104,34
S-100	Freeman Coal Mining CorpStonefort Coal Corp	Will	mailon	20	101,000				1 1		
L-175	C & C Coal Co	#1	Marion	1 9	1.415	13	63,831 1,775	20 6	808	l	
L-177								10	500		
L-190 L-195	Parton Coal Co., Inc. New Black Crystal Coal Co Harrisburg Coal Co Sugar Creek Coal Co. Sugar Creek Coal Co. Sugar Creek Coal Co. Big Three Coal Co. Big Three Coal Co. Wenzel Coal Co.	#1	Marion	18	2,100	20	1,539 5,120			- 0	3,01
L-219	Sugar Creek Coal Co	#1	Marion	10	0,001		0,120	10	1 '	i	
L-227	Sugar Creek Coal Co	#2	Marion	10	298	16	545	25	1,310 721	8	24
L-229 L-231	Big Three Coal Co	#2	Cambria		0.10	5	518 223	7	721	8	83
L-231 L-236	Wenzel Coal Co	#1 F1t #5	Marion	5	219	5	201	- 5	204	6	27
L-238	*Stilley Coal Co	#7	Marion	3	249 212 286	6	402	6	482		
L-238	Wenzel Coal Co. *Stilley Coal Co. *R. W. Marshall Coal Co. Warm Morning Coal Co. Stilley Coal Co.	Pit #2	Marion							3	10
L-239 L-240	Stilley Coal Co	Pi+ #8	Marion								
L-241											
L-242	Marshall Coal Co Wenzel Coal Co	Pit #3	Marion								
L-243	Wenzel Coal Co	#5	Marion								
	Average days and total tons			16	592,291	14	513,579	12	450,367	13	447,90
	Grand Total			18	4.018.467	16	3,412,558	15	3,509,816	15	3,380,29

^{*} Same Mine, different management.

TABLE 9-Concluded

Number of days in operation and tons of coal mined																		
	May		June		July		August	Se	ptember		October	N	ovember	Г	ecember		Total	lex Nı
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Dasy	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index Number
11	51,709	13	58,522	10	44,758	11	51,390	14	59,560	14	59,326	20	85,735	24	108,193	181	799,577	S-61
11 10	19,205 2,525	14 11	23,920 2,458	11 5	17,927 2,387	18 6	29,948 1,833	14 11	22,279 3,162	24 14	42,274 3,738	14 18	28,175 5,435	13 18	28,068 4,921	191 171	334,729 46,134	S-63 L-220
11	73,439	13	84,900	9	65,072	12	83,171	13	85,001	17	105,338	17	119,345	18	141,182	181	1,180,440	
										20	1,414	22	2,122	18	1,691	101	8,758	S-3
21 11	76,935 15,853		74,702 20,497		58,506 20,508	21 18	77,554 24,500		73,669 23,155		73,831 29,725	21 22	79,091 30,337	21 21	79,438 25,902	240 187	875,085 264,311	
19	96,711	20	94,038	16	76,070	21	88,365	21	91,932	22	110,550	19	90,119	20	86,268	234	1,062,384	
11 17 13	12,961 62,570 26,180	21	20,966 77,294 28,307	15	13,809 59,159 20,707	19	3,951 8,604 77,944 27,802	8 21	7,860 10,243 92,458 29,597	8 24	10,462 10,103 103,962 29,016	16 23	5,750 22,188 93,460 35,761	13 20	83,895	62 88 135 232 181	9,724 38,028 179,284 994,293 361,395	S-87 S-88
21	102,387	$\tilde{2}\tilde{0}$	94,757	15	76,710	$\frac{20}{21}$	30,237 103,518	20 22	31,774 115,692			15 23	24,972 121,488		28,374 111,814	132 255	216,081 1,269,773	S-94 S-99
19 10	58,831 3,050		59,388 	-8	1,600	10 20 11 18	46,720 1,300 2,200 1,053 2,802 220	$\frac{14}{20}$ $\frac{15}{20}$	55,565 2,409 1,800 2,178 3,854	21 22 19	56,421 4,090 2,300 2,843 3,705	18 19	1.600	14 21 14	1,280 2,014	105 133 114	684,568 18,620 13,780 15,027 43,552 405	L-190 L-195
9	257 912		163 1,100	4	100 720		1,140		1,110	īō	1,050	9	990	9	1,020	78 96 8	2,915 10,117 472	L-227 L-229 L-231
6	291		287		279		182									44 15 12	1,928 1,170 450	L-236 L-238
3 25 	150 320	25	1,350	3		l	367	-6	412 150	3	272	3	195	3	165	50 25 20 6	1,670 2,005 150 360	L-239 L-240 L-241 L-242
14	457,408	16	475,384	10	366,800	14	498,559	17	543,858	18	597,101	16		_	551,662	116	6,067,968	L-24 8
15		=		=		=		=		=		=		=	4,224,871		43,515,737	

ADAMS

							111111111111111111111111111111111111111
				Disposit	ion of outr	out-tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
*L-18	LOCAL MINE Triple S Mines #2	Augusta	37,087				37,062
							BROWN
L-44 L-45	LOCAL MINES K. D. Malcomson "O. K." C & H Coal Co Total—2 mines		1,482 78 1,560				1,482 78 1,560
		-					BUREAU
S-11	shipping mine Midland Electric Coal Corp. #1	Atkinson	517,958	404,313	15,262		87,565
						СН	RISTIAN
	SHIPPING MINE						
S-8	Peabody Coal Co. #10	Pawnee	3,764,147	3,553,090	9,971		197,745
						(CLINTON
S-2	LOCAL MINE Citizens Coal Co	Breese	37,843				30,600

[•] Formerly carried in Hancock County.

TABLE 10

Disposition output	tion of tons			Е	xplosive coal ar	s used for bla d overburd	sting en	Num of-	ber					Ŀ.
as consur t the mir	All coal not sold including waste	Total employees	Days of active operation	Powder—kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
25		18	179			e22,000						37,087		L-18

COUNTY

 	2 2 2	274 31 305	 		 		1,482 78 1,560	 L-44 L-45

COUNTY

5,638	5,180	141	229	 	°350,000 5,000	 	 	 517,958	 S-11

COUNTY

3,341	772	214	a15	 	 °1 8	 3,764,147		S-8

|--|

a Airdox b Armstrong Coal Breakers c Continuous Miners For Shooting Overburden

CRAWFORD

er				Disposit	ion of outp	out-tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tops loaded on ears for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
L-6	LOCAL MINE Crawford County Coal Co	Flat Rock	113				113

DOUGLAS

	SHIPPING MINE					
S-1	Moffat Coal Co	Murdock	482,346	265,142	 	217,204

FRANKLIN

	SHIPPING MINES					
S-4	†Chicago, Wilmington & Franklin Coal		0.40 ***	000 440	m 004	44 440
S-4	Co. Orient #2 Orient Number Two Coal Co	West Frankfort West Frankfort	348,550 504,056	329,443 466,833	7,991 14,465	 $\frac{11,116}{22,758}$
S-10	Old Ben Coal Corp. #14	Buckner	1,131,371	1,070,548	3,399	 55,657
S-14	Old Ben Coal Corp. #22	Valier	600,523	555,043	39,552	 511
S-20	Old Ben Coal Corp. #9	West Frankfort	2,025,472	1,944,656	4,219	 73,280
	Total—4 mines		4,609,972	4,366,523	69,626	 163,322

FULTON

	SHIPPING MINES						
S-10	Little Sister Coal Corp	St. David Canton Fiatt	670,950 11,727 1,510,957	162,653 6,516 461,561		223,217 1,028,706	285,027 5,111 1,901
	The United Electric Coal Cos. #9 The United Electric Coal Cos. #17	Cuba Canton	900,617 1,273,765	887,974 1,259,427	6,294		666 1,484
S-40	Big Ten Coal Co. "Bryant"	Lewistown Fairview Farmington	184,629 502,708 6,631	150,826 488,337 2,824			33,803 800 3,807
	Total—8 mines		5,061,984	3,420,118	35,383	1,251,923	332,599

 $[\]dagger$ Number of employees, mining machines, motors and animals averaged account different manangement same mine.

TABLE 10-Continued

Dispos output	ition of —tons	7.00		F	xplosive coal an	s used for bla id *overburd	asting en	Num of-	ber					er
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite- pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
		2	30									113		L-6

COUNTY

 	91	218	#3	 	 2	2	482,346	 	 S-1

COUNTY

		510 510		a7 a7	 	 6	30	348,550 504,056	 	 S-4 S-4
1,767		304	217	a.j	 	 92 4	29	1,131,371	 	 S-10
1,540	3,877	259	167	a5	 	 •3 5 •9	32	600,523	 	 S-14
3,317		428	251	a 3	 	 2	41	2,025,472	 	 S-20
6,624	3,877	1,501	770		 	 17	132	4,609,972	 	

			100			e296,050					670,950		S-2
100		117 43	186 51	a]		99,150		6	3	11,727	 		S-10
		211	216			e810,258 e175,900	100,150				 1,510,957		S-13
1,252	4,431	131	211			158,600					 900,617		S-14
1,278	11,576	171	239			147,500 e14,950					 1,273,765		S-15
		30	169			14,000					 184,629		S-39
1,932	1,392	91 10	129 171	b1	48,250	e440,789	200	1	2	6,631	 502,708		S-40 L-108
4.500	17.000				40.050	0.157.107					 F 040 000	-	
4,562	17,399	804	1,372		48,250	2,157,197	100,350	7	5	18,358	 5,043,626		

^{*} Airdox b Armstrong Coal Breakers c Continuous Miners For Shooting Overburden

FULTON

1,435

<u>.</u>				Disposit	ion of out	outtons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINES						
192-ي 198-ي 211-ر 228-ي	Putt Creek Coal Co., #1	Lewistown Canton Vermont	420				2,1 6,6 18,7
232 -238 -239 -240 -241	Lump Coal Co., Pit #3 Richards Coal Co., Pit #2 Hopkins Coal Co., #3 Nebergall Coal Co., #1	Cuba Lewistown Browning	384 12,946 2,938 253 456				12,9 2,9 2,9
-242 -243 -244 -246	Jones Coal Co., #2 Smithfield Mine #1 Morrison Coal Co., #1	- Astoria Summum Ipava	3,292 579 457 11				3,2 5 4
	m . 1 . 40 . 1		49,193				49,1
	Total—13 mines		49,193			G	
	Total—13 mines		49,193			GA	ALLATI
L-2 L-17 L-96 L-97	LOCAL MINES B & W Coal Co., #1. Blu-Blaz Bloc Coal Co., #1. Richardson Coal Corp., #1. Bennett Coal Co., #1.	Junction Sparks Hill Shawneetown Equality	51,050 2,955 67,599 8,713			8,762 67,599 8,713	
L-17 L-96 L-97 -104	LOCAL MINES B & W Coal Co., #1. Blu-Blaz Bloc Coal Co., #1. Richardson Coal Corp., #1. Bennett Coal Co., #1.	Junction. Sparks Hill. Shawneetown. Equality. Shawneetown.	51,050 2,955 67,599			8,762	ALLATI
L-17 L-96	LOCAL MINES B & W Coal Co., #1. Blu-Blaz Bloc Coal Co., #1. Richardson Coal Corp., #1. Bennett Coal Co., #1. Richardson Coal Corp., #3.	Junction Sparks Hill Shavestown. Equality Shawneetown. Harrisburg	51,050 2,955 67,599 8,713 8,708			8,762 67,599 8,713 8,708	41,7 2,9
L-17 L-96 L-97 -104	LOCAL MINES B.& W. Coal. Co., #1. Blu-Blaz Bloc Coal. Co., #1. Richardson Coal. Corp., #1. Bennett Coal. Co., #1. Richardson Coal. Corp., #5. K. & W. Coal. Co., #2.	Junction Sparks Hill Shavestown. Equality Shawneetown. Harrisburg	51,050 2,955 67,599 8,713 8,708 34,027			8,762 67,599 8,713 8,708 34,027 127,809	ALLATI
L-17 L-96 L-97 -104	LOCAL MINES B.& W. Coal. Co., #1. Blu-Blaz Bloc Coal. Co., #1. Richardson Coal. Corp., #1. Bennett Coal. Co., #1. Richardson Coal. Corp., #5. K. & W. Coal. Co., #2.	Junction Sparks Hill Shavestown. Equality Shawneetown. Harrisburg	51,050 2,955 67,599 8,713 8,708 34,027			8,762 67,599 8,713 8,708 34,027 127,809	41,7 2,9 44,7
L-17 L-96 L-97 -104 106	B& W Coal Co., #1. Blu-Blaz Bloc Coal Co., #1. Richardson Coal Corp., #1. Bennett Coal Co., #1. Richardson Coal Corp., #5. K & W Coal Co., #2. Total—6 mines.	Junction Sparks Hill. Shawneetown. Equality. Shawneetown. Harrisburg.	51,050 2,955 67,599 8,713 8,708 34,027 173,052			8,762 67,599 8,713 8,708 34,027 127,809	41,7 2,6 44,7 GREEN
L-17 L-96 L-97 -104 -106	LOCAL MINES B & W Coal Co., #1. Blu-Blaz Bloe Coal Co., #1. Richardson Coal Corp., #1. Bennett Coal Co., #1. Richardson Coal Corp., #5. K & W Coal Co., #2. Total—6 mines.	Junction Sparks Hill. Shawneetown. Equality. Shawneetown. Harrisburg.	51,050 2,955 67,599 8,713 8,708 34,027 173,052	-		8,762 67,599 8,713 8,708 34,027 127,809	41,7 2,9 44,7 GREEN
L-17 L-96 L-97 -104 -106	LOCAL MINES B & W Coal Co., #1. Blu-Blaz Bloe Coal Co., #1. Richardson Coal Corp., #1. Bennett Coal Co., #1. Richardson Coal Corp., #5. K & W Coal Co., #2. Total—6 mines.	Junction Sparks Hill. Shawneetown. Equality. Shawneetown. Harrisburg.	51,050 2,955 67,599 8,713 8,708 34,027 173,052	-		8,762 67,599 8,713 8,708 34,027 127,809	41,7 2,9 44,7

Coal Valley ...

1,443 _

LOCAL MINE

L-34 Cooks Gem Coal Co., Inc...

TABLE 10-Continued

COUNTY-Concluded

Disposi	ition of t—tons			F	Explosive coal ar	s used for bla ad coverburd	asting en	Nur	nber					er
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tous mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
8		3 11 3 1 2 3 2 1 1 3 2 2 1	45 134 235 130 136 240 314 65 51 104 12 70		350 2,000 900 		300 3,000 750 100	1	1	6,653		2,100 18,704 420 384 12,946 2,938 253 456 3,292 579 457 11	1	L-192 L-198 L-211 L-222 L-232 L-238 L-239 L-240 L-241 L-242 L-243 L-244 L-244 L-246
12		35	1,547		3,850		4,400	1	1	6,653		42,540	1	

COUNTY

500	 34	217	a1	 		2	3	51,050 2,955	 		L-2 L-17 L-96 L-97 L-104 L-106
	 6	131		 	350	1	1	2,955	 		L-17
	 11			 	350 12,500				 67,599		L-96
	 2	128		 		Į.			 8.713		L-97
	 7	51			1.650				 8,708		L-104
	 10	98		 15,000	1,650 5,000				 67,599 8,713 8,708 34,027		L-106
500	 70	828		 15,000	19,500	3	4	54,005	 119,047		
										- 1	

COUNTY

 	2	158	 	 8,950	 	 	 7,433	 L-112

60	 41	270	 	 27,700	4	3	90,766	 		S-2
	 		 	 					_	
8	 10	61	 	 650	1		1,443	 	1	L-34
						ļ				

^{*} Airdox * For Shooting Overburden

JACKSON

er				Dispositi	ion of outp	out—tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-1	Truax-Traer Coal Co., "Strip"	Elkville	602,720	559,170	6,143		35,011
L-28	Truax-Traer Coal Co., "Drift"	Elkville Elkville DeSoto	583,923 53,916 5,388	541,729 44,808 5,388	5,952 49		33,921 9,059
	Total—4 mines		1,245,947	1,151,095	12,144		77,991
	LOCAL MINE						
L-59	Blumenstock Coal Co., #1	Vergennes	100				100

JEFFERSON

S-3 S-4	SHIPPING MINES Freeman Coal Mining Corp. #3. Belle Rive Mining Co.	Waltonville Belle Rive	3,111,124 23,180	3,019,868 2,382		 75,713 20,798
	Total—2 mines		3,134,304	3,022,250	15,543	 96,511

KANKAKEE

	SHIPPING MINE					
S-1	†Peabody Coal Co. "Northern"	Wilmington	533,207	186,748	1,047	 345,412

KNOX

SHIPPING MINES					
Stonefort Coal Corp. "Little John" Midland Electric Coal Corp. #2	Victoria Farmington	257,239 599,689	254,088 584,017	3,151 981	 2,297
Midland Electric Coal Corp. #3 Midland Collieries, Inc. #5	Farmington Victoria	622,995 742,026	548,502 702,630		112
Total—4 mines		2,221,949	2,089,237	101,971	 2,409

^{† 206,823} tons mined in Will County.

TABLE 10-Continued

	ition of t—tons			Е	xplosive coal an	s used for bla d °overburde	sting en	Nun of	ber					L.
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder—kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
	2,396 2,321 4,717	111 178 43 9 341	215 212 158 52 637	a.1 a.1		°1,295,235	40,450	6 3		583,923 53,916 637,839		5,388 608,108		S-1 S-1 L-28 L-65
		1	20									100		L-59

COUNTY

 704 16	242	 	 	c18	7	3,111,124	 	 S-3
 16	179	 	 				 23,180	 S-4
 720	421	 	 		7	3,111,124	 23,180	

COUNTY

				 			-	 		
-	 	162	165	 	1,800	 		 	533,207	 S-1

6,397	6,230 7,420	111 48	200 229		e4,450 e178,505 93,475 e250	 		257,239 599,689 622,995 742,026	 S-2 S-3 S-3 S-4
8,685	19,647	372	812	 	276,680	 	 	 2,221,949	

^{*} Airdox
 Continuous Miners
 For Shooting Overburden

LA SALLE

52,702 499,224

551,926

				Disposit	ion of outp	out—tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
L-7 L-106	LOCAL MINES Porter H. K. Co., Inc Hydraulic Press Brick Co Total—2 mines	Streator	1,568 6,756 8,324				
						LIVI	INGSTON
L-55	LOCAL MINE Streator Drain Tile Co., #1	Streator	1,181				39
							LOGAN
L-1	LOCAL MINE Lincoln Coal Mining Co., #1	Lincoln	24,611				24,500
						M	ACOUPIN
	SHIPPING MINES						
S-3 S-10	Little Dog Coal Co Virden Coal Corporation	Gillespie Virden	327,830 47,344	272,176 38,505			54,564 5,361
	Total—2 mines		375,174	310,681	98		59,925
						1	MADISON
	SHIPPING MINES						

Livingston____

105,434 505,458

610,892

40,188 4,305

44,493

12,019

12,019

S-3 Livingston-Mt. Olive Coal Co., #1..... Lumaghi Coal Co., #4....

Total-2 mines....

TABLE 10-Continued

Dispos outpu	sition of t—tons			F	Explosive coal ar	s used for bla ad *overburd	asting en	Nun	nber					
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite- pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
6,756		4 4 8	33 192 225		1,650	1,300						1,568 6,756 8,324		L-7 L-106

COUNTY

 1,142	3	103	 	 		-	 1,181	 L-55

COUNTY

80	31	25	149	n1	 	 2	1	24,611	 	 L-1

COUNTY

				a2								
	992	171 98	165 161	b6	Į.		4	3	327,830 47,344			S-3 S-10
3,478						9,500	3					
3,478	992	269	326				7	6				
3,410	992	209	320		 	9,500	'	- 6	375,174	 	0	

105	340	96	186		200	30,000	3	9	105 494		G 9
185 1,929		217	164	b4	 		3	13	105,434 505,458	 	 S-3 S-7
2,114	340	313	350		 200	30,000	6	22	610,892	 	
		1						3 .		1	

[•] Airdox Armstrong Coal Breakers • For Shooting Overburden

MARION

er				Disposit	ion of out	out-tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
S-1	SHIPPING MINE Marion County Coal Mining Corp., "Glenridge"	Centralia	23,428	10,384	1,810		8,634

MENARD

L-3 L-5 L-11	Lloyd Coal Co. Storey Coal Co. Wilcox & Verna Coal Co., Inc. Total—3 mines	Tallula Petersburg Petersburg	1,494 1,053 11,729		1,444 753 11,729 13,926
	Total—3 mines		14,276	 	 13,926

MERCER

L-62	SHIPPING MINE Hazel Dell Coal Corp	New Windsor	29,708	10,387	 	19,252
L-63 L-63	†Eddington Coal Co., #2 †Viola Coal Co Total—1 mine	LittletonViola	1,723 885 2,608			1,723 885 2,608

MONTGOMERY

	SHIPPING MINE					
S-4	Freeman Coal Mining Corp. "Crown"	Farmersville	1,625,192	1,331,176	 	294,016

[†] Number of employees, mining machines, motors and animals averaged account different management, same mine.

TABLE 10-Continued

Disposit output-	tion of tons			Е	Explosives used for blasting coal and coverburden				ber					-
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
2,600		41	145	a]			1,000	2	2	23,428				S-1

COUNTY

						-					 	
10	40	7	103	108						1.494	 1	I.=3
10 100	40 200	6	50				 1		1.053	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	 1	L-5
		17	163		16,500		 1	2	11,729		 1	L-3 L-5 L-11
110	240	30	316	108	16,500		 2	2	12,782	1,494	 3	

COUNTY

 69	17	149	 	10,500	1	 29,708		L-62
 	3 2	100 52	 800	 		 	 1,723 885	L-63 L-63
 	3	152	 800	 		 	 2,608	

 	562		 	 8	4	1,625,192	 	 S-4

[•] Airdox • For Shooting Overburden

PEORIA

ie.				Disposi	tion of out	out-tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINES						
L-32 L-126 L-130 L-130	†Gibson Coal Co. Pioneer Collieries Co., #1 Morgan Coal Co. Layne's Coal Co., #2 Pit #1 & 2 Layne's Coal Co., #3.	Glasford Peoria Peoria Peoria Peoria Glasford Glasford Laura Edwards Brimfield Glasford	7,558 578 5,003 12,042 253 1,123 145,145 135,829 10,495 6,103 5,516				6,988 568 4,000 12,042 253 1,123 144,645 135,829 10,495 6,103

PERRY

	SHIPPING MINES					
S-5 S-13	Big 5 Coal Co Truax-Traer Coal Corp. "Pyramid"	Conant Pinckneyville	3,665 363,629	2,432 361,612		 1,033 663
	United Electric Coal Cos., #11 Truax-Traer Coal Co., #2	DuQuoin Pinckneyville	1,146,575 1,032,302	987,345 1,026,577	11,711 1,634	 136,590 1,881
	Total—4 mines		2,546,171	2,377,966	13,921	 140,167
	LOCAL MINES					
L-31 L-35	DuQuoin Coal Co	DuQuoin DuQuoin	641 1,066			 641 1,066
	Total—2 mines		1,707			 1,707

RANDOLPH

S-7 S-17 S-18	shipping mines Southwestern Ill. Coal Corp. "Stream-line". Zeigler Coal & Coke Co. "Spartan". Ritter Coal Co. "Red Fox #3". Total—3 mines	Percy Sparta Sparta	1,138,132 736,068 11,782 1,885,982	685,281 11,145	 	56,679 50,787 637 108,103
L-7 L-10	LOCAL MINES Miners Coal Co., "Beveridge #1" Sparta Coal Co., #2 Total—2 mines	SpartaSparta	375 500 875		 	375 500 875

[†] Number of employees, mining machines, motors and animals averaged account different management, same mine.

TABLE 10-Continued

Disposition of output—tons			Е	xplosive coal an	s used for bla d *overburd	sting en	Nun of	aber					Į.
Tons consumed at the mine All coal not sold including waste	Total employees	Days of active operation	Powder—kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
570 19 984 500 5,516 529 7,070	10 3 6 9 1 2 31 25 4 4 4 16	137 51 194 152 25 55 223 179 158 115 36		1,200 150 400 850 600	100 100 *34,350 1,850 500	300 2,800 1,850		1 1 1	7,558 578 5,003 12,042		253 1,123 145,145 135,829 10,495 6,103 5,516		L-6 L-14 L-32 L 126 L-130 L-146 L-150 L-162 L-163 L-164

COUNTY

				ı		1	1	1	1			1		
									ł					
					1			ì	1				1	
200		10	43				2 000	1	1	3,665	ļ		1	Q E
200	778	10 103	141			e532,800	2,000 34,100			3,000		363,629		S-5 S-13
	110	100	141			e170,340	34,100					000,029		0-10
1,743	0 186	165	198			110,600		1				1 146 575		0 14
1,110	9,186 2,210	190	198			e2,633,310	112,800					1,146,575 1,032,302		S-14 S-33
	2,210	130	100			-2,000,010	112,000					1,002,002		12-00
1 0/13	12,174	468	580			3,447,050	148,800	1	1	3,665		2,542,506	1	
1,010	12,114	400	300			3,447,000	140,000	1		0,000		2,342,300	1	
								_	_					
												ì		
								1				1		
			58				950	١,		641		1		7 01
		3	12			e200	250 300	1		041			1	L-31 L-35
		4	12			e200	300					1,066		135
		-	70			200	***	-		0.44		4 000		
		- 7	70			200	550	1		641		1,066	1	
				I	l		l	1	1		Į.	I	1	

155	 101 137 10 248	266 206 56 528	a4	52,850 1,300 54,150	 	6	 736,068	1,138,132 11,782 1,149,914		S-7 S-17 S-18
	 13 3	14 50		50	 400	1	 375	 500	1	L-7 L-10
	 16	64		50	 400	1	 375	 500	1	

[•] Airdox d L.O.X. • For Shooting Overburden

II PRODUCTION— ST. CLAIR

Disposition of output-tons

Mine index numbe	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-10 S-93	Peabody Coal Co., "St. Ellen" Peabody Coal Co., "Seminole"	O'Fallon Lenzburg	1,143,063 574,786				406,260 279,983
S-94 L-70	Belle Valley Coal Co	Freeburg Belleville	1,721,711 70,480				68,480
L-87	Mid-Continent Coal Corp. "Green Dia- mond"	Marissa	917,139	824,674	331		92,134
	Total—5 mines		4,427,179	3,577,629	531		846,857
L-23 L-73 L-90 L-91	LOCAL MINES East Side Coal Co., Inc., Shiloh Valley Coal Co. "Frost". Peabody Coal Co, "Midwest". Morgan Coal Co. Total—4 mines.						3,134 7,578 755,226 84,903 850,841
	SHIPPING MINES						
S-16	Sahara Coal Co., Inc. #5	Harrisburg Harrisburg Harrisburg	639,757 476,453 521,241	632,894 472,309 516,503	191		1,607 3,576 4,080
L-98 L-108	New Oak Hill Coal Co., #4	Harrisburg Carrier Mills Harrisburg Elizabethtown	564,289 15,472 96,500 23,627	564,289 15,472 96,500 23,627			
	Total-7 mines		2,337,339	2,321,594	532		9,263
L-111	H & V Coal Co	Carrier Mills Equality Harrisburg	10,766				

SANGAMON

80,286 __

	LOCAL MINES				
L-7 L-10		Cantrall Cantrall	71,400 31,247	 	 71,400 31,247
	Total—2 mines		102,647	 	 102,647

80,286

Total-3 mines....

TABLE 10—Continued

Dispos output	ition of —tons			E	xplosive coal an	s used for bla d coverburde	sting	Num of-	ber					-
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
2,162		376 79 150 38 144 787	176 204 180 148 272 980	b9 a1 a3		e727,929 e5,620,915 201,600	348,201 120,900 469,101	5 1 2 8	4	1,143,063 70,480 917,139 2,130,682		574,786 1,721,711 		S-10 S-93 S-94 L-70 L-87
179		9 17 79 30 135	77 113 240 203 633	500	1,500 3,500 5,000	°8,050	59,550 9,700 69,250			7,757	3,134	755,226 84,903 840,129	2 2 4	L-23 L-73 L-90 L-91

COUNTY

377 431	5,142	166 226 209 85 3 14 3	173 175 172 302 154 256 147	a4	°1,632,500 °139,000 °1,529,477 1,550 16,000		4	9 8		564,289 15,472 96,500 23,627	 S-1 S-16 S-39 S-51 L-98 L-108 L-110
808	5,142	706 	1,379 165 76 6 247	=	 30,000	500		17	997,694	69,120 10,766 400 80,286	 L-103 L-111 L-112

 		1		 					1	- 1	
	1	i							1 1		
		1							1	. 1	
							,		1		
	46 29	156 126	at			1	3	71,400 31,247			L-7
 	30	100		 	2 000			01,247	 		L-10
 	29	126		 	2,080	2	1	31,247	 	0	L-10
 									1	1	
 	75	282		 	2,080	3	4	102,647	 	5	
 					, ,				1 1		
1	1								1		

[•] Airdox • Armstrong Coal Breakers • For Shooting Overburden

II PRODUCTION— SCHUYLER

			* **			SCI	HUYLER
er				Disposit	ion of outp	ut-tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINE						
S-4	Peabody Coal Co., "Key"	Rushville	734,926	30,625		664,711	39,590
	LOCAL MINE						
L-6	D & D Coal Co., Inc	Rushville	6,094				6,094
						VE	RMILION
	SHIPPING MINES						
S-61 S-63	Fairview Collieries Corp. "Harmattan" United Electric Coal Cos. "Mary Moore"	Danville	799,577	568,262			224,007
L-220	#25	Danville	334,729 46,134	332,182 23,377	69		22,757 8
	Total—3 mines		1,180,440	923,821	4,598		246,772
	LOCAL MINES						
S-62 L-16 L-215	Two Rivers Coal Co	Danville Catlin Danville	18,732 1,452 3,504 12,184				18,732 1,452 3,504
L-217 L-236 L-237	Juzaitis Coal Co	Danville Oakwood	987 1,639				12,184 987 1,639
L-238	†Doolittle Coal Co. (E. Miller)		1,276				1,276
L-238	†Doo-Little Coal Co. (O'Neil Bros.)	Danville	3,289				3,289
	Total—7 mines		43,063				43,063
							WABASH
	LOCAL MINE						
L-10	Allendale Coal Co	Allendale	1,317				1,317
						WASI	IINGTON
	SHIPPING MINE						4
S-3	Bois Coal Co. "Kuhn"	DuBois	8,758	4,281			4,277
Τ. 9	LOCAL MINE Venedy Coal Co	Venedy	16 422				16,423
1,-2	Telledy Coal Co	, caedy	10,420				10,120

[†] Number of employees, mining machines, motors and animals averaged account different management same mine.

TABLE 10-Continued

Dispos	ition of t—tons			F	Explosive coal ar	s used for bla d coverburd	asting en	Nur	nber —					Ļ.
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder—pounds	Dynamite- pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
		59	223			°70,000		-				734,926		S-4
		15	124		1,600		900	2	1	6,094			2	L-6
COUN	ΓY													
2,214 2,470 4,684	565	99 33 24 156	181 191 171 543	8]			118,050 22,200 140,250		3	46,134 46,134		799,577 334,729 1,134,306		S-61 S-63 L-220
		9 12 9 15 2 4 3	176 63 122 159 130 6		2,000 800 		2,325 3,400 		1 3	1,452 3,504 12,184		18,732 	1	S-62 L-16 L-215 L-217 L-236 L-237 L-238 L-238
		57	696		3,800		7,525	_	4	17,140		25,923	1	L-208
COUN	TY													
		2	155									1,317		L-10
COUN	TY													
200		34	101				5,800				8,758		6	S-3
		16	173				2,900	1	1	16,423			2	L-2

^{*} Airdox. * For shooting overburden.

WILLIAMSON

16				Disposit	ion of outp	ut-tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-4 S-19	Carmac Coal Co. "Delta" Utility Coal Co	Marion	875,085 264,311	815,975 264,270			244 41
S-83 S-84 S-84	Bell & Zoller Coal Co. "Buckhorn" †McHorn Coal Co., #1 "Old Turner" †Norman Coal Co.	Johnston City Herrin	1,062,384 9,724 38,028	1,032,407 31,917	2.043		11,185 7,681 6,111
S-87 S-88 S-92 S-94 S-99	Forsyth-Carterville Coal Co. #1 Bell & Zoller Coal Co. #3 Peabody Coal Co. "Energy" Carmac Coal Co. "Carmac" Freeman Coal Mining Corp. #4	Zeigler	179,284 994,293 361,395 216,081 1,269,773	169,600 923,303 322,584 211,310 1,251,637	10,384		8,225 60,606 33,464 1,277 1,136
S-100 L-175 L-177	Stonefort Coal Corp., "Will Scarlet" C & C Coal Co., #1 Parton Coal Co. #2	Stonefort Marion Creal Springs	684,568 18,620 13,780	683,936 2,860 7,480	500		132 15,760 6,300
L-190 L-195 L-219 L-227 L-229 L-231 L-236 L-238 L-238 L-240 L-241 L-242 L-243	New Black Crystal Coal Co. #1 Harrisburg Coal Co. #1. Sugar Creek Coal Co. #1. Sugar Creek Coal Co. #2. Big Three Coal Co. #2. Big Three Coal Co. #2. Wenzel Coal Co. #7 Fittley Coal Co. #7 Firsk Auger Mining Co. #3 Marshall Coal Co. *5 Total—25 mines	Marion Marion Marion Cambria Cambria Marion. Marion	450 1,670 2,005 150 360 421	405 2,915 10,117 472 1,928 1,170 450 2,005 1,670 2,005 360 421			
L-16 L-47 L-146 L-169 L-178 L-201 L-208	LOCAL MINES Red Flame Coal Co. Barbara Kay Coal Co. Blue Bell Coal Co. Blue Bell Coal Co. Blue Blaze Coal Co. Blue Blaze Coal Co. Dog Wood Coal Co. New Black Diamond Coal Co. #8 Jones Bros. Coal Co. #1 Total—8 mines.	Marion Marion Harrisburg Carterville Carterville Marion Marion	35,927 1,405 5,546 5,820 575 14,605 2,400				710 35,927 1,405 5,546 5,800 575 14,605 2,400 66,968

[†] Number of employees, mining machines, motors and animals averaged account different management, same mine.

TABLE 10-Continued

Dispos output	ition of tons			Е	xplosives coal and	used for bla i °overburde	sting	Num of-	ber					er
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles—	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
2,386	3,019	90	240			°1,763,500 65,600 °125,000						875,085 264,311		S-4 S-1
		28	187			(125,000		c3				204,311		
572	2,973	285 17	234 62	a3 a1				3	10	1,062,384				S-8 S-8
		18	88	ai				î	2	1,062,384 9,724 38,028				S-8
1,352		32	135		i	°159,850 19,700						179,284		S-8
1,302		255	232	a5				4	13	994,293				S-8
305	261 1.272	$\frac{45}{104}$	181 132	a3		e486,775	8,100			216.081		361,395		S-9 S-9
		290	255	ь6				6	11	1,269,773				S-9
		108	230			°2,211,150 133,485						684,568		S-:
		22	105	ь1				1	2 2	18,620				L-
		25	133	a1				1		13,780				L-1
		33	114	ь1				1	1 2	15,027			3	L- L-
		27	193 11	ь2		150		1	2	43,552		405		Les
		6	78			1,228 1,500						2,915 10,117		L-S
		14 3	96 8			500						472		L-
		3	44				500					1,928 1,170		L-
		3 7 3 2 8 2 5	15 12			150	300					450		L-
		2	50			850						1,670 2,005		L-
		2	25 20									150		L-:
		5 8	6			60						360 421		L-
4,615	7,525	1,422	2,889			4,969,498	8,600	18	43	3,681,262		2,386,706	3	
		18	17			f chemechol		1	1	710			4	
		27 9	190	ь1				1	2 2 1	35,927 1,405				L-
		12	139				650	1	1	5,546				L-
20		1.4	61	a1	400			1	2	5,820 575			1	L-
		24	167	b2	400			1	3	14.605	1			L-
		12	48				250	1		2,400			1	L-
20	1	123	715		100		900	8	11	66,988			. 6	

RECAPITULATION

	1				
		Disposi	tion of outpu	it—tons	
	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
Total Shipping Mines—83 Total Local Mines—76	43,515,737 1,858,889	37,015,277	415,944	1,916,634 208,095	4,038,586 1,625,2 8 1
Total all mines—159	45,374,626	37,015,277	415,944	2,124,729	5,663,867

TABLE 10-Concluded

RECAPITULATION

Dispos output	ition of t—tons												
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Powder-kegs	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground
51,669 14,219 65,888	77,627 11,294 88,921	10,027 870 10,897	13,467 8,726 22,193	608	36,850	24,476,794 113,450 24,590,244	133,455		37	22,974,451 380,583 23,355,034	4,628	20,532,528 1,473,678 22,006,206	38

³⁰ Mines using 97 Airdox machines.
31 Mines using 23,404,096 lbs. of explosives to blast overburden.
11 Mines using 34 Armstrong Coal Breakers.
7 Mines using 37 Continuous miners.
1 Mine using L O. X.
1 Mine using Chemechol.

II PRODUCTION—TABLE 11—RAILROADS HANDLING COAL — TONS SOLD TO RAIL-ROADS SERVING MINES—TONS SOLD TO RAILROADS NOT SERVING MINES—1959

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled by railroads
BUREAU COUNTY						
Midland Electric Coal Corp. #1	C. R. I. & P	404,313	15,262			419,575
Christian County						
Peabody Coal Co. #10	C. & I. M	3,553,090	9,971			3,563,061
Douglas County						
Moffat Coal Co	В. & О	265,142				265,142
Franklin County						
Chicago, Wilmington & Franklin Coal Co.	C. B. & Q	119,957	6,992	1		126,949
###	C. & E. I.	101,348 99,034	999			101,348 100,033
Orient Number Two Coal Co., Orient #2	Mo. Pac	9,104 102,476	13,899			9,104 116,375
Olicit Prantice and Color Color	C. & E. I	188,049 151,784	33 533			188,082 152,317
Old Ben Coal Corp. #14	I. C. Mo. Pac. C, B, & Q.	490,262	3,399			24,524 493,661
014 2011 0011 0011	I. C. M. P.	265,821 223,740				265,821 223,740
Old Ben Coal Corp. #22	C. & E. I	90,725 555,043	39,552			90,725 594,595
Old Ben Coal Corp. #9	C. B. & Q. I. C.	576,464 412,322	2,813 787			579,277 413,109
	M. P. C. & E. I.	284,942 670,928	619			284,942 671,547
Total		4,366,523	69,626			4,436,149
Fulton County						
Little Sister Coal Corp	C. B. & Q.	162,653				162,653
Pschirrer Coal Co. #3	Belt C. B. & Q	6,516	53			6,516
Truax-Traer Coal Co	C. B. & Q. C. B. & Q. T. P. & W. U. E. C. B. & Q.	461,561 355,190	18,789 6,294			480,350 361,484
United Electric Coal Cos. #17	T. P. & W U. E	532,784 1,259,427				532,784 1,259,427 150,826
Big Ten Coal Co Fairview Collieries Corp	C. B. & Q. C. B. & Q.	140,181	3,340			143,521
	C. & N. W	348,156	393	446		348,549 446
Bruketta & Sons Coal Co	C. R. I. P C. B. & Q	2,824		6,068		6,068 2,824
Total		3,420,118	28,869	6,514		3,455,501
HENRY COUNTY						
Shuler Coal Co	C, B. & Q	86,850				86,850
Jackson County						
Truax-Traer Coal Co. "Strip"	I. C.	388,623	4,269			392,892 172,421
Truax-Traer Coal Co. "Drift"	Mo. Pac. I. C.	170,547 376,501	1,874 4,137			380,638
Elk Coal Co	Mo. Pac. I. C. I. C.	165,228 44,808	1,815 49			167,043 44,857 5,388
	1. 0	5,388 1,151,095	12,144			1,163,239
Total		1,151,095	12,144			1,100,238

II PRODUCTION-TABLE 11-Continued

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled by railroads
Jefferson County						
Freeman Coal Mining Corp. #3	C. B. & Q	1,131,115	14,581			1,145,696
Bull Di Will G	I. C. Mo, Pac. C, & E. I.	1,221,457 667,296	902			1,145,696 1,222,419 667,296 2,382
Belle Rive Mining Co		2,382	15.540			
Total.		3,022,250	15,543			3,037,793
Kankakee County	CNA	100 710				100 710
Peabody Coal Co. "Northern"	G. M. & R. A. T. & S. F.	123,748 63,000				123,748 63,000
	G. M. & O. A. T. & S. F.		503 544			503 544
Total		186,748	1,047			187,795
Knox County						
Stonefort Corporation "Little John"	C. B. & Q	254,088	3,151			257,239 298,598
Midland Electric Coal Corp. #2	C. N. W. M. & St. L.	297,849 286,168	749 232			286,400
Midland Electric Coal Corp. #3	C. N. W.	159,066 389,436	65,863			224,929 389,436
Midland Collieries, Inc. #5	C. R. I. & P.	702,630	31,976			734,606
Total		2,089,237	101,971			2,191,208
Macoupin County						
Little Dog Coal Co	Ill. Term	272,176	98			272,274
Virden Mining Corp	G. M. & O.—C. B. & Q. —& Wabash	38,505				38,505
Total		310,681	98			310,779
Madison County						
The Livingston-Mt. Olive Coal Co. #1	N. Y. C	13,835				13,835
	N. Y. C C. & E. I C. & W. I	26,353		10,839		26,407 10,839
Lumaghi Coal Co. #4	Belt			1,126		1,126 2,748
Lumagni Coai Co. #4	P. R. R. Ill. Term	2,748		1,557		1,557
Total		42,936	54	13,522		56,512
Marion County						
Marion County Coal Mining Corp	I. C. C. B. & Q.	7,468 2,916	1,810			7,468 4,726
Total		10,384				12,194
Mercer County						
Hazel Dell Coal Corporation.	C. B. & O	10,387				10,387
Montgomery County		10,001				
Freeman Coal Mining Corp. "Crown"	I. C.	1,331,176				1,331,176

II PRODUCTION-TABLE 11-Continued

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled hy railroads
Perry County						
Big Five Coal Co. Truax-Traer Coal Co. "Pyramid" The United Electric Coal Cos. #11 Truax-Traer Coal Co. #2.	M. F	2,432 107,254 254,358 562,787 424,558 304,483 722,094	348			2,432 107,482 254,706 572,964 426,092 304,968 723,243
Total		2,377,966				2,391,887
RANDOLPH COUNTY						
Southwestern Ill. Coal Corp	M. P. G. M. & O. Missouri-Illinois G. M. & O.	432,917 632,638 685,281 11,145				434,321 646,977 685,281
Total	G. M. & O	1,761,981	15,743			11,145
St. Clair County		1,701,981	10,740			1,777,724
Peabody Coal Co. "St. Ellen" Peabody Coal Co., "Seminole" Peabody Coal Co. "River King" Pelle Valley Coal Co. Mid-Continent Coal Corp	Ill. Term	734,441 294,803 1,721,711 2,000 824,674	1			734,641 294,803 1,721,711 2,000 825,005
Total		3,577,629	531			3,578,160
Saline County						
Sahara Coal Co., Inc. #6. Sahara Coal Co., Inc. #5. Sahara Coal Co., Inc. #5. Sahara Coal Co., Inc. #16. Saxton Coal Co. #16. Houston Coal Co. #1. New Oak Hill Coal Co. #4. Paddock Auger Mining Co.	C. C. C. & St. L. C. C. C. & St. L. N. Y. C.	632,894 472,309 516,503 564,289 	114 191 227			633,008 472,500 516,730 564,289 15,472 96,500 23,627
Total		2,306,122	532	15 479		2,322,126
Schuyler County		====		10,112		2,022,120
Peabody Coal Co. "Key"	C. B. & Q	30,625				30,625
Vermilion County						
Fairview Collieries Corp	P. & E	568,262				568,262
	Ann Arbor Wabash			2,611 1,918		2,611 1,918
"	C. & E. I Belt	332,182	69			332,182 69
	N. Y. C	23,377				23,377
Total		923,821	69	4,529		928,419
Washington County						
Bois Coal Co. "Kuhn"	I. C	4,281				4,281

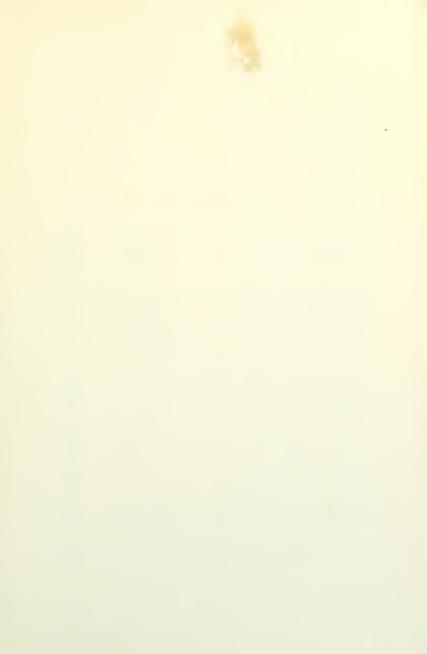
II PRODUCTION-TABLE 11-Continued

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled by railroads
Williamson County						
Carmac Coal Co. "Delta"	I. C	370,934 445,041				371,118 445,151
Utility Coal Co	C. N. R. M. P. C. B. & Q.	124,894 139,376		53,167		53,167 124,894 139,376
Bell & Zoller Coal Co. "Buckhorn"	C. & E. I I. C	469,083 265,738	324 3 581			469,407 269,319
McHorn Coal Co	C. B. & Q. M. P. N. Y. C.	134,987 162,599 2,043		11,342		146,329 162,599 2,043
Norman Coal Co	N. Y. C	31,917 169,600	107			31,917 169,707 444,336
	I. C. C. B. & Q. M. P.	433,952 313,923 175,428				313,923 175,428
Peabody Coal Co. "Energy"	C. B. & Q. I. C. M. P.	202,540	5,086	69,770 50,274		207,626 69,770 50,274
Carmac Coal Co. "Carmac"	I. C. C. N. R.	211,310	159	1,758		211,469 1,758
Freeman Coal Mining Corp. #4	I. C. C. & E. I. M. P.	369,808 644,721 237,108	254			386,554 644,975 237,108
Stonefort Corporation "Will Scarlet" C & C Coal Co. #1 Parton Coal Co. #2	N. Y. C	683,936	500	2,860		684,436 2,860 7,480
Black Crystal Coal Co	I. C. N. Y. C.	4,827		20.724		4,827 20,724
Sugar Creek Coal Co. #1. Sugar Creek Coal Co. #2. Big Three Coal Co. #2.	N. Y. C. C. & E. I.—N. Y. C.	405 2,915 10,117				405 2,915 10,117
Big Three Coal Co. #1 Pit #3. Wenzel Coal Co. Stilley Coal Co., #7.	C. & E. I	472 1,928				472 1,928 1,170
Marshall Coal Co. Pit #2 Warm Morning Coal Co	C. & E. I	450 1,670				450 1,670
Stilley Coal Co. #8 Finks Auger Coal Co. #3. Marshall Coal Co. Pit #3. Wenzel Coal Co. #5	C. & E. I C. & E. I C. & E. I	150 360				2,005 150 360
Wenzel Coal Co. #5		5,623,308	37,435	209.895		5,870,638
Grand Total		36,856,663	324,626			37,431,221

II PRODUCTION—TABLE 12—SPECIAL PREPARATION PLANTS

Midland Electric Coal Corp. \$3.				
Big Ien Coal Co. Lewistown Heavy Media. Shaker Screen. Shak	Name of operator	Address	Type and make of installation	prepared or capacity
Big Ien Coal Co. Lewistown Heavy Media. Shaker Screen. Shak	Belle Rive Mining Co	Belle Pive	Crushing Plant	92 100
Big Ien Coal Co. Lewistown Heavy Media. Shaker Screen. Shak	Belle Valley Coal Co	Belleville	Wemco Heavy Media	70 480
Big Ien Coal Co. Lewistown Heavy Media. Shaker Screen. Shak	Bell & Zoller Coal Co. "Buckhorn"	Johnston City	McNally Pittsburg Washer	1 062 384
Big Ien Coal Co. Lewistown Heavy Media. Shaker Screen. Shak	Bell & Zoller Coal Co. #3	Zaimlan	Chance Flotation Process	994.293
Elk Volle	Big Ten Coal Co	Lewistown	Heavy Media	184,629
Elk Volle	Bruketta & Sons Coal Co	Farmington	Shaker Screen	6.631
Elk Volle	C & C Coal Co. #1	Marion	Deduster	18,620
Elk Volle	Carmac Coal Co. "Carmac"	Stonefort	Mechanical Washing	216,081
Elk Volle	Carmac Coal Co. "Delta"	Marion	Mechanical Washing	875,085
Elk Volle	Chicago, Wilmington & Franklin Coal Co.	W . T . 1.6 .	D 1	0.10 ==0
Foreman Coal Mining Corp. #4. Marion. Freeman Coal Mining Corp. #4. Marion. Freeman Coal Mining Corp. **Crown** Farmers'ille. Roberts & Shaefer. Freeman Coal Mining Corp. **Crown** Farmers'ille. Roberts & Shaefer. Freeman Coal Mining Corp. **S. Waltonville. Deduster, Dry Cleaner, Heavy Media* Little Dog Coal Co. Gillespie. Heffrey Unit Washer. St. David. Little Dog Coal Co. Gillespie. Little Dog Coal Co. Gillespie. Little Dog Coal Co. St. David. Link-Belt Simon-Carves. Link-Belt Simon-Carves. Mid-Continent Coal Corp. **Ackinson. Morally-Norton. Midland Electric Coal Corp. **1. Ackinson. Morally-Norton. Midland Electric Coal Corp. **5. Murdock. Morally-Vissae Dryer. Link-Belt Simon-Carves, Koppers Rheo Launder, Bixby Dryers, McNally-Norton. Morally-Norton. Morally-Norton. Morally-Vissae Dryer. Link-Belt Simon-Carves, Koppers Rheo Launder, Bixby Dryers, McNally-Norton. Morally-Vissae Dryer. Moffat Coal Co. Murdock. Morally-Pittsburg Masher. Calcium Chloride Washer & American Cleaning Units. Morally-Pittsburg Washer. Orient Number Two Coal Co., "Orient \$\psi^2\$ West Frankfort. Morally-Pittsburg Washer. Orient Number Two Coal Co., "Orient \$\psi^2\$ West Frankfort. Morally-Pittsburg Washer. Morally-Pittsburg Washer	Crient #2		Deduster & Washer	348,550
Foreman Coal Mining Corp. #4. Marion. Freeman Coal Mining Corp. #4. Marion. Freeman Coal Mining Corp. **Crown** Farmers'ille. Roberts & Shaefer. Freeman Coal Mining Corp. **Crown** Farmers'ille. Roberts & Shaefer. Freeman Coal Mining Corp. **S. Waltonville. Deduster, Dry Cleaner, Heavy Media* Little Dog Coal Co. Gillespie. Heffrey Unit Washer. St. David. Little Dog Coal Co. Gillespie. Little Dog Coal Co. Gillespie. Little Dog Coal Co. St. David. Link-Belt Simon-Carves. Link-Belt Simon-Carves. Mid-Continent Coal Corp. **Ackinson. Morally-Norton. Midland Electric Coal Corp. **1. Ackinson. Morally-Norton. Midland Electric Coal Corp. **5. Murdock. Morally-Vissae Dryer. Link-Belt Simon-Carves, Koppers Rheo Launder, Bixby Dryers, McNally-Norton. Morally-Norton. Morally-Norton. Morally-Vissae Dryer. Link-Belt Simon-Carves, Koppers Rheo Launder, Bixby Dryers, McNally-Norton. Morally-Vissae Dryer. Moffat Coal Co. Murdock. Morally-Pittsburg Masher. Calcium Chloride Washer & American Cleaning Units. Morally-Pittsburg Washer. Orient Number Two Coal Co., "Orient \$\psi^2\$ West Frankfort. Morally-Pittsburg Washer. Orient Number Two Coal Co., "Orient \$\psi^2\$ West Frankfort. Morally-Pittsburg Washer. Morally-Pittsburg Washer	Fairview Collieries Corp		Machanical Washing	502 708
Foreman Coal Mining Corp. #4. Marion. Freeman Coal Mining Corp. #4. Marion. Freeman Coal Mining Corp. **Crown** Farmers'ille. Roberts & Shaefer. Freeman Coal Mining Corp. **Crown** Farmers'ille. Roberts & Shaefer. Freeman Coal Mining Corp. **S. Waltonville. Deduster, Dry Cleaner, Heavy Media* Little Dog Coal Co. Gillespie. Heffrey Unit Washer. St. David. Little Dog Coal Co. Gillespie. Little Dog Coal Co. Gillespie. Little Dog Coal Co. St. David. Link-Belt Simon-Carves. Link-Belt Simon-Carves. Mid-Continent Coal Corp. **Ackinson. Morally-Norton. Midland Electric Coal Corp. **1. Ackinson. Morally-Norton. Midland Electric Coal Corp. **5. Murdock. Morally-Vissae Dryer. Link-Belt Simon-Carves, Koppers Rheo Launder, Bixby Dryers, McNally-Norton. Morally-Norton. Morally-Norton. Morally-Vissae Dryer. Link-Belt Simon-Carves, Koppers Rheo Launder, Bixby Dryers, McNally-Norton. Morally-Vissae Dryer. Moffat Coal Co. Murdock. Morally-Pittsburg Masher. Calcium Chloride Washer & American Cleaning Units. Morally-Pittsburg Washer. Orient Number Two Coal Co., "Orient \$\psi^2\$ West Frankfort. Morally-Pittsburg Washer. Orient Number Two Coal Co., "Orient \$\psi^2\$ West Frankfort. Morally-Pittsburg Washer. Morally-Pittsburg Washer	Fairview Collieries Corp	Danvilla	Mechanical Washing	799 577
Harrisburg Coal Co	Forsyth Carterville Coal Co	Carterville	Washer	179.284
Harrisburg Coal Co	Freeman Coal Mining Corp. #4	Marion	Roberts & Shaefer	1,269,773
Harrisburg Coal Co	Freeman Coal Mining Corp. "Crown"	Farmersville	Roberts & Shaefer	1,625,192
Harrisburg Coal Co	Freeman Coal Mining Corp. #3	Waltonville	Deduster, Dry Cleaner, Heavy	
St. David			Media & Jig	3,111,124
St. David	Harrisburg Coal Co	Marion	Dyster Table Washer	43,552
Midland Electric Coal Corp. #3 Farmington Link-Belt Visson Carves, Koppers Rhoo Launder, Bixby Dryers, McNally-Norton & Moffat Coal Co Murdock Jeffrey #200 Heavy Media-American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #4 Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #2 Valier Monally-Pittsburg Hydro Coal Co. #2 Herrin Monally-Pittsburg Washer & American Cleaning Units & Washer & American Cleaning Units & Monally-Pittsburg & M	Little Dog Coal Com	Gillespie	Link Polt Simon Comes	327,830
Midland Electric Coal Corp. #3 Farmington Link-Belt Visson Carves, Koppers Rhoo Launder, Bixby Dryers, McNally-Norton & Moffat Coal Co Murdock Jeffrey #200 Heavy Media-American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #4 Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #2 Valier Monally-Pittsburg Hydro Coal Co. #2 Herrin Monally-Pittsburg Washer & American Cleaning Units & Washer & American Cleaning Units & Monally-Pittsburg & M	The Livingston Mt Olive Coal Co. #1	Livingeton	Wemen "Heavy Media"	*50
Midland Electric Coal Corp. #3 Farmington Link-Belt Visson Carves, Koppers Rhoo Launder, Bixby Dryers, McNally-Norton & Moffat Coal Co Murdock Jeffrey #200 Heavy Media-American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #4 Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #2 Valier Monally-Pittsburg Hydro Coal Co. #2 Herrin Monally-Pittsburg Washer & American Cleaning Units & Washer & American Cleaning Units & Monally-Pittsburg & M	Lumaghi Coal Co. #4	Collinsville	Jeffrey Baum Jig	499.843
Midland Electric Coal Corp. #3 Farmington Link-Belt Visson Carves, Koppers Rhoo Launder, Bixby Dryers, McNally-Norton & Moffat Coal Co Murdock Jeffrey #200 Heavy Media-American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #4 Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #2 Valier Monally-Pittsburg Hydro Coal Co. #2 Herrin Monally-Pittsburg Washer & American Cleaning Units & Washer & American Cleaning Units & Monally-Pittsburg & M	Mid-Continent Coal Corp	Marissa	McNally-Pittsburg	*500
Midland Electric Coal Corp. #3 Farmington Link-Belt Visson Carves, Koppers Rhoo Launder, Bixby Dryers, McNally-Norton & Moffat Coal Co Murdock Jeffrey #200 Heavy Media-American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #4 Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #2 Valier Monally-Pittsburg Hydro Coal Co. #2 Herrin Monally-Pittsburg Washer & American Cleaning Units & Washer & American Cleaning Units & Monally-Pittsburg & M	Midland Electric Coal Corp. #1	Atkinson	McNally-Norton	517,958
Midland Electric Coal Corp. #3 Farmington Link-Belt Visson Carves, Koppers Rhoo Launder, Bixby Dryers, McNally-Norton & Moffat Coal Co Murdock Jeffrey #200 Heavy Media-American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #4 Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro Coal Co. #2 Valier Monally-Pittsburg Hydro Coal Co. #2 Herrin Monally-Pittsburg Washer & American Cleaning Units & Washer & American Cleaning Units & Monally-Pittsburg & M	Midland Electric Coal Corp. #2	Farmington	Link-Belt Simon-Carves, Kop-	
Muffat Coal Co. Old Ben Coal Corp. \$\frac{\psi}{2}\$. West Frankfort. Buckner. Old Ben Coal Corp. \$\frac{\psi}{2}\$. West Frankfort. Buckner. Old Ben Coal Corp. \$\frac{\psi}{2}\$. Walier. Mardock Buckner. Old Ben Coal Corp. \$\frac{\psi}{2}\$. Walier. Mording Heavy Media-American Cleaning Units & McNally-Tironp. Heavy Media. American Cleaning Units. Ame			ners Rheo Launder Rivhy	599,689
Murdock Jeffrey \$200. Old Ben Coal Corp. \$9. West Frankfort. Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Hydro. Old Ben Coal Corp. \$14. Buckner Calcium Chloride Washer & American Cleaning Units & McNally-Pittsburg Washer & McNally-Pittsburg Washer & McNally-Pittsburg Washer & McNally-Pittsburg Washer & McNally-Pittsburg &			Dryers, McNally-Norton &	
Old Ben Coal Corp. #14. Dug Ben Coal Corp. #14. Dug Ben Coal Corp. #22. Valier. Valier. Valier. Meanly-Tromp Heavy Media Rhec-Lauvre Launder & Del-Delay Media Rhec-Lauvre Launder & Delay Media Rhec-Lauvre Launder & Delay Media Rhec-Lauvre Launder & Delay Rhec-Delay Media Rhec-Lauvre Launder & Delay Rhec-Delay R			McNally-Vissac Dryer	
Old Ben Coal Corp. #14. Dug Ben Coal Corp. #14. Dug Ben Coal Corp. #22. Valier. Valier. Valier. Meanly-Tromp Heavy Media Rhec-Lauvre Launder & Del-Delay Media Rhec-Lauvre Launder & Delay Media Rhec-Lauvre Launder & Delay Media Rhec-Lauvre Launder & Delay Rhec-Delay Media Rhec-Lauvre Launder & Delay Rhec-Delay R	Old Ben Coal Corp. #9	West Frankfort	Heavy Media-American Clean- ing Units & McNally-Pittsburg	482,346
Old Ben Coal Corp. #22. Valier. McNally-Tromp Heavy Media Rheo-Lauvre Launder Dester Tables. Star Tables. Sta	Old Ben Coal Corp. #14	Buckner	Calcium Chloride Washer &	1,765,842
Orient Number Two Coal Co., "Orient \$2" West Frankfort. Deduster & Washer. \$34,23 \$	0117 0 10		American Cleaning Units	641,311
Peabody Coal Co. Northern' Wilmington McNally-Pittsburg Washer 353, 20	-			874.273
Peabody Coal Co. Northern' Wilmington McNally-Pittsburg Washer 353, 20	Orient Number Two Coal Co., "Orient #2"	West Frankfort	Deduster & Washer	504,056
Peabody Coal Co. Northern' Wilmington McNally-Pittsburg Washer 353, 20	Peabody Coal Co. "Energy"	Herrin	McNally-Pittsburg Washer	361,395
Peabody Coal Co. Northern' Wilmington McNally-Pittsburg Washer 353, 20	Peabody Coal Co. "Key"	Rushville	McNally-Pittsburg Washer	734,926
Ritter Coal Co. Sparta	Peabody Coal Co. "Northern"	Wilmington	McNally-Pittsburg Washer	533.207
Ritter Coal Co. Sparta	Peabody Coal Co. "River King"	Freeburg	McNally-Pittsburg	1,/21,/11
Ritter Coal Co. Sparta	Peabody Coal Co. "St. Ellen"	O'Follon	Infrag Lig Pobine Penhorn	1 143 063
Ritter Coal Co. Sparta	Peabody Coal Co. #10	Pawnee	Wet Washer	2.034.070
Ritter Coal Co. Sparta		Canton	Roberts & Shaefer Washer	6,000
Sahara Coal Co., Inc. #5	Ritter Coal Co		Hardrototor Wosher	4 000
Southwestern limos Coal Corp. Percy Monally-Pittsburg 1,38,132	Sahara Coal Co., Inc. #5	Harrisburg	Central Washing Plant	476,453
Southwestern limos Coal Corp. Percy Monally-Pittsburg 1,38,132	Sahara Coal Co., Inc. #6	Harrisburg	Central Washing Plant	639,757
Southwestern limos Coal Corp. Percy Monally-Pittsburg 1,38,132	Sahara Coal Co., Inc. #16	Harrisburg	Central Washing Plant	521,241
Stonefort Corp. "Illt Sarlet" Stonefort Link Belt-Baughman-Vertivane Stonefort Corp. "Will Sarlet" Stonefort Link Belt-Baughman-Vertivane Stonefort Li	Saxton Coal Corp.	Harrisburg	McNally-Pittsburg Washer	1 199 199
V Day Coal Co	Stopefort Corp. "Little John"	Percy	McNany-Pittsburg	957 930
V Day Coal Co	Stonefort Corp. "Will Searlet"	Stopefort	Link Dolt Donahmon Vertinone	684.568
V Day Coal Co	Truax-Traer Coal Co. "Drift"	Elkville	McNally-Norton	583,923
V Day Coal Co	Truax-Traer Coal Co. "Strip"	Elkville	McNally-Norton	602,720
V Day Coal Co	Truax-Traer Coal Co. "Pyramid"	Pinckneyville	McNally-Pittsburg	363,629
V Day Coal Co	Truax-Traer Coal Co. "Red Ember"	Fiatt	McNally-Pittsburg	1,510,957
V Day Coal Co	Truax-Traer Coal Co. #2	Pinckneyville	McNally-Pittsburg	1,032,302
V Day Coal Co	United Electric Coal Cos. #9	Cuba	Koppers Phosloveur	1 146 575
V Day Coal Co	United Electric Coal Cos, #11	Canton		1,273,765
V Day Coal Co	United Electric Coal Cos. #25	Danville	Heavy Media	334,729
V Day Coal Co	Utility Coal Co	Marion	Daniels Heavy Media.	264,311
cium Chloride 46,134	V Day Coal Co	Danville	Belnap, Roberts Schafer & Cal-	
	Zeigler Coal & Coke Co	Sparta	cium Chloride McNally-Pittsburg-Link-Belt	46,134 736,068

^{*} Tons per hour.



II PRODUCTION—TABLE 13—PHYSICAL AND MECH

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1959	Num- ber of seam
	Bureau County			
S-11	Midland Electric Coal Corp. #1	Atkinson	517,958	6
	CHRISTIAN COUNTY			
S-8	Peabody Coal Co. #10	Pawnee	3,764,147	6
	Douglas County			
S-1	Moffat Coal Co.	Murdock	482,346	6
	Franklin County			
S-4 S-4	Chicago, Wilmington, & Franklin Coal Co. #2	West Frankfort West Frankfort	348,550 504,056	6
S-10 S-14	Old Ben Coal Corp. #14 Old Ben Coal Corp. #22 Old Ben Coal Corp. #9	Buckner Valier	1,131,371 600,523	6 6
S-20		West Frankfort	2,025,472	6
9.0	FULTON COUNTY	GL D	070 0F0	-
S-10	Pschirrer Coal Co. #3 "Kildee"	Canton	670,950 11,727	5
S-14	United Electric Coal Cos. #9	Cuba	1,510,957 900,617	5
S-39 S-40	Little Sister Coal Corp. Pschirrer Coal Co. §3 "Kildee" Truax-Traer Coal Co. "Red Ember" United Electric Coal Cos. §9. United Electric Coal Cos. §17. Big Ten Coal Co. Fairyiew Collieries Corp. "Flamingo" Bruketta & Sons Coal Co.	Lewistown	1,273,765 184,629 502,708	5555555555
L-108	Bruketta & Sons Coal Co.	Farmington	6,631	5
	HENRY COUNTY			
S-2	Shuler Coal Co	Alpha	90,766	1
	Jackson County			
S-1 S-1	Truax-Traer Coal Co. "Strip" Truax-Traer Coal Co. "Drift"	Elkville	602,720 583,923	5&6 6
L-28	Elk Coal Co	T211211-	53,916	
L-65	Elk Coal Co- Farley Bros. Coal Co. #2	DeSoto	5,388	6 5
	Jefferson County			
	Freeman Coal Mining Corp. #3			6
S-4	Belle Rive Mining Co	Belle Rive	23,180	6
	KANKAKEE COUNTY			
S-1		Wilmington	533,207	2&5
	Knox County			
S-2 S-3	Stonefort Corporation "Little John" Midland Electric Coal Corp. #2. Midland Electric Coal Corp. #3. Midland Collieries, Inc. #5.	Farmington	257,239 599,689	6 6 5
S-3 S-4	Midland Electric Coal Corp. #3	Victoria	622,995 742,026	6
	Macoupin County			
S-3 S-10	Little Dog Coal Co	Gillespie	327,830 47,344	6
	Corp. #100	,doll	11,011	

ANICAL CHARACTERISTICS OF SHIPPING MINES—1959

Thick-	Shaft.		Long	Mining	Haulage	Hoisting	Loading		Total tons	
ness of seam in feet	slope, drift or strip	Depth surface to seam	wall or pillar and room	Hand, machine or both	Mechan- ical mule or both	Steam or electric	Hand, machine or both	Open or closed lights	of coal produced since mine opened	Year mine opened
4′0′′	Strip	50'4''							17,758,635	1929
7'2''	Slope	340′	P&R	Machine	Belt	Electric	Machine	Closed	23,375,742	1952
7'	Shaft	207′	P&R	Machine	Motor	Electric	Machine	Closed	3,243,355	1946
9'2'' 8'11'' 8'4''	Shaft Shaft Shaft Shaft Shaft	459' 578'	P & R P & R Panel Panel Panel	Machine Machine Machine Machine Machine	Motor Motor Motor Motor Motor	Electric Electric Electric Electric Electric	Machine Machine Machine Machine Machine	Closed Closed Closed Closed Closed	60,006,670 60,510,726 34,698,177 36,718,229 29,529,381	11910
4'6'' 5' 5' 5'2'' 4'8''	Strip Shaft Strip Strip Strip Strip Strip Strip Shaft	50′ 73′ 57′ 45′-55′ 78′	P&R	Machine 	Motor 	Electric	Machine 	Open	14,662,671 1,858,689 26,939,320 22,592,786 20,055,407 3,534,140 12,786,252 199,362	1936 1935 1924 1937
4'6"	Shaft	267′	P & R	Machine	Motor	Electric	Machine	Closed	2,468,770	1923
7′	Strip Drift Shaft Strip		P&R P&R	Machine Machine	Motor & Shuttle Cars Motor	Electric	Machine Machine	Closed Closed	16,890,701 10,369,199 1,238,371 14,060	1941 1936
	Slope Strip	800′ 18′	Pillar	Machine	Conveyor Belt	Belt	Machine	Closed	18,381,691 47,181	1949 1957
3'6''	Strip	78′							7,361,289	1945
3'8" 4'1" 3'2" 3'5"	Strip Strip Strip Strip	55' 49' 34' 38'3''							11,555,308 18,088,393 12,446,944 1,446,518	1936 1933 1942 1956
7′6′′ 6′6′′	Shaft Shaft	347' 320'	P & R P & R	Machine Machine	Motor Both	Electric Steam	Machine Hand	Closed Closed	9,619,554 10,411,120	1918 1892

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1959	Num- ber of seam
	Madison County			
S-3 S-7	The Livingston-Mt. Olive Coal Co. #1	LivingstonCollinsville	105,434 505,458	6
	Marion County			
S-1	Marion County Coal Mining Corp.	Centralia	23,428	6
	Mercer County			
L-62	Hazel Dell Coal Corp	New Windsor	29,708	1
	Montgomery County			
S-4	Freeman Coal Mining Corp. "Crown"	Farmersville	1,625,192	6
	Perry County			
S-5 S-13 S-14 S-33	Big 5 Coal Co. Truax-Traer Coal Co. "Pyramid" United Electric Coal Cos. #11 Truax-Traer Coal Co. #2	Conant Pinckneyville DuQuoin Pinckneyville	3,665 363,629 1,146,575 1,032,302	6 6 6
	Randolph County			
S-7 S-17 S-18	Southwestern Ill. Coal Corp	Percy Sparta Sparta	1,138,132 736,068 11,782	6 6 6
	St. Clair County			
S-10 S-93 S-94 L-70 L-87	Peabody Coal Co, "St. Ellen" Peabody Coal Co, "Seminole" Peabody Coal Co, "River King" Belle Valley Mid-Continent Coal Corp.		1,143,063 574,786 1,721,711 70,480 917,139	6 6 6 6
	Saline County			
S-1 S-16	Sahara Coal Co. #6 Sahara Coal Co. #5	Harrisburg Harrisburg	639,757 476,453	6 5
S-39	Sahara Coal Co. #16	Harrisburg	521,241	5
S-51	Saxton Coal Corp. "Walnut Grove"	Harrisburg	564,289	2&3
L-98 L-108 L-110	Houston Coal Co. #1. New Oak Hill Coal Co. #4. Paddock Auger Mining Co. #1.	Carrier Mills Carrier Mills Elizabethtown	15,472 96,500 23,627	6 5 2
	G. G			
e 1	Schuyler County	D 1 31	704 533	
13-4	Peabody Coal Co. "Key" VERMILION COUNTY	Rushville	734,926	5
S-61		Donaille	700 577	-
S-63 L-220	United Electric Coal Cos. #25_ V Day Coal Co	Danville Danville Danville	799,577 344,729 46,134	7 7 6
	Washington County			
S-3	Bois Coal Co	DuBois	8,758	6

.

TABLE 13-Continued

								-		-
Thick-	Shaft,		Long	Mining	Haulage	Hoisting	Loading		Total tons	2)
ness of seam in feet	slope, drift or strip	Depth surface to seam	wall or pillar and room	Hand, machine or both	Mechan- ical mule or both	Steam or electric	Hand, machine or both	Open or closed lights	of coal produced since mine opened	Year mine opened
6′ 8′	Shaft Slope	280′ 196′	P & R P & R	Machine Machine	Motor Motor	Electric Belt	Machine Machine	Closed Closed	19,332,758 5,046,027	1903 19 5 0
6'6''	Shaft	600′	P&R	Machine	Motor	Steam	Machine	Closed	13,675,878	1907
4'6''	Shaft	144′	P&R	Machine		Electric	Machine	Closed	47,288	1958
7′	Shaft	354'	P&R	Machine	Belt & Shuttle Cars	Electric	Machine	Closed	12,517,573	1951
6'	Shaft	110'	P&R	Machine	Both	Steam	Machine	Closed	351,581	1931
5′10′′ 6′	Shaft Strip Strip Strip	40'6'' 65'							351,581 31,104,715 36,357,531 6,362,696	1926 1929
5'2"	Strip	41′9′′							6,362,696	1950
6'1'' 6'6'' 6'	Strip Slope Strip	45′ 203′ 35′	P&R	Machine	Belt	Belt	Machine	Closed	20,788,579 4,152,989 221,203	1936 1952 1953
6'1'' 7' 6'8''	Slope Strip Strip Slope Slope	41′ 71′ 90′	P&R P&R P&R	Machine Machine Machine	Motor Motor Conveyor	Belt Electric Electric	Machine Machine Machine	Closed Closed Closed	21,599,548 7,589,959 3,968,673 1,234,727 2,468,504	1948 1957 1938
4′6′′ 4′6′′	Strip Slope	50′-80′ 135′	P&R	Machine	S. Car				12,983,911	1936
	CI	2004	D.O.D.		Motor & Belt	Belt	Machine	Closed	10,043,871	1938
3′10′′	Slope	200'	P&R	Machine	S. Car & Belts	Belt	Machine	Closed	7,957,132	1941
&3'0'' 4'10'' 5'	Strip	60′ 25′ 30′							1,863,026 57,215 124,500	1955
4′	Strip- Auger	75'							27,197	1958
4′	Strip	45′						 i	1,198,622	1958
5'	Strip Strip Slope	86' 45' 308'	P & R	Machine	Motor	Electric	Machine	Closed	7,364,159 1,401,933 696,905	1955
5′8′′	Shaft	300′	P & R	Hand	Mule	Steam	Hand	Open	†1,256,653	1868

[†] No record of production from 1865 to 1882.

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1959	Num- ber of seam
	Williamson County			
S-4 S-83 S-84 S-87 S-88 S-92 S-100 L-175 L-177 L-190 L-127 L-227 L-227 L-231 L-236 L-238 L-238 L-238 L-238 L-239 L	Carmac Coal Co., "Delta" Utility Coal Co. Bell & Zoller Coal Co. "Buckhorn" "McHorn Coal Co. f1 "Old Turner" "Norman Coal Co. f1 "Old Turner" "Norman Coal Co. Forsyth Carterville Coal Co. Bell & Zoller Coal Co. f2. Peabody Coal Co. "Energy" Carmac Coal Co. "Carmac" Freeman Coal Mining Corp. f4. Stonefort Corp. "Will Searlet" C & C Coal Co. Parton Coal Co. f2. New Black Crystal Coal Co. f1. Sugar Creek Coal Co. f1. Sugar Creek Coal Co. f2. Big Three Coal Co. f2. Big Three Coal Co. f2. Silley Coal Co. f7. "R. W. Marshall Coal Co. f1. Stilley Coal Co. f7. "R. W. Marshall Coal Co. f1. "R. W. Marshall Coal Co. f2. Stilley Coal Co. f2. Stilley Coal Co. f2. Stilley Coal Co. f1. "R. W. Marshall Coal Co. f1. "R. W. Marshall Coal Co. f2. Stilley Coal Co. f2. Stilley Coal Co. f3.	Marion Johnston City Herrin Harrisburg Carterville Zeigler Herrin Stonefort Marion Marion Marion Marion Cambria Cambria Cambria Marion	264, 311 1,062, 384 9,724 38,028 179,284 994,293 361,395 216,081 1,269,773 684,568 18,620 13,780 15,027 43,552 405 2,915 1,177 1,177 1,178	66666666666666666666666666666666666666
	Finks Auger Mining Co. #3	Equality Marion		6 6 6

^{*} Same mine different management.

TABLE 13-Concluded

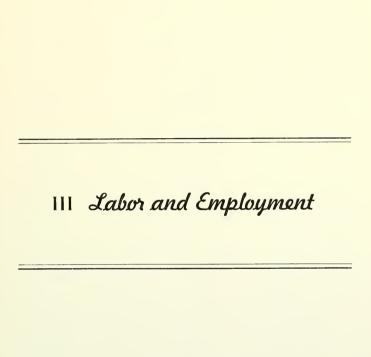
Thickness of drift seam in feet Shaft,	Depth surface to seam	Long wall or pillar and room	Hand, machine or both	Haulage Mechanical mule or both	Hoisting Steam or electric	Hand, machine or both	Open or closed lights	Total tons of coal produced since mine opened	Year mine opened
4'77" Strip 7'8' Slope 4'2" Slope 4'4" Slope 3'6" Strip 3'6" Strip 3'6" Strip 4'6" Slope 4'2" Slope 4'2" Slope 4'2" Slope 4'2" Slope 4'2" Slope 4'2" Slope 5'6" Strip 5'8" Strip 5'8" Strip 5'8" Strip 5'8" Strip 6'4" Strip 6'4" Strip 6'4" Strip 6'4" Strip 7'6" Strip 7'8" Strip 8' Strip	91' 90' 40' 162' 40' 110' 2278' 32'&38' 200' 120' 128' 25' 30' 20' 20' 21' 22' 22' 23' 24' 25' 30' 20' 20' 20' 20' 21' 22' 22' 22' 22' 22' 22' 22	P&R P&R P&R P&R P&R P&R P&R P&R P&R P&R	Machine	Motor Buggies & Motors Motor Motor Belt Belt Motor Both Motor Both Motor Hotor Both Motor Both Moto	Electric Electric Electric Electric Electric Electric Electric Electric Electric			1,670 2,005 150 360	1958 1944 1944 1946 1948 1947 1952 1953 1948 1950 1956 1958 1957 1957 1958 1959 1959

II Production—Table 14—Total production of coal in tons by counties, 1882-1959

County	1959 production	Total production to date	County	1959 production	Total production to date
Adams	37,087	83,273	Marshall		12.516.141
Bond		7.355,569	Menard	14,276	13,414,916
Brown	1,560	62,467	Mercer	32,316	15,051,457
Bureau		52,270,965	Monroe		8,284
Calhoun		96,247	Montgomery		91,143,802
Cass		212,477	Morgan Moultrie Peoria		190,787 2,032,236
Christian	3,764,147	235,054,958 4,482	Moultrie	220 645	67,614,719
ClarkClinton	37,843	38,620,028	Perry	2.547.878	177,021,192
Coles		198,932	Pike	2,011,010	5,081
Crawford		44,899	Pope		1,562
Douglas		3,243,355	Putnam		10.071.893
Edgar		915,698	Randolph	1.886.857	76,814,475
Effingham		796	Richland		154
Franklin	4,609,972	490,559,297	Rock Island		3,846,169
Fulton	5,111,177	200,250,346	St. Clair	5,278,199	244,785,381
Gallatin	173,052	5,621,773	Saline		200,319,517
Greene		659,253 .	Sangamon		232,986,790 4,233,456
Grundy		40,872,430	Schuyler	741,020	612,476
Hamilton		22,097 771,281	ScottShelby		4,119,763
Hardin		40	Stark		1,227,280
Henry		22,459,073	Tazewell		17,633,802
Jackson	1,246,047	88,077,361	Vermilion		155,239,258
Jasper	1,210,011	23,739	Wabash	1.317	188,437
Jefferson	3,134,304	25,100,428	Warren		685,466
Jersey		120,350	Washington	25,181	17,891,390
Johnson		244,004	White		1,676,741
Kankakee	533,207	8,269,052	Will Williamson		37,553,733
Knox	2,221,949	37,156,976	Williamson	6,134,956	330,505,512
LaSalle		65,546,753	Woodford		7,810,160
Livingston		10,111,089	TD + 2 - 1 - 1		
Logan	24,611	14,360,305 11,000,468	Total production	45,374,626	
Macoupin	375,174	262,801,341	Total 1882-1959	40,374,020	3,558,474,032
Macoupin McDonough		2,634,903	Estimated produc-		0,000,411,002
McLean		5,544,139	tion (1833-1881)		73,386,123
Madison		161,729,538	(1000-1001)		10,000,120
Marion		39,171,820	Total production		
		,,	(1833-1959)		3,631,860,158

II PRODUCTION—TABLE 15—SUMMARY OF THE VARIOUS SEAMS OF COAL, KIND OF OPENING, MANNER OF WORKING AND TONS PRODUCED FROM EACH SEAM

	Numb	er of—		Kind of	opening		Man	ner of	work	
Number of seam	Coun- ties	Mines	Shaft	Drift	Slope	Strip	Pillar and room	Long- wall	Strip	Total tons produced
One Two Three	12	3 23	2	1		1 22	2		1 22	123,082 1,875,052
Four Five Six Seven	13 22 2	55 69 9	11 18	1 1	18 14 3	25 36 6	30 33 3		25 36 6	9,452,246 32,746,683 1,177,563
Total	51	159	31	3	35	90	69		90	45,374,626



III Labor & Employment—Table 16—Non-fatal accidents by occupations and causes—shipping mines— loss of 7 days or more—1959

	Granc	∞ <u>c</u> +aaocawoguaason+44g2-0g-4 <u>e</u> -aaa
	Total Grand	G 60 F 60
	Other	
	Power drills, etc.	
	Fall Power of Falling drills, Ot s person object etc. ca	
ırface	Fall of person	
On surface	Hanc ing tool	
	Elec- tricity	
	Falls and slides	
	Mine cars and trucks	-
	Rail- road cars	
	Ma- chin- ery	
	Total	- xxx400 xxxxx xx x
	Other	100 14 10 11 10 10 10 10
pui	Gas explo- Other Transions causes	
Underground	Expl	
Į,	Elec- tricity	
	Haul- age	01 1 1 1 1 1 0 1 1 0 1 1 0 1 1
	Fall of roof and slides	-000 1 100-00-00 1-
	Occupation	Airdox man Buggy Operator Belt man. Belt man. Belt man. Belt man. Blooker Boom Operator Garpenter Cagrenter Cagrenter Cagrenter Clean up man. Cagrenter Clean up man. Cagrenter Clean up man. Cagrenter Clean up man. Carpenter Clean up man. Carpenter Clean up man. Carpenter Clean up man. Carpenter Carpenter Clear up machine helper. Driller Surface Driller Surface Driller Surface Driller Surface Cattun machine helper. Comman Goreman Comman Comman Machine meline helper. Loadin machine helper. Machine man Machiner M

9 12 3	د ٥	27,	75.	15.55	!	5 1 2	4.6	# 65 6	100 C 4	5 2	443
2 6	2		5	2		14	-44	000	101 च	23	96
63 173	-	60	-	00		00.10	900	40	3-63	2	65
	:										
											-
2						2		-	2		Ξ
	-										
							1				1
			-			1					77
						-	-	60			2
						-					-
				2		II					9
15	co -	757	- 22	15		15		4-		-	347
7	61-	15.	9	1	1	10	6	101-		1	178
			4					1			7
1		2	1	3		- !					20
2	-	2.		00	-	. 3	6	101		9	52
		63.9	10	3		1					96
Miner	Pump man	Repair man	Roof Bolter Shooter	Shovel operator.	Supply man.	Tipple man	Tractor operator	Trip rider.	Washer plant operator Watchman	Vardman	Total

III LABOR & EMPLOYMENT—TABLE 17—NON-FATAL ACCIDENTS BY COUNTIES AND MONTHS—1959

			Days lost	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ess than	Loss of	Loss of 30 days or more	r more	Month in which accident occurred.	aceident d
Name of operator	Number injured	Number not			Number	Days lost	lost	Number	Day	Days lost		Number
			Total	Average	injured	Total	Average	injured	Total	Average	Month	injured
Buracat Couyry Shipping Mire Midland Electric Coal Corp. #1	7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	149	37	63	58	41	61	121	09	January October November	
Total	#		149	37	63	28	#	67	121	09		4
Christian Countr Shipping Mine Coal Co. #10	53		2,000		31	479	71	53	1,521	69	January March May May June July August September	0007407700
Total	53	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,000	38	31	479	17	22	1,521	69	November December	52 53
CLINTON COUNTY Local Mine Citizens Coal Co	ro		88	12	io.	58	12				January September November	0-
Total	5		58	12	5	58	12					5
				ĺ				1				

○ 中 → の 仮 応 の は の は の の の	17	-0.40,000,0040	27	1	-		6
January February March April Alue July September September December		January Pebruary April April Audil August September September		October		June July	
130 98 112 50 135	Ξ	50 106 78 78 136	107			77	2.2
1,043 196 449 200 676	2,564	50 319 156 545	1,070			94	94
∞ ०1 म म ४ ०	23	co oi ++	10			63	2
16 221 233 233	19	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	13	14	14	16	16
10 49 167 160	450	55 55 55 55 55 55 55 55 55 55 55 55 55	208	14	14	16	16
www.	24	೧೩ ಈ ೧೯೧೧ ಈ	16		1	п	1
117 49 51 29 70	£9	111 122 123 778 778	49	14	17	37	37
1,053 245 616 264 889	3,017	33 82 82 82 85 596 596	1,278	14	14	110	110
		-	1				
œ 102021	47	₩ 44.40 €/100	27	-	-	m	60
Finaria Courrir Eliabinia Mines Eliabinia Mines Per Coul Car Orient 2 Per Coul Car Orient 2 Control Number Two Coul Co. "Orient Coul Ben Coul Corp. 3 Old Ben Coul Corp. 42 Old Ben Coul Corp. 42	Total	FUTON COUNTY Shipping Mines Bruketta & Sons Coal Co. Fairview Collieres Corp., Flamingo' Little Sister Coal Corp. Thus There Coal Co. The United Electric Coal Co. #9 The United Electric Coal Co. #9 The United Electric Coal Co. #1	Total	FULTON COUNTY Local Mine Pine Bluff Coal Co	Total	HENRY COUNTY Shipping Mine Shuler Coal Co.	Total

III LABOR & EMPLOYMENT-TABLE 17-Continued

												- Contract of the Contract of
			Days lost by returned	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	less than	Loss of	Loss of 30 days or more	more	Month in which accident occurred	accid ent
Name of operator	Number	Number			Number	Dayı	Days lost	Number	Daye	Days lost		Number
			Total	Ачегаде	injured	Total	Average	injured	Total	Average	Month	injured
JACKSON COUNTY Shipping Mines Shipping Mines Filk Coal Co., "Drift"	400		165 274 23	41 30 12	800	52 85 23	17	3 1	113	113 63	January February March	227
Tigar Tags Coa											June- July- August- September- October- December-	8-8-8-
Total	15		462	31	11	160	15	4	302	92		15
Jepperagon Countr Shipping Mue Freeman Coal Minng Corp. #3	82		1,292	404	21	346	16	Ξ	946	860	January February March April May Juna July August September	∞- 200 -20-0
Total	32		1,292	404	21	346	16	=	946	860	October November December	32 -5-

	4	000	=		9		2
January March April July		January May. June. September. October. December.		February March Maly September October		October	
122	122	45 194 41	82	£0	94	37	37
244	244	91 194 41	326	£0	94	37	37
61	2	87	4	-	-		-
ō.	6	41 00 01	12	∞	80	15	15
82	18	43 10 20	82	88	38	15	15
61	2	10 th 00	7	ro	5	-	ı
65	65	27 71 20	37	22	22	26	26
262	262	134 213 61	408	132	132	52	52
41	4	10 mm	11	9	9	21	67
KANKAKEE COUNT Shipping Mine Peabody Coal Co. "Northern"	Total	Knox Country Shipping Mines Midland Electric Coal Corp. #8 Midland Colliertes Inc. Stonefort Corporation "Little John"	Total	Knox County Local Mine Midland Electric Coal Corp. #2	Total	LOGAN COUNTY Local Mine Lincoln Coal Mining Co. #1	Total

III LABOR & EMPLOYMENT-TABLE 17-Continued

Number N				Days los	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ess than	Loss of	Loss of 30 days or more	r more	Month in which accident occurred	accident d
Manos Country 15 17 Total Average injured Total Average injured Total Average Injured Total Average Injured Total Average Total Average Injured Total Average Injured Total Average Injured Average Injured		Number				Number	Days	lost	Number	Dayı	s lost		Number
15 12 2992 19 10 155 15 15 180			namnar	Total	Average	injured	Total	Average	injured	Total	Average	Month	injured
11	Macoupia Couway Shipping Mines itde Dog Coal Co. irden Mining Corp.	15	61	9.93 57.52	19 25	10	155 192	15	00 eV	137 180	9 6 9	March 1958 90 January February February April April Aurie Aurie September October	
5 110 110 110 110 110 110 110 110 110 11	Total	30	8	199	24	22	347	16	ro	317	63	December	30
22 844 38 14 244 17 8 600 600 600 600 600 600 600 600 600 6	MADISON COUNTY Shipping Mines Amaghi Coal Co he Livingston-Mt. Olive Coal Co	17 8		697	29	57.00	37.	128	ма го	490 110	37	January February April June August September October Docember	- 00 00 00 01 00 -
2	Total	22		844	38	14	244	12	∞	009	75		22
9 333 16 29 333	Marion County Shipping Mine farion County Coal Mining Corp	63		33	16	63	33	16				January November	
	Total	2		33	16	2	22	16					2

	1	01-	- co ro 4 c1 ro cc cc	32		4	010101	10	_	_
June		January	Mayl May June July August September October December		April July November December		February June August September October December		February	
		59		59	53	53	207 36 84	89		
		1,057		1,057	53	53	207 72 167	446		
		18		18		-	-22	7.0	 	
58	28	17		17	12 7	13	13 13	15	10	10
28	28	235		235	121	40	38 22 22 24 25	75	10	10
=	-	14		14		3	21-21	7.0	1	-
- 58	28	404		101	32 32 7	23	58 55 48 88	52	10	10
58	28	1,292		1,292	21 65 7	93	245 84 192	521	10	10
								1		
-	-	32		32	-81	4	ಲು ಲು ಸ್ಕ	10	-	-
MENARD COUNTY Local Mine Wilcox-Verna Coal Co. Inc.	Total	Monreomery County Shipping Mine Freeman Coal Mining Corp. "Crown"		Total	PEORIA COUNTY Lane's Coal Co. F. Morgan Coal Co. "Edwards" Zaborac Coal Co. "Edwards"	Total	Pener Conserv Shipping Mines Truax-Tree Coal Co. 12 Truax-Tree Coal Co. 12 The United Electric Coal Co. #11	Total	PERRY COUNTY Local Mine DuQuoin Coal Co.	Total

III LABOR & EMPLOYMENT-TABLE 17-Continued

			Days lost by returned	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ess than	Loss of	Loss of 30 days or more	more	Month in which accident occurred	a accident
Name of operator	Number	Number not returned			Number	Days lost	lost	Number	Days lost	lost		Number
			Total	Average	injured	Total	Average	injured	Total	Average	Month	injured
RANDOLPH COUNTY Shipping Miss. Sputhwestern Illinois Coal Corp. Zegler Coal & Coke "Spartan"	E,		30 46 657	9,4 90	ro C		=	==0	30 46 602	30 100	January February March April May August October	
Total	13		733	26	5	25	=	∞	678	85		13
Sr. CLAIR COUNTY Shipping Mines Mid-Contloy Coal Co. Perbody Coal Co. St. Eller Perbody Coal Co. Seminole	91-84		140 162 1,012 63	70 23 44 48 18	⊕ 52 ±	94 222 63	11.16	210	140 68 790	70 68 79		10 to 11 6/ 41 6/ to 41 10
	36		1,377	38	23	379	16	13	866	11	December	36 2
Sr. CLAIR COUNTY Local Mine East Side Coal Co. Inc.	1		43	43				-	43	43	October	_
Total	1		43	43				-	43	43		-

すこ = 0 0 すの すの 0 -	27		4	1	-	1	-	-	-	-	1
January February March April May June George Coctober December December		JanuaryOctober		October		September		April		September	
117 117 91 93	11	43	43	50	20			64	64		
1,170 469 182 186	2,007	98	98	50	50			64	64		
17400	19	5	2	1	1			1	1		
8 8 8	18	16	16							11	17
8 4 1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	143	32	32							11	17
	œ	23	2							-	-
18 98 59 65 65	80	16	30	50	20			64	64	11	17
18 1,210 492 236 194	2,150	32	118	50	50			64	64	17	17
						-	-				
- <u>7</u> 40	27	6161	7	-	1	-	1	1	1	1	1
SAINE COUNTY Shipping Mines Salank Cool Co. Inc. #6 Saxton Cool Corp. "Walnut Grove"	Total	Sangamon County Local Mines Eddy Coal Co	Total	SCHUYLER COUNTY Shipping Mine Peabody Coal Co. "Key"	Total	Schuyler County Local Mine D & D Coal Co	Total	VERMIMON COUNTY Shipping Mine The United Electric Coal Co. "Mary Moore #25".	Total	WASHINGTON COUNTY Local Mine Venedy Coal Co. Inc.	Total

III LABOR & EMPLOYMENT-TABLE 17-Concluded

a accident	Number	injured	t~ co. ox	400	41-00	63	73	8===	rc.		
Month in which accident occurred		Month	January February	April May	AugustSeptember October	December		January February April December			
more	lost	Average	1202		88 88 36 79	101	75	88	84	83	82
Loss of 30 days or more	Days lost	Total	498 627 73		498 68 36 70	302	2,180	46	84	15,585	15,982
Loss of	Number	injured	7-6-		9	69	29	-	1	187	194
ess than	lost	Average	21	ထဋ္	2143	29	16	14	16	18	16
Loss of 7 days but less than 30 days	Days lost	Total	147 170	ထတ္ထထ	2223	29	570	33 14 17	19	3,868	4,184
Loss of 7	Number	injured	9 10	-67-	w w		35	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4	243	267
by men		Average	8 4 t		E 4 4 8 5	283	\$	84 14 17	26	45	4
Days lost by men returned		Total	645	0 00 00 0 00 00	28.88.89	331	2,750	84 17 17	148	19,453	20,166
	Number		614		1		6			13	14
	Number		18	8-	~ E C C C C C		73	-0	5	443	475
	Name of operator		Williamson County Shipping Mines Bell & Zoller Coal Co. "Buckhorn". Bell & Zoller Coal Co. "Zeiger 19"	Dig Lines Coal Co. #2. C& Coal Co. #1. Carmac Coal Co. "Carmac" Carmac Coal Co. "Delta"	Forsyth Carterville Coal Co- Freeman Coal Mining Corp. #4 Harrisburg Coal Co- McHorn Coal Co-	Peabody Coal Co. "Energy" Stonefort Corporation "Will Scarlet" Utility Coal Co.	Total	Williamson County Local Mines Barbara Kay Coal Co. Blue Blaze Coal Co. Wew Black Diamond Coal Co. #8. Red Flame Coal Co.	Total	Total Shipping MinesTotal Local Mines	Total All Mines

ACCIDENTS

III LABOR & EMPLOYMENT—TABLE 18—COMPARATIVE STATISTICS OF FATAL AND NON-FATAL ACCIDENTS FOR THE PERIOD 1928 TO 1959 INCLUSIVE, NON-FATAL ACCIDENTS OF 7 DAYS OR MORE LOST TIME.

	Accio	lents	Tons mine	d to one—	Employee	s to one—
Year	Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fata
28	139	5,785	404,396	9,392	471	
29	109	6,621	560,805	9,232	538	
30	112	5,106	482,456	10,580	500	
31	90	3,800	501.696	11,854	595	
32	114	2.643	299,205	12,884	552	
33	71	3.018	539,720	12,697	683	
34	86	3,133	485, 164	13,318	576	
35	82	3,147	548,942	14,304	599	
36	93	3,165	553,504	16,263	528	
37	83	2,887	655,810	18,854	561	
38	84	2,240	504,612	18,923	516	
39	80	1.887	595,343	25,240	511	
40	83	2,091	624,603	20,020	447	
41	92	2,096	601,801	26,414	406	
42	94	2,546	710,066	25,784	319	
43	97	3,017	756,131	24.317	339	
44	87	3.578	889,655	21,632	369	
45	75	3,350	979,292	21,924	414	
46	61	2,908	1,045,362	20,552	532	
47	204	2,618	334.927	26,098	160	
48	68	2,270	973,041	29,148	484	
49	38	1,658	1,253,431	28,727	827	
50	45	1,629	1,272,940	35,164	690	
51	154	1,494	356,297	36,727	190	
52	31	1,122	1,475,890	40,778	768	
53	28	920	1,641,647	49,963	677	
54	23	736	1.816.337	57,622	725	
55	18	651	2,539,531	70,217	757	
56	20	665	2,390,202	71,886	647	
57	21	542	2.222.995	86,131	609	
58	9	449	4,864,125	97,499	1,265	
59	10	475	4,537,463	95,525	1,089	

Table 19—Tons of coal mined, number employed, number killed and injured, tons mined to one man killed and injured, and ratios per 1,000 employed and per 1,000,000 tons mined—1882-1959, including injures involv-INC. LOSS OF 30 DAYS OR MORE

		ING	ING LOSS OF		50 DAYS OR MORE					
					Tons	mined		Accidents	ents	
Year	Tons mined	Number	Aecic	Accidents	one	to one man	Per l empl	Per 1,000 employed	Per 1,000,000 tons mined	00,000 nined
			Fatal	Non-fatal	Killed	Injured	Fatal	Non-fatal	Fatal	Non-fatal
1889	9 115 661	066 06	40	20	997 899	189 313	2.0	2.5	4.4	10
1883	10,508,785	23,939	134	231	78,424	45,493	9.00	9.1.	12.8	25.0
1885	9, 791, 874	25,946	9 6	147	251,074	66.611	o re	2.10	0.0	15.0
1886	9,246,435	25,846	22	171	177,816	54,073	2.0	6.6	5.6	18.5
1887	10,278,890	26,804	4 1 1	179	250,905	57,105	0.0	2.0	0.4	6.71
1889	11,597,963	30,076	42	201	276,142	57,701	1.4	6.7	3.6	17.3
1890	12,638,364	28,574	53	294	238,460	42,988	1.9	10.3	2.2	23.4
1891	15,660,698	32,951	18	367	261,012	42,672	1.0	 	0.0	23.5
1893	19.949.564	35,390	3 6	403	289.124	49.502	6.1	11.4	9 10	20.2
1894	17,113,576	38,477	72	521	237,690	32,848	1.9	13.5	4.2	30.4
1895	17,735,864	38,630	12	605	236,478	29,315	0.1	15.7	4.0	34.1
1890	20,072,758	33,788	69	518	290,909	38,750	10.0	15.3	2.4	25.8
1898	18,599,299	35,026	75	438	247,991	42,464	2.1	12.5	4.0	23.5
1899	23,434,445	36,901	2	597	278,981	39,254	67.0	16.2	9.0	22.2
1901	20,103,929	44 143	500	422	269,549	63 235	7.6	0.0	0 00	15.8
1902	30,021,300	46,003	66	406	303,245	73,944	2.2	000	60	13.5
1903	34,955,400	49,814	156	410	224,073	85,257		80.0	4.4	11.7
1905	37, 183, 374	59,73	199	535	185,852	69.502	9 65	0.0	4.4	4.4
1906	38,317,581	62,283	155	480	247,210	79,828	2.2	7.7	4.0	12.5
1907	47,798,621	66,714	165	636	289,689	75,155	25.5	9.5		13.3
1908	49,272,430	79,733	183	818	269,248	50,162	200	19.0	7.0	10.0
1910	48.717.853	74.634	406	742	119,995	65,657	2.4.0	6.6	# 00	15.2
1911	50,165,099	77,410	157	200	319,523	70,755	2.0	9.2	3.1	14.2
1912	57,514,240	79,411	180	008	315,524	71,893	0,0	10.7		13.9
1914	60,715,795	80,035	159	1,079	381,860	56,691	2.0.2	13.4	2.0	17.6

F282224726766448888288728872888577878757777790000000444	23.2
00000000000000000000000000000000000000	2.4
は下端の数金を設める 20mm 20mm 20mm 20mm 20mm 20mm 20mm 20m	21.9
	2.3
2	43,049
289 000 281 588 000 281 588 000 281 588 000 282 588 000 283 588 000 283 588 000 284 588 000 285 588 0	412,146
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1,060
8	Ш
7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	48,495
8 7 901 84 8 7 901 84 8 7 9 9 9 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	45,621,430
18 18 18 18 18 18 18 18 18 18 18 18 18 1	Average-78 years

† July 1, 1924 to December 31, 1925. Nore-From 1882 to 1890 only net tons are shown.

III LABOR AND EMPLOYMENT—TABLE 20—FATAL ACCIDENTS BY OCCUPATION AND CAUSES, 1959

		τ	Inde	ergr	oun	d			In s	haf	t	0	n su	ırfa	ce	
Occupation	Fall of roof and slides	Gas explosion	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total	Grand Total
Bulldozer operator. Car Rider Continuous Miner Operator. Cutting Machine Helper Driller. Duck Bill Operator. Hoisting Engineer Roof Botter Shuttle Car Operator. Timberman.	1 1 1 1 1 1 1 1 6					1 	1 1 1 1 1 1 1 1 1 1 7						1	1	1 1 1 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

III LABOR & EMPLOYMENT—TABLE 21—CAUSES OF FATAL ACCIDENTS BY YEARS—1882-1959

	illed			Und	lergro	und				In s	haft			On st	ırface	_
Year	Total number killed	Fall of roof and slides	Gas explosions	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	
32	40	26				5	9 78 7 19	40								
33 34 35 35 36 37	134	40	12	2		5 2 6	78	134								
4	46 39 52	29	4			6	7	46								
5	39	20 32				:	19	39								
86	52	32		5		10	13	47	1		4	5				
37	41	28					13	41				6				
88	54	33 26		6 5		9	1	48 35	4 2	2	1	9				
90 90 91 92	42	36		3		4	- 1	48	-	4	1	- 1				
90	42 52 58 56	33	5 4 3 2	9		11	1	51	1	1	2	7				
11	56	99	9	6		1.1	3	44		- 1		19				
12	68	28 48	9	2		4 6	3 2	60	3	4	1	12 8				
11	70	43	-	6		8		57	8 3 5 5	8	1	13				
)4)5)6		38	5	6		12	2	63	5	4	1	10	1	1		
96	77	41	2	9		. 9	2 2	63	6	5		11	î	i	1	
7	69	46	2	1		11		60	6		1	7	1	1		
18	75 77 69 75	43	7	3		11	2	66	-1	2		6	1	1	1	
99	84	51	5 2 2 7 5	6		6	6	74	4	2 5		9		$\frac{1}{2}$		
00	94	51		11		20		83	1	4	2	7	2	2		
)1	99	51 57 55 77	1	14		20	3	95	1	1		2 9 8			2 2	
)2	99	55		15		17	1	88	7	2		9			2	
)3	156	77	8	18	1	41	2	147	2	6		8			1	
)4	157	65		21	1	44	3 3	134	10	4		14	6	2	1	
)5	199	80	59	11	1	32		186	5 9	6	1	12 15		1		
06	155 165	84 84	2	22 29	···-i	22 25	1 2	131 145	9	5 8	1	15 14	3	4	2 2	

III LABOR AND EMPLOYMENT-TABLE 21-Concluded

	lled			Unc	lergro	und				In s	haft			On su	rface	
Year	Total number killed	Fall of roof and slides	Gas explosions	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Саде	Other causes	Total	Machinery	Railway cars	Other causes	E C
908. 909. 909. 910. 911. 911. 912. 913. 914. 915. 915. 916. 917. 917. 919. 919. 922. 922. 924. 922. 924. 925. 926. 927. 928. 928. 929. 930. 930. 931. 933. 934. 935. 936. 937. 938. 939. 941. 941. 941. 941. 945. 947. 948. 948. 949. 948. 949. 948. 949. 948. 949. 948. 949. 948. 949. 948. 949. 948. 949. 948.	183 213 406 406 157 159 159 165 159 207 222 208 181 184 44 165 165 165 165 165 165 165 165 165 165	444 722 542 543 454 454 454 477 477 477 477 477 477 477	23 8 4 4 2 2 54 1 1 1 1 2 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1	355 233 233 233 400 267 403 277 433 407 277 403 376 411 211 211 211 211 211 211 211 211 211	1	1 1 1	1. 1. 2588 4 4 122 5 5 7 7 7 6 8 8 9 4 4 8 5 5 5 5 5 5 4 4 3 3 5 5 5 5 5 5 5 5 5 5	164 1900 3846 167 162 1488 175 167 175 167 175 167 175 167 175 175 175 175 175 175 175 175 175 17	3 5 5 6 5 5 2 2 1 1 4 4 8 8 2 2 2 1 1 7 7 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 4 4 6 6 6 2 2 2 3 3 4 1 1 1 4 4 8 8 4 4 1 1 1 1 1 1 1 1 1 1	1 1 2 2 2 2 1 1 2 2 2 2 1 1 1 2 2 2 1	77 100 9 9 9 9 9 9 9 100 13 3 3 3 3 3 3 1 1 4 4 2 2 3 3 3 1 1 4 4 2 2 3 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 3 1 2 2 1 1 1 1 2 2 2 3 3 5 5 2 2 2 3 5 5 2 2 2 2 2 3 5 5 2 2 2 2	8 8 8 5 5 2 2 2 2 2 4 4 2 2 6 6 9 9 4 4 2 2 2 2 1 4 4 5 5 4 4 2 2 2 1 1 4 4 1 1 2 2 1 1 1 1 1 1 1	23 33 22 1 4 4 4 4 4 4 4 4 4 6 5 5 5 2 2 4 4 4 4 2 2 5 5 5 2 2 3 3 3 4 4 4 2 2 2 2 2 3 3 3 2 2 2 2	

III LABOR & EMPLOYMENT—TABLE 22—COMPARATIVE STATISTICS OF FATAL ACCIDENTS FOR THE PERIOD 1950 TO 1959 INCLUSIVE AND TONS MINED TO ONE MAN KILLED.

Year	Fatals	Tons mined	Tons mined to one man killed	Year	Fatals	Tons mined	Tons mined to one man killed
1950 1951 1952 1953 1954 Totals	45 154 31 28 23	57,282,303 54,869,679 45,752,588 45,966,114 41,775,752 245,646,436	1,272,940 356,297 1,475,890 1,641,647 1,816,337 874,186	1955 1956 1957 1958 1959 Totals	18 20 21 9 10	45,711,555 47,804,040 46,682,889 43,777,130 45,374,626 229,350,240	2,539,531 2,390,202 2,222,995 4,864,125 4,537,463 2,940,387

III LABOR & EMPLOYMENT—TABLE 23—FATAL ACCIDENTS—1959

Occupation Cause of death	1 Old Ben Coal Corp. #22 Roof BolterRoof fall Bruketta Coal Co., #1 Hoisting Engineer Crushed to death, hoist-ing shaft cage accident.	Feb. 19 Feb. 20 Vective C. Watson Zeigler 37 x x 2 3 Freeman Coal Mining Corp. Continuous Miner Corp. Continuous Miner Continuous Miner Continuous Miner Corp. Continuous Miner Continu	and run over by rail- road cars.	operator Roof fall riller	 III torBoof Fall	Machine Roof Fall	ull Dozer Operator Falling Rock imberman Fall of Rib	
Occur	Roof Bol Hoisting	Continu operat	5	ãА	Duck Bill Operator	Cutting Helpe	Bull Do Operal Timberr	
Name of operator and number or letter of mine	Old Ben Coal Corp. #22 Bruketta Coal Co., #1	37 x x 2 3 Freeman Coal Mining Corp. Continuous Miner On Triffed Electric Coal Coa Riche	4 5 Freeman Coal Mining Corp.	56 x x 1 Peabody Coal Co. #10 Driller	x 1 2 D & D Coal Co	x - 1D & D Coal Co Gutting Machine Roof Fall	Freeburg 24 x x 2 3 Feabody Coal Co. "River King" Bull Dozer Scheller 46 x x 1 Old Ben Coal Corp. #14 Timbernan Fall of Rib	•
Dependents		m -	10		 0)	- 0	7 - 7	
Widow	× '	X X	×	- ×	 	× '	× ×	_
Single		1	1		 1		× ×	-
БэіттяМ	×*	××	×	×	 ×	×	××	_
93A	33	37	32	56	48	49	24 x 46 x	_
Residence	Herrin Farmington	Zeigler	Kincaid	Taylorville	St. David 48 x	Astoria		
Name	Jan. 24 Jan. 17 Leonard Ateas	20 Vechie C. WatsonZeigler7 Willis Theodore MasonLewistown	April 16 April 16 French Jack Roberts Kincaid 32 x x	28 July 28 Oren E. HurttTaylorville	Sept. 29 Sept. 29 Mike Mistic	Sept. 29 Sept. 29 Charles Bollinger	St. Ciair Nov. 3 Nov. 3 Utıs C. woolbright Franklin Dec. 28 Dec. 28 Thomas Dublo	
Date of death	Jan. 17 Jan. 24	19 Feb. 20 7 April 7	April 16	July 28	Sept. 29	Sept. 29	Nov. 3 Dec. 28	
Date of injury	†Dec. 11 Jan. 24	Feb. 19 April 7	April 16	July 28	Sept. 29	Sept. 29	Nov. 3 Dec. 28	_
County	Franklin	Jefferson Feb. Fulton April	Montgomery	Christian	Schuyler	Schuyler	Franklin	

† Accident happened December 11, 1958, death occurred from accident, January 17, 1959. • Divorced

SUMMARY OF FATAL ACCIDENTS 1959

Mr. Leonard Atess, age 62, married, no dependent children came to his death January 17, 1959, of injuries sustained on December 11, 1958, at the Old Ben Coal Corporation #22, located at Valier, Franklin County, Illinois, at 9:30 p.m. Mr. Atess was employed as a roof bolter

and had 8 years experience at this mine.

This accident occurred on the second shift in the face of a 45 crosscut from the third east to the second east entry off the 13 north main east. The 45 crosscut was 14 feet wide and 9½ to 10 feet high. The roof was irregular rock and had slip formations. The place was roof bolted and the roof bolts varied from 2½ to 4 feet apart in rows of three and four. There were 25 roof bolts in a distance of 25 feet by 14 feet area.

Mr. Atess and Mr. Contri had completed the roof bolting and folded the arms on the roof bolting equipment preparing to tram out of the place when a piece of rock fell from between the second and third row of bolts from the face, striking Mr. Atess on the head. The result of this accident caused his death. The rock that fell was 24 inches long and 14 inches wide, featheredged on both ends and was five inches thick through the center across the width and weighed approximately thirty pounds.

Mr. Frank George Bruketta, age 33, divorced, one dependent child, died of a cardiac tampomede and cardiac arrest when he was accidently caught between a coal car and the stabilizing braces of the mine cage at the Bruketta Coal Company mine tipple on January 24, 1959, at 10:30 a.m. He was employed as a hoisting engineer at the Bruketta Coal Company #1, located at Norris, Fulton County, Illinois, and had

15 years experience at this mine.

Mr. Bruketta was working alone in an unsafe manner, trying to release the automatic mine car dumping platform at the dumping point in the tipple. The deceased, who was also operating the electrical hoisting equipment, had hoisted a car of coal into the cage dump. After the coal was dumped from the car, the cage would not return to normal position for lowering into the shaft. The deceased then set the brake on the hoisting drum and proceeded to climb the tipple stairway to the dumping point of the cage. He had attached a manually operated coffing chain hoist to a horizontal beam of the tipple and the bottom of the cage platform and apparently placed tension on the hoist. Since the platform was at the dumping point, the deceased had to be operating from the horizontal tipple beam supports.

There were no eye witnesses but it appeared that the victim moved to the east side of the cage and got on the east end of the empty coal car on the tilted platform. It would be possible at this instant, with a slight amount of slack in the hoisting cable, that the weight of his body applied to the tilted cage platform caused same to return to normal position, pinning the victim at the midsection between the cage stabilizer braces and the empty coal car.

Mr. Vechie C. Watson, age 37, married, two dependent children, came to his death by injuries received in a roof fall at the Freeman Coal Mining Corporation, Orient Mine #3, Waltonville, Jefferson County, Illinois, between the hour of 10:45 p.m. February 19, 1959, and the hour of 5:45 a.m. February 20, 1959, while at work in the mine. He had 2 years and 10 months experience at this mine.

The deceased was operating a marietta mining machine. He had finished mining all that was to be mined off the pillar and had started backing the machine out of the place when it fell in, catching the deceased under the tail where he had evidently jumped to try to protect himself. The fall was so great that it broke the tail down and crushed

Mr. Watson under it.

From observation and inquiry of the face boss, operator's helper, and timberman, the standard plan of timbering had been executed and the usual plan of pillaring was being used. There was no evidence that the fall was about to occur; in fact, the face boss and operator's helper were on the left side of the machine and the timberman on the right observing and testing the condition of the place when, without warning, it started falling. They were able to retreat out along the rib to safety.

Mr. Willis Theodore Mason, age 52, married, no dependent children, died from crushing injuries when he accidentally fell from the brake platform to the ground and was run over by the railroad cars at the car storage yards of the United Electric Coal Company, Mine No.

9, Cuba, Fulton County, Illinois, April 7, 1959, at 1:10 p.m.

The cause of this accident was the failure to have three empty railroad cars under control. Mr. Mason, the deceased, released them from their standing position in the car storage yard to drop to the tipple for loading. Three empty cars that had previously been dropped in on the No. 2 track were standing on the track at the north side of the tipple. The second three empty cars, being brought down by him on the same track, crashed into these standing cars with such force that he apparently lost his balance and fell from the brake platform, where he was standing between the first and second cars, to the ground between the tracks in front of the cars. The last two cars, still moving and pushing the other cars forward, passed over the deceased dragging him approximately 55 feet, apparently killing him instantly.

Mr. French Jack Roberts, age 32, married, 4 dependent children, employed as a shuttle car operator, was fatally injured at the Freeman Coal Mining Corporation, Crown Mine, Farmersville, Montgomery County, Illinois, on April 16, 1959, at 12:40 p.m. while operating a shuttle car in the 45 between the second and third north while loading rock which had been shot down four days before. Mr. Roberts had 7 years experience at this mine.

The crew had just finished pulling a rail bar from beneath the rock in the second north. Mr. Roberts had run the shuttle car within 16 feet of the loading machine tail. While he was waiting for the loading machine to move to the rock to start loading, a piece of rock, 72 inches long, 24 inches thick, and 21 inches wide, fell from the rib at the roof line, which was 10 feet high at this point, crushing Mr. Roberts against the seat of the shuttle car, killing him instantly. After the rock hit Mr. Roberts, it rolled off to the side of the shuttle car.

The rib where the accident occurred was practically straight up and down. If any overhang was present, it couldn't have been over six

inches.

Mr. Oren E. Hurtt, age 56, married, no dependent children, employed as a driller, died at about 4:45 p.m. July 28, 1959, as the result of injuries received at Mine No. 10 of the Peabody Coal Company located at Pawnee, Christian County, Illinois, while operating a dooley-twin coal drill. He had 7 years experience at this mine.

The drill became entangled when his clothing was caught by the auger of the drill while attempting to stamp the face of the coal for

the next hole to be drilled.

Mr. Mike Mistic was killed instantly at 12:45 p.m. and Mr. Charles Bollinger seriously injured and died at 3:30 p.m. September 29, 1959, from severe left chest wounds received by a roof fall at the D and D Coal Company, located at Rushville, Schuyler County, Illinois. Mr. Mistic, age 48, married, one dependent child, was employed as a duck bill operator. He had worked at this mine 15 days. Mr. Bollinger, age 49, married, no dependent children, was employed as a cutting machine helper and had 6 years experience at this mine.

The fall occurred about 12:45 p.m. September 29, 1959, in room 2, off 3 east entry, injuring Charles Bollinger, James Pears and killing Mike Mistic. Mr. Bollinger was seriously injured and taken to the Rushville Hospital where he died about 3:30 p.m. the same day.

The roof fall measured about 16 feet wide, 30 feet long and about 14 inches in thickness; it broke into several pieces when it fell. Several slickenside slips and boulders were evident in the fallen material. The fall was featheredged on the left rib across the face and at the start of the fall and broke off on the right rib about 14 inches thick. There were six permanent props and two safety props that were ridden out with the fall indicating the place had been well-timbered for past roof

conditions at this mine. The room was rock top from the mouth to the face and after the fall it was still rock top which indicated it would be rock top in advance of the face. This was a very unusual condition at this mine as they have had very few falls of any kind.

Mr. Otis C. Woolbright, age 24, married, two dependent children, was fatally injured while operating a bulldozer at the Peabody Coal Company, River King Mine, located at Freeburg, St. Clair County, Illinois, when he was struck on the side of his head and body by a large piece of falling rock causing fractures of the right arm and hip, injury to the head and concussion of the brain. The accident occurred November 3, 1959, at 12:47 a.m. and Mr. Woolbright died at St. Elizabeth's Hospital, Belleville, Illinois, at 2:25 a.m. the same day. He had 2 years and 3 months experience at this mine.

Mr. Woolbright, while operating a blade bulldozer in conjunction with a stripping shovel, was struck on the side of the head and his right side by a piece of limestone some 24" x 18" x 16" in size which either fell from the highwall formation some 50 feet above the coal or from the shovel. In falling, the rock hit a limestone ledge, some 12 feet above the coal causing the rock to be thrown in direct line with the bulldozer and into the driver's seat, striking the driver on the right side of the body and head and continued across the bulldozer and onto the ground on the opposite side of the bulldozer.

The seat of ordinary type provided on bulldozers is below arm pits

and provides little, if any, protection to this type of accident.

Mr. Thomas Dublo, age 46, married, no dependent children, came to his death on December 28, 1959, from being crushed under a fall of rib coal while working at the Old Ben Coal Corporation #14, located at Buckner, Franklin County, Illinois. Mr. Dublo was injured at 9:00 p.m. from which injuries he died about 10:30 p.m. at the Franklin Hospital, Benton, Illinois. He was employed as a timberman and had

15 years experience at this mine.

A crosscut had been cut through between room 6 and room 7. 12 north, 32 west, 15 northeast. The loading machine moved in and loaded one buggy, then was backing the machine from the right hand side to reset in the center of the face. The deceased, acting as helper, was taking care of the cable about 12 feet away from the machine along the right rib which had an average of about 15" overhang when a fall of rib coal about 15 feet long and weighing about 1200 pounds fell, injuring the deceased.

The face boss and the operator said they had just examined the roof and rib before moving to the crosscut and did not find any condition that was unsafe. It looked as if when the loading machine loaded out the right hand side of the crosscut, it loosened the rib which had about 15 inches of overhang, causing it to fall while the machine was

backing out.

III LABOR & EMPLOYMENT—TABLE 24—WORKING TIME

		Avei	age days worked	
1	1958	1959	Increase (+) Decrease ()	Per cent of Increase (+) Decrease(-)
Shipping minesLocal mines	158 105	162 115	+4 +10	+2.5 +9.5
Total	130	140	+10	+7.7

III LABOR & EMPLOYMENT—TABLE 25—EMPLOYEES

· .	Number	employed		Per cent of
	1958	1959	Gain (+) Loss (—)	Gain (+) Loss (-)
Shipping mines	10,313 1,073	10,027 870	$-286 \\ -203$	$-2.8 \\ -18.9$
Total	11,386	10,897	489	-4.3

IV Mechanization

IV Mechanization—Table 26—Machine mining for the period 1928 to 1959 inclusive, all mines

]	Entire	output	1	Part of	output		Tot	tal	Per c	ent of
Year	Mines	Ma- chines	Tons	Mines	Ma- chines	Tons	Mines	Ma- chines	Tons	Mines	Ton
928	84	1,245	25,134,248	55	813	19,506,953	139	2,058	44,641,201	67.5	82.
929	92	1,324	31,883,147	47	665	18,476,517	139	1.989	50,359,664	69.5	85.
930	90	1,100	26,629,055	37	506	13.082.958	127	1,606	32,712,013	68.6	62
931	85	1,103	28,190,836	36	282	5,425,234	111	1,385	33,616,070	66.5	78
932	81	989	19.599.599	21	155	2,986,486	102	1,144	22,586,085	53.0	71
933	79	905	25,237,315	15	109	2,015,606	94	1,014	27,252,921	59.1	77
934	87	929	27,231,330	14	113	2,411,683	101	1,042	29,733,013	58.7	76
935	88	903	28,985,205	15	107	2.144.948	103	1,010	31,130,153	56.5	75
936	93	981	32,700,420	15	81	3,127,236	108	1,062	35,827,656	61.4	78
937	90	884	33,816,349	13	43	740,231	103	927	34.031.392	61.3	64
9381	92	835	26,628,552	7	23	310,720	99	958	26,939,302	61.7	63
939	92	746	30,312,078	5	9	285,292	97	755	30,597,370	66.4	71
940	124	901	34,680,322	1	2	42,870	125	903	34,723,192	90.0	74
941	84	957	37,951,424	4	22	197,712	88	979	38,149,136	86.0	68
942	116	818	46,428,214	4	5	71,643	120	823	46,499,857	85.0	70
943	100	656	51,090,624				100	658	51,090,624	21.0	72
944	189	812	56,178,300				189	812	56,178,300	49.7	72
945	184	780	53,999,655		<u>-</u>		184	780	53,999,655	48.4	73
946	201	798	46,660,727	1	2	54,189	202	800	46,714,916	54.8	73
947	184	700	48,791,054		=		184	700	48,791,054	52.1	71
948	174	697	46,373,080	12	25	282,844	186	722	46,655,924	54.3	70
949	176	694	32,890,158	8	17	103,326	184	711	32,993,484	54.6	75
950	170	656 604	37,692,319	5	15 11	74,453	175	671	37,766,772	50.0	65
951 952	167 151	508	36,016,095	4	11	65,163	171	615	36,081,258	56.6	65
953	127	388	28,788,980		;	1.050	151	508	28,788,980	57.4	62
954	111	334	29,129,556 25,204,139	1 3	1 5	1,950	128	389	29,131,506 25,219,084	55.2	63
955	91	256	26,935,614	3	Э	14,945	114 91	339 256	26,935,614	55.3 45.9	60 59
956	82	220	28,095,001	1	3	5,000	83	223	28,100,001	43.8	58
957	80	194	26,767,434	1	3	3,000	80	194	26,767,434	41.0	57 57
958	74	176	23,147,089				74	176	23,147,089	41.3	52
959	65	155	23,355,034				65	155	23,355,034	40.9	51

IV Mechanization—Table 27—Number of mines operated and total tons mined; strip mines and output; number of mines using machines, number used and tonnage undercut; number of mines using motors for underground haulage, number of motors used and tons hauled; also the percentage of each class—shipping mines by years—1907-1959.

		1	_				_									
			M	lined in str	ip m	ines		Mad	chine mini	ng			Mo	tor haulin	g	
	_	Total		Number of—	ce	er nt		Nun	aber	ce	er nt		Nun of	aber		er nt
Year	Mines operated	tons mined	Mines	Tons mined	Mines	Tons mined	Mines using	Machines used	Tons under- cut		Tons undercut		Motors used	Tons hauled	Mines using	Tons hauled
1907	3711 3400 2804 3244 3703 3733 3733 3893 3522 3744 2411 162 1599 143 1411 140 157 159 160 160 160 160 160	46, 436, 839 47, 809, 730 47, 809, 730 47, 989, 730 47, 798, 562 47, 225, 621 48, 758, 657, 65, 696, 695 60, 515, 416 59, 279, 182 56, 172, 566 602, 283, 233 67, 7412, 604 88, 306, 228 77, 412, 604 88, 306, 228 77, 412, 604 88, 306, 228 73, 410, 827 77, 412, 604 88, 306, 228 73, 410, 827 77, 412, 604 88, 306, 228 73, 410, 827 77, 412, 604 44, 926, 433 51, 906, 603 43, 473, 368 447, 285, 587 46, 671, 621 77, 362, 591 61, 124, 628 68, 971, 621 77, 322, 301 60, 932, 785 60, 932, 932 6	3 3 3 5 6 11 18 16 17 15 16 17 15 16 17 15 16 17 15 16 17 15 16 17 15 16 17 15 16 17 15 16 17 15 16 17 17 17 17 17 17 17 17 17 17 17 17 17	13,367,089 15,937,681 15,484,712 17,108,528 16,203,763 14,302,739 17,821,339 16,758,306 12,835,980	31.31.11.12.6.11.15.11.15.11.15.11.15.11.15.11.15.11.15.11.15.11.17.00.17.8.8.1.44.17.00.17.8.8.17.8.17.8.17.8.17.8.17.8.1	6.55 .66.9 1.27 4.77 5.11 7.66 12.00 15.22 21.18 15.55 18.18 115.55 18.18 115.55 22.23 22.34 22.34 22.34 22.34 22.34 22.34 22.34 23.34 24.34 24.34 24.34 24.34 24.34 24.	101 105 107 114 126 129 140 141 131 151 1174 235 205 149 235 241 215 149 94 111 102 94 111 103 103 104 102 116 103 104 104 105 106 107 107 107 108 108 109 109 109 109 109 109 109 109 109 109	2,299 2,397 2,158 1,989 1,606 1,385 1,616 1,315 1,144 1,014 1,014 1,011 1,062 927 928 632 632 632 632 632 632 632 632 632 632	14, 490, 454 15, 210, 443 16, 407, 602 18, 176, 254 19, 998, 256 25, 550, 059 30, 228, 520 31, 446, 823 33, 312, 376 47, 232, 830 50, 927, 291 45, 133, 479 245, 133, 479 245, 134, 147 247, 148, 148, 148, 148, 148, 148, 148, 148	65.48 66.84 76.00 75.99 770.3 67.6 67.6 67.6 67.6 67.6 67.6 67.6 68.7 69.0	$\begin{array}{c} 78.85.3\\ 85.3\\ 87.2\\ 2.7\\ 85.3\\ 89.5\\ 590.5\\ 90.0\\ 99$	755 888 966 1377 1655 1851 1722 1766 2200 2240 2259 2276 2280 2285 2259 1820 1588 1546 1124 1124 1124 1124 1124 1124 1124 11	1855 210 229 2316 3811 3811 466 4548 466 4648 4774 479 479 479 479 479 479 479 479 47	16,542,575 19,124,665 21,892,462 23,204,480 223,204,480 223,204,480 223,204,480 223,204,480 237,985,050 46,194,737 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 47,485,729 48,189 48,1	$\begin{array}{c} 21.6 \\ 27.2 \\ 25.0 \\ 27.2 \\ 25.0 \\ 27.2 \\ 25.0 \\ 27.2 \\ 25.0 \\ 27.2 \\ 25.0 \\ 27.2 \\ 27$	$\begin{array}{c} 39.8 \\ 49.1 \\ 49.1 \\ 667.2 \\ 76.5 \\ 84.4 \\ 84.4 \\ 87.2 \\ 84.4 \\ 87.3 \\ 88.4 \\ 992.2 \\ 990.6 \\ 87.7 \\ 995.3 \\ 997.7 \\ 995.3 \\ 997.7 \\ 998.3 \\ 998.9 \\ 98.3 \\ 98.6 \\ 70.0 \\ 97.7 \\ 90.0 \\ $

IV Mechanization—Table 28—Method of loading in shipping mines—1959

	M	obile loadi	ing machi	nes	Н	and loadi	ng
Name of operator	Total tons produced	Number in use	Machine shifts used	Tons loaded	Men working	Days worked	Tons loaded
Belle Valley Coal Co	70,480	1	148	70 100	1		
Bell & Zoller Coal Co. "Buckhorn"	1,062,384	6		1 069 294			
Bell & Zoller Coal Co. #3	994,293	4	1,856				
Big Five Coal Co.		4	1,800				
Black Crystal Coal Co	15,027	1	43	3,000		114	
Diack Crystal Coal Co	8,758						
Bois Coal Co Bruketta & Sons Coal Co	8,708				. 29	101	8,75
		1	171	6,631			
& C Coal Co. #1	18,620	1	105				
Carmac Coal Co. C. W. & F. Coal Co. "Orient #2"	216,081	4	528				
J. W. & F. Coal Co. "Orient #2"	348,550	6	646				
Elk Coal Co. #1	53,916	2					
reeman Coal Mining Corp. #4. reeman Coal Mining Corp. "Crown"	1,269,773	6	3,054	1,269,773			
reeman Coal Mining Corp. "Crown"	1,625,192	8	2,656				
reeman Coal Mining Corp. #3	3,111,124	18		3,111,124			
Iarrisburg Coal Co	43,552	1	193	43,552			
Hazel Dell Coal Corp. #1	29,708	1	149	29,708			
ittle Dog Coal Co.	327,830	2	660	327,830			
'he Livingston-Mt. Olive Coal Co	105,434	3	558	105,434			
umaghi Coal Co. #4		3					
Iarion County Coal Mining Corp	23,428	2	290	23,428			
IeHorn Coal Co. #1	9,724	1	62				
Iid-Continent Coal Corp	917,139	2	1,090	917.139			
Ioffat Coal Co	482,346	2 2 2	436	482,346			
Vorman Coal Co. #1	38,028	2	176				
old Ben Coal Corp. #9	2.025.472	- 11	4.600	2.025.472			
old Ben Coal Corp. #14	1 131 371	6	2.328				
old Ben Coal Corp. #22	600,523	8	1,694	600 523			
old Ben Coal Corp. #22 Prient Number Two Coal Co. "Orient #2"	504.056	6	959	504 056			
arton Coal Co. #2	13 780	1	133	13 780			
eabody Coal Co. "St. Ellen"	1,143,063	5	1,760				
Peabody Coal Co. #10	3,764,147	18	7,432	3 764 147			
Schirrer Coal Co. #3	11,727	6		11 727			
ahara Coal Co., Inc. #5	476,453	4	1.362	476 453			
ahara Coal Co. Inc. #16		4	1,376				
huler Coal Co.	90,766	3	540				
ruax-Traer Coal Co. "Drift"	583,923	6	1,272				
Day Coal Co. Dilit	46,134	1	171				
irden Mining Corp	47,344	1	171	40,134	53	161	47.3
eigler Coal & Coke Co	736,068	6	1,236	736,068			47,3
eigier Coal & Coke Co	136,068	0	1,230	150,068			
TD-4-1	20 000 000	100	FO F 10	00 010 000	100	070	71.1
Total	22,983,209	162	90,940	22,912,080	100	376	/1,

IV Mechanization — Table 29 — Mechanical loading in shipping mines for twenty-eight years—1931-1959.

	I	Entire of	output	1	Part of	output		Tot	al	Per ce	nt of-
Year	Mines	Ma- chines	Tons loaded	Mines	Ma- chines	Tons loaded	Mines	Ma- chines	Tons loaded	Mines	Tons
931	36	1,504	15,138,330	38	916	7,307,452	74	2,420	22,445,782	49.3	52.1
932	41	1,702	10,899,555		578	4,513,101	68	2,280	15,412,656	42.0	49.1
933	32	1,313	13,344,573	19	439	4,421,643	51	1,752	17,766,216	32.1	50.5
934	32	1,364	15,107,934	16	257	3,492,240	48	1,621	18,600,174	27.9	48.
935	33	1,322	16,649,144	21	304	4,002,563	54	1,626	20,651,707 25,205,170	29.7	49.9
936	37	1,210	18,540,558	27	363	6,664,612	64	1,573	25,205,170	36.4	53.3
937	42	1,127	21,192,003	27	329	7,182,359	69	1,456	28,374,362	41.1	59.0
938	45	935	19,360,718	20	222	4,089,756	65	1,157	23,450,474	43.6	61.0
939	47	611	20,023,681	19	245	6,631,893	66	856	26,655,664	45.2	62.0
940	50	631	26,413,496	14	130	4,437,590	64	761	30,851,086	46.0	71.0
941	58	561	29,308,412	18	127	4,359,361	76	688	33,667,773	51.7	65.9
942	66	631	37,350,137	12	112	4,554,664	78	743	41,904,801	55.3	68.
943	56	598	45,422,135	15	96	3,174,933	71	694	48,597,068	48.2	69.0
944	60	577	45,529,829 43,152,237	14	102	5,790,101	74	679	50,719,930	45.2	65.
945	59	562	43,152,237	15	102	6,116,885	74	664	49,269,122	46.7	70.
946	64	566	38,527,365		86	4,089,527	75	652	42,616,892	46.8	70.
947	65	584	42,946,063	9	48	1,377,780	78	632	44,323,843	47.4	67.
948	70	559	42,469,316	3	28	729,222	73	587	43,198,538	45.6	68.
949	63	542	29,263,382	3	15	1,217,785	66	557	30,481,167	42.0	68.
950	70	531	37,855,197	3	6	32,595	73	537	37,887,792	49.0	69.7
951	68	489	33,531,058	9 3 3 3 8	6 13	611,126	71 67	495	34,142,184	52.2	64.5
952	69	365	26,549,584			611,541		378	27,161,125	60.4	
953	50	305	27,451,029	4	12	560,052	54	317	28,011,081	55.6	63.
954	48	263	24,416,023	1	1	7,216	49	264	24,423,248	56.3 50.5	61.0
955	42	219	26, 158, 407	1			43	220	26,345,099 27,347,356	44.3	60.
956	39	193	27,347,356				39 42	193 188	27,347,356 25,981,685	44.3	58.5
957 958	42 36	188	20,981,685				36	171	22,454,676	42.4	53.
	36	171	22,454,676				37	162			52.
959	37	162	22,912,080				37	162	22,912,080	44.6	32.

IV Mechanization — Table 30 — Method of loading in shipping mines for twenty-eight years—1931-1959

	Lo	ading r	nachines	В	y hand	Str	ip mines	Per cent	of outpu	t loaded
Year	Mines	Ma- chines	Tons loaded	Mines	Tons loaded	Mines	Tons loaded	By ma- chines	By hand	Strip mines
1931	74	2,420	22,445,782	114	14,078,400	16	6,548,798	52.1	32.7	15.2
1932	68	2,280	15 412 656	104	9.361.515	17	6.628.228	49.1	29.8	21.1
1933	51	1.752	15,412,656 17,766,216	88	12,025,455	20	6,628,228 5,599,006	50.2	34.0	15.8
1934	48	1,621	18,600,174	98	14,047,135	26	6,008,218	48.1	36.3	15.6
1935	54	1,626	20,651,707	100	12,277,358	28	7,481,349	49.9	32.1	18.0
1936	64	1,573	25,205,170	82	13,207,189	30	8,873,229	53.3	28.0	18.7
1937	69	1,456	28,374,362	69	8,511,640	30	11,176,074	59.0	17.7	23.3
1938	65	1,157	23,450,474	59	4,933,386	25	10,058,999 11,295,547	61.0	12.8	26.2
1939	66	856	26,655,664	54	5,042,896 3,156,987	27	11,295,547	62.0	11.7	26.3
1940	64	761	30,851,086	59	3,156,987	27	12,024,635	66.0	6.8	27.2
1941	76	688	33,667,773	59	3,998,459	30	13,367,089	65.9	7.8	26.1
1942	78	743	41,904,801	32	3,308,666	28	15,937,681	68.5	5.0	24.2
1943	71	694	48,597,068	47	4,889,841	26	15,484,712	71.4	7.0	21.6
1944	74	679	50,719,930	52	6,130,465	31	17,108,528	68.5	8.3	23.1
1945	74	664	49,269,122	62	4,849,416	37	16,203,763	70.6	6.8	22.0
1946	75	652	42,616,892	47	3,831,940	36	14,302,739	70.2	6.3	23.5
1947	76	600	44,323,843	49	3,191,727	38	14,821,339	67.8	4.8	27.4
1948	73	587	43,198,538	44	2,350,818	45	16,758,306	69.0	4.0	27.0
1949	. 66	557	30,481,167	46	1,455,470	45	12,835,980	68.0	3.0	29.0 30.3
1950	73	537	37,887,792	40	1,575,188 1,162,982 772,286	39	16,469,126	69.7	2.9	30.3 32.9
		495	34,142,184	32	1,162,982	33 27	17,289,932 15,340,989	64.9 62.7	2.2 1.8	35.5
	67	378	27,161,125	17	772,286	27		63.9	0.8	35.3
1953	54 49	317 264	28,011,081 24,423,248	14 11	340,506 206,476	29	15,495,734 15,388,078	61.0	0.8	38.5
1955	49	204	26,345,099	8	186,692	35	17,535,630	60.0	0.5	40.0
1956	43 39	193	27,347,356	7	150,039	42	18,041,603	60.1	0.4	39.6
1957	42	188	25,981,685	4	111,329	50	18,439,200	58.3	0.3	41.4
1958	36	171	22,454,676	4	83,519	49	19,318,772	53.7	0.3	46.1
1959	37	162	22,912,080	3	71,129	46	20,532,528	52.7	0.2	47.2

REPORT OF DIVISION INSPECTION—1959

The report of services rendered by the State Inspectors of Coal Mines is summarized as follows:

Days inspection coal mines	3,186 2,077 559
Total days	5,822
Average days for inspector	277
Average days inspection of mines	152
Average days other classified service	99
Average days miscellaneous service	27
Number of inspections made	1,589
Average inspections for each inspector	76

SUMMARY OF SPECIFIC WORK REPORT FOR STATE MINE INSPECTORS—1959

			Inspecting mines	ng mines				(30	her classifie	ed duties-	Other classified duties—days worked	eq	
District	Shipping	ping	Local	cal	Total	tal		Investi-				Miscel-	
	Number inspec- tions	Days	Number inspec- tions	Days	Number inspec- tions	Days worked	Investi- gating accidents	gating com- plaints	Office	Travel- ing	Explosive maga- zines	laneous services, days worked	Total days
	19	35	52	20	1.2	85			172	631	25	17	298
2nd	7.	40	98	82	06	688			191	6 k	6	108	276
	40	107	56	103	200	910	-1		135	9 00	1 10	2 5	303
	42	£	271	3 23	96	96			101	9	7	75	296
	=======================================	79	29	100	28	179	90		282	63.4	7	12	303
	277	3 3			27	93	20	1	125	900	•-	ē \$	267
	37	181	-	-	38	182			101		-	5	295
	26	35	55	26	S 5	940	00 0		Ξ	00	- 18	22	242
	25.5	172	=	Ξ.	23	172	200		39	7	- 67	74	297
	39	116	7	63	80	179	00	-	es	13	7	333	238
	26	116	40	223	124	169	0	-	1 1 1	00 5			174
	7.5	201	1	-	222	201	7-		£ 82	2 6		12	311
	57	203			24	203	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10	-		. 8	218
	58	#	89	£8	96	125	_		129	oc	1	15	279
	09	110	83	74	123	184	7	1	96	10	89	7	302
	36	185	1 1 1 1 1 1 1 1 1 1		36	185	00		88	6	5		295
	24	33	120	155	144	188	က		73	22	2	œ	599
Total	752	2,250	837	936	1,589	3,186	52	***	1,772	118	131	559	5,822

ANALYTICAL LABORATORY

The Analytical Laboratory of the Department of Mines and Minerals is located at 413 East Main Street, West Frankfort, Illinois. The Laboratory was established in January of 1948, and temporarily located on the University of Illinois campus. In June 1952 the Laboratory was moved to more permanent quarters in Springfield, Illinois, where it remained until destroyed by fire December 10, 1953.

In May 1954 the Laboratory was moved to West Frankfort, Illinois. The establishment of the Laboratory at West Frankfort, Illinois was a geographical move which enabled the Laboratory to give quicker service to State Mine Inspectors and Mine Operators. The West Frankfort area is the center of the largest coal producing field in the State of

Illinois.

In establishing the Laboratory in January 1948, Illinois became the first State to operate a Laboratory of this type, in connection with its mining department. At the time of the establishment, a study of the Federal Bureau of Mines Laboratory was made and the Department Laboratory adopted methods of analyses and equipment similar to that

used by the Federal Bureau of Mines.

The purpose of the Laboratory is to analyze for explosive, noxious and gaseous mixtures in the mining industry. The Laboratory also analyzes mine dust for the determination of the percentages of combustible and incombustible material; thus, aiding the mining industry in the control of flame propagating characteristics of mine dust. Samples of gaseous mixtures may be analyzed and the results reported to the State Mine Inspector within one hour after the samples have been delivered to the Laboratory. In time of emergency, such as mine fires or the sealing of fire areas, the resulting analyses aid inspectors and management in determining procedure to be followed in climinating the emergency.

During the year 1959 there were 2,765 mine atmosphere samples

analyzed, and 3,304 coal dust samples were analyzed.

The Laboratory Personnel consists of ten employees:

George W. Sneddon, Supervisor, 411 North Horn, West Frankfort, Ill. John N. Mitchell, Lab. Technician II, Route 2, West Frankfort, Ill. Earl Brookshire, Lab. Technician II, 222 Dobson Street, Carterville, Ill. Zudora Hadfield, Lab. Technician II, 603 Future Drive, Marion, Ill. Bernice Smothers, Lab. Technician II, Route 1, West Frankfort, Ill. Eulah Rogers, Clerk-Steno II, 803 East Browning, Marion, Ill. Priscilla Nicholson, Clerk-Typist I, 1216 East Oak, West Frankfort, Ill. Elsworth Shepherd, Lab. Helper, Route 2, Thompsonville, Ill. Arno Stiritz, Lab. Helper, 410 West Tenth, Johnston City, Ill. Jesse Garrett, Lab. Helper, Route 2, West Frankfort, Ill.

REPORT ON COAL MINE FIRE AT THE MOFFAT COAL COMPANY, MURDOCK, ILLINOIS, AUGUST 31, 1959:

By: State Coal Mine Inspectors Albert Morris and John J. Kotzman

On August 31, 1959, 12:10 P.M., the clerk at the above mine called me by telephone at my home in Taylorville, Illinois, to report a fire in the mine and that they would need the state mine rescue teams. Immediately I called the Department of Mines and Minerals' office, Springfield, Illinois, to report the fire. I also called the State Mine Rescue Station, Springfield, giving Superintendent James Litchfield the information on the fire and the need for the mine rescue teams.

I then picked up State Inspector John Kotzman and two members of the mine rescue teams and proceeded to the mine, arriving there approximately 3:00 P.M. Director Schull arrived at the mine shortly thereafter via plane from Springfield. We then held a conference and plans were made to extinguish the fire. By this time the mine rescue truck with the other members of the mine rescue teams and also Mr. William J. Williams, Supervisor of Mine Rescue Station Superintendents. had arrived.

At 4:00 P.M., August 31, 1959, Inspector Kotzman, the two mine rescue teams, Mine Superintendent Elmos Williams, several other company officials, and I went underground. Upon arriving at the 13 south we found the company officials had practically cut off all ventilation

from the fire area by erecting curtain brattices.

After a conference, it was decided to approach the fire from the intake side taking the air with us. The smoke was so dense nothing could be done until we cleared the smoke. We started in No. 4 crosscut at Room 5—13 south approximately 600 feet from the fire and started pushing the smoke ahead of us putting up canvas curtains across the crosscuts and rooms as we advanced. We used a canvas curtain the width of the crosscut to push the smoke ahead of us. After advancing about two crosscut lengths, the smoke started to back up and also come from behind the curtains that were behind us, making it impossible to advance any further. This indicated there was a block some where in advance.

We stopped, held a conference, knowing we had a block ahead of us we decided to send one of the rescue teams ahead to explore and find the block. They found a canvas brattice across No. 4 crosscut and took it down and retreated to the fresh air base. We again started to push the smoke ahead of us, putting up curtains as before until we reached the belt entry which is the 13 south and again we stopped. It was decided to go down Room #1 instead of the belt entry. We then proceeded down Room #1 pushing the smoke ahead of us and putting up canvas curtains in the crosscuts on both sides of Room #1. While the rescue teams were putting up the curtains, the fresh air men

were doubling up the curtains and making them as air-tight as possible, also the water line was brought up at the same time. We went down Room #1 until we were past No. 6 crosscut and put a canvas curtain across Room #1 and a line curtain in No. 6 crosscut to the belt entry where we had found our first fire. This was at about 10:00 P.M., August 31, 1959. We sent word to turn the water on and the rescue teams started to use the C.O.² fire extinguishers, also several 100 lb. C.O.² fire extinguishers were used on the fire. This did not prove to be very effective. By this time the water supply was available, but it proved to be just a trickle at the end of the hose. Men were sent back to locate the cause of the trouble. A broken pipe line was discovered. The line was repaired and the water turned on again with the same results, just a trickle of water. Again men were sent to find the trouble. It was found that one of the booster pumps was not operating. This was corrected and the pump was put into operation after which we had a good supply of water. About two hours were lost during this time.

By this time supplies of rock dust were arriving at the scene. Water and rockdust were used to combat the fire in No. 6 crosscut and along the belt. We then proceeded down the belt entry putting out the fire in No. 6 crosscut and along the belt. Then we proceeded down the belt entry putting out the fires along the way until we came to No. 7 crosscut. There were fires in No. 7 crosscut on both ribs, the roof was falling, and the smoke was very dense. We took our ventilation in the crosscut and advanced toward Room #1. After we had smothered the fires in No. 7 crosscut, we backed out to the belt entry, bratticed off the No. 7 crosscut and started down the belt entry towards the end

of the belt where the fire originated.

At this point the work appeared to slow down due to the terrific heat, dense smoke, bad top and low clearance due to the roof falls and the clevating conveyor and shuttle car. We were using props 16 inches

to 20 inches long which gives an idea of the clearance present.

The fire again broke out in No. 7 crosscut. The smoke started to back out of the crosscut and come down the belt entry where we were working on the fire at the end of the belt. The smoke became so dense we were forced to move back. After this happened several times, we decided to go back into No. 7 crosscut from the belt entry side and put out the fires along the right and left ribs. We then put the fires out and went back down the belt entry to the tail of the belt. After some time the smoke again forced us out of the belt entry. The fire broke out again in No. 7 crosscut near No. 1 room.

We then decided to go down Room #1 and put out the fires in No. 7 crosscut. We took the air down Room #1 and found several blazing fires in No. 7 crosscut at Room #1. These were extinguished with water and rockdust. About this time, the fire along the right rib in No. 7 crosscut started to break out again. This time just off the belt entry pushing the smoke down into Room #1. It was then decided

to go back again into the belt entry. We took the air back into the belt entry down No. 7 crosscut and began to apply water and rockdust again coming through No. 7 crosscut into Room #1, then down Room #1 to No. 8 crosscut, through No. 8 crosscut to the tail of the belt.

We started to fight the fire from the inby end of the fire. We were doing this while the roof falls in the belt entry were cleaned up and retimbered so we could get back into the belt entry and smother the fire from the outby end. The last 50 feet or so practically everyone was lying on their stomach due to the low clearance and the fact we were

directly above the elevating conveyor and shuttle ear.

At 3:00 P.M. Wednesday, September 2, 1959, we decided the fire was smothered. The mine rescue teams reached the surface at 4:00 P.M. September 2, 1959. Approximately 240 tons of rockdust was used and the water was estimated to be flowing at the rate of 2,000 gallons per hour. During the fire Mr. George Stachura, Mr. Cov South, as well as other company officials, Federal Mine Inspectors Perz, Douglas, and

McCuen were present.

Thursday morning, September 3, 1959, we made an inspection of the mine accompanied by Federal Inspectors Perz, Douglas, McCuen, and Mr. George Stachura, Vice-President in Charge of Operations. After our inspection due to the fact that .02 percent of C.O. was present in the return, we posted a notice that all mining operations be suspended until the normal ventilation was restored and another inspection made. Saturday, September 5, 1959, Inspector Morris made an inspection of the mine accompanied by Federal Mine Inspectors Whittaker, Douglas, McCuen, and Mr. George Stachura, Coy South and Elmos Williams officials of the company. After the inspection notice was posted that mining operations may be resumed. However, the fire area must be patrolled until such time as the State Department of Mines and Minerals is satisfied that all possibility of the fire rekindling is assured. Two air samples were collected and the analyses showed no trace of C.O.

The fire was caused by a short circuit in a trailing cable of a shuttle car. The shuttle car operator was approaching the tail of the belt when a short circuit occurred in the trailing cable. He emptied the contents of a small Pyrenne Fire Extinguisher on the fire and thought he had put the fire out. He went to get the other shuttle car operator to pull him away from the tail of the belt. When they came back to the shuttle car, it was ablaze and the smoke was so dense they could not get close to the fire. The fire started about 11:00 A.M., August 31, 1959, at the tail of the belt in the 13 south between No. 7 and 8 crosscut. A small fire extinguisher and two bags of rockdust were carried on the shuttle car.

It is not our intention to place blame on any individual or group for the fire or its control; however, certain observations are made in the hope that future fires may be prevented if possible. 1. Prompt action should be taken to quickly and completely extinguish any fire that may occur. The first minutes at any fire are the most important, especially in a coal mine.

2. Be certain that a fire is fully extinguished and no danger of re-

kindling is present before leaving it unattended.

The management fully concurs in the foregoing recommendations and states that at their safety meetings which are held periodically, fire-fighting and fire prevention measures will be stressed. In the future water lines will be extended and so maintained to the tail of the belt in all sections.

REPORT OF MINERS' EXAMINING BOARD DATE AND PLACE OF MEETING, NUMBER OF CERTIFICATES ISSUED AND AMOUNT OF FEES COLLECTED

Date	Place of meeting	Number of certificates issued	Fees collected for duplicate copies of certificates*
January 5	Springfield		
6	Canton		
7	Petersburg Taylorville		
8 9	Taylorville Pana	1	
10	Staunton		
12	Belleville		
13 14	DuQuoin	1 3	
15	Eldorado	0	
16	Harrisburg		
17	Herrin	5	
February 2	Springfield Peoria	1	
4	Lincoln		
	Taylorville		
5 6 7	Staunton	2	
9	Belleville	2	
10	DuQuoin Benton	1	
11	Eldorado	3	
12	Marion	1	
13	Herrin	3	
March 2	Sesser Springfield		
3	Canton	3	
4	Taylorville		
5	Pana	1	
6 7	Staunton Belleville	1	
9	DuQuoin	1	
10	Benton	i	
11	Eldorado	1	
12 13	Harrisburg	2 4	\$2.00
14	West Frankfort	12	
April	Springfield	12	
7	Lincoln		
8 9	Peoria		
10	TaylorvilleStaunton	1	
ii	Belleville	4	
13	DuQuoin	1	
14	Benton	2	
15 16	Eldorado Harrisburg		
17	Herrin		
18	Johnston City		
May 4	Springheld	2	
6	Westville Peoria	2	
7	Taylorville		
8	Staunton		
.9	Belleville		
11	Sparta		
13	DuQuoin Benton	1	
14	Eldorado	1	
15	West Frankfort	2	
June1	HerrinSpringfield	1	
2	Canton.		
2 3	Galesburg		
4	Taylorville		
5	Staunton	1	
8	Belleville DuQuoin	1	
9	Benton		
10	Eldorado		
11 12	Marion		
12	Herrin	1	
13	Christopher		

REPORT OF MINERS' EXAMINING BOARD DATE AND PLACE OF MEETING, NUMBER OF CERTIFICATES ISSUED AND AMOUNT OF FEES COLLECTED—Concluded

Date	Place of meeting	Number of certificates issued	Fees collecte for duplicat copies of certificates
uly 6	Springfield.		
4 1	Peoria		
8 9	Petersburg	2	
10	Taylorville Staunton	2	
11	Belleville	1	
13	DuQuoin		
14	Herrin	1	\$2.
15 16	Benton Eldorado	2	
17	Marion		
18	West Frankfort	2	
August 3	Springfield	1	
4 5	Lincoln Canton		
6	Taylorville	2	
7	Staunton		
8	Belleville	2	
10 11	DuQuoin Benton	1 3	\$2.
12	Eldorado	3	
13	Harrisburg	1	
14	Herrin	1	\$2.
15	Johnston City	1	
eptember14	Springfield Peoria	1	
16	Petersburg		
17	Taylorville	2	
18	Staunton		
19 21	Belleville		
22	Eldorado	1	
23	Benton	3	
24	West Frankfort	1	
25 26	Herrin DuQuoin	1	
ctober 5	Springfield	1	
	Canton		
6 7	Taylorville	1	
8 9	Pana	1	
10	Staunton Belleville		
12	DuQuoin	1	
13	Benton		
14	Eldorado	3 3	
15	Harrisburg	3	
16 17	Herrin Christopher		
lovember 4	Springfield	1	
5	Peoria		
6 7	Lincoln Taylorville	2	
9	Staunton		
10	Belleville	2	\$2
16	DuQuoin	1	\$2
17 18	Benton Eldorado	1	
18	Marion	1	
20	West Frankfort	3	
21	Herrin		
December 7	Springfield		
8 9	Petersburg Taylorville	1	
10	Pana	î	
11	Staunton	1	
12	Belleville		
14	DuQuoin		
15 16	Benton Eldorado	1	
17	Harrisburg	1	
18	Herrin	2	
19	Johnston City	ī	

^{*} The Coal Mining Act (Sec. 8.07), effective July 1, 1953.

Each applicant for the certificate provided for in this article shall receive his certificate upon satisfactorily passing the examination, without the payment of fees, except that a fee of \$2.00 shall be paid to the Department for additional copies of certificates.

Certificates of Competency Issued By Miners' Examining Board—First Class—1959

	Post office address	Age	Dat	Date of birth	Birthplace	Years ex- peri- ence	Place of examination	Date of examination	Certifi- cate number
			. .						
William B. Johnson	Pana	54			1904 Missouri	9	Taylorville	January 8th	5432
Robert D. Downs	Dowell	53		31, 1929	St. Johns, Ill.	67	DuQuoin	January 13th	5433
Leonard E. Long	Johnston City	36		_	922 Pittsburg, Ill	9	Benton	January 14th.	5434
Jay Flercy	Benton	88	Sept. 2		920 South Dakota	15		': :	5435
John V MeIntosh	Marion	352	Nov.	1900	900 Illinois	200			5436
Norman Sloan	Marion	30	Feb.	4, 1921	921 Marion, III.	20	nerrin	January Lith.	543/
William G. Tutkus. Jr.	Herrin	32.5	Sent.	9, 1999	993 Herrin III	00	:	,	0499
Pete Stritzel	Johnston City	45	: -		916 Alabama	- 9	:	:	5110
Arthur L. Sailliez	West Frankfort	36		7, 1922	922 West Frankfort, Ill	12	,,,	=	5441
Jackie Dean Smothers	Kincaid.	52	May 2	_	1933 Logan, Ill	13	Springfield	February 2nd	5442
George Fech	Livingston	41		25, 1917	917 Livingston, Ill	19	Staunton	February 6th.	5443
Faul W. Stanley	Livingston	46	Feb.	5, 1913	913 Kentucky	12	=		5444
James W. wright	DaGnoin	47	May	_	911 Kentucky	30	DuQuoin	February 9th	5445
Cone Sandon	DuQuoin.	27	Aug. 2		DuQuoin, III	2:	= .	= -	5446
Charles Divon	Homishing	99	Aug.		Logan, III	2	Benton	February 10th	5447
Charles Gann	Homishung	61	o and		909 Harrisburg	N	Eldorado	rebruary 11th	5448
William C. Dallas	Harrishura	200	Apr.	-	992 Italeigh, Ill	01	:		6446
Russell Leo Oxford	Marion	22		11, 1933	933 Cave in Rock 111	- 6	Marion	February 194h	2450
Jule Sailliez	West Frankfort	34	A110.3	-	924 West Frankfort, III	2 2	Herrin	February 13th	5159
Isaiah Ardell Tripp.	Hurst	24		_	934 Elkville, Ill	2 2		The state of the s	5453
Woodrow W. South	Marion	45	Jan. 2	23, 1914	914 Marion, Ill	10		77	5454
Frank Pace	Canton	84	Sept.	7, 1910	910 Hardin, Ill	18	Canton	March 3rd	5455
Marvin G Robling	Honna City	525	May 2	1, 1935	935 Kentucky	200	: :	: :	5456
Benjamin A. Banning	Pana	30	And		927 Willslow, Ind.	2 ~	Dana	Monch 5th	7010
Emil A. Werner	Edwardsville	52	Aug. I	17, 1906	906 Edwardsville III	o 00		March 6th	5,150
Emil W. Richter	Breese	20			1908 Breese, Ill	oc		March 7th	5460
Allen Leroy Craig	Elkville	34			924 Elkville III	7		March 9th	5461
Bill Mitchell	Benton	30			928 Benton, Ill.	00		March 10th	5462
Charles Spurlock	Eldorado	38			920 Eldorado, III	01		March 11th	5463
John B. Henshaw	Harrisburg	49	July 26		909 Carrier Mills, III	36	pt	March 12th	5464
Kenneth Dempsey Jr.	Carrier Mills	32			1926 Carrier Mills, Ill	13			5465
Everett Summers	West Frankfort	333		26, 1925	925 West Frankfort, Ill.	15	West Frankfort	March 13th	5466
Arrel Spoin	Found	2 5			926 Energy, III	2;	: :	: :	5467
Max E. Summare	Bonton	7.0	oune of	1,1911	Logan, III	61	: 3	: :	29468
way to commerce	решош	9			Denton, III	18		:	2469

CERTIFICATES OF COMPETENCY ISSUED BY MINERS' EXAMINING BOARD-FIRST CLASS-1959-Continued

Certifi- cate number	54777777777777777777777777777777777777
Date of examination	March 14th
Place of examination	Herrin. Springfield Springfield Shauton Belleville DuQuoin Betron Westylle DuQuoin Belleville Herrin Taylorville Herrin Taylorville Herrin Taylorville Herrin Taylorville Herrin Taylorville Herrin Taylorville Belleville Belleville Taylorville Belleville Taylorville Taylorville Belleville Taylorville Tayl
Years ex- peri- ence	48117813555555555555555555555555555555555
Birthplace	927 Marion, III. 927 Marion, III. 928 Dublosi, III. 928 Bearlon, III. 928 Bearlon, III. 929 Waldovylle, III. 929 Waldovylle, III. 920 Garterille, III. 921 Sesser, III. 922 Sesser, III. 923 Sesser, III. 924 Sesser, III. 925 Sesser, III. 926 Garterille, III. 927 Sesser, III. 928 Heart Fankort, III. 928 Heart Fankort, III. 928 Jerathor, III. 929 Lavingston, III. 921 Livingston, III. 921 Livingston, III. 922 Seven Frankort, III. 923 Caverage, III. 934 Caverage, III. 935 Caverage, III. 936 Caverage, III. 937 Caverage, III. 938 Garterille, III. 938 Garterille, III. 938 Semerset, Kentucky 938 Bellaville, III. 938 Semerset, Kentucky 938 Garterille, III. 938 Garterille, III. 938 Orticaville, III. 938 Orticaville, III. 938 Caverage, III.
5 -	
Date of birth	Nov. 5 Spir. 11 Alan. 20 Alan. 20
Age	######################################
Post office address	Sesser. Sesser. Benton. Widele. Collinaville. Collinaville. Collinaville. Collinaville. Collinaville. Collinaville. Collinaville. Collinaville. Bonton. Benton. Benton
Name of applicant	Edward M. Furlow John B. Moore Marshall Mcones Lendell H. Connes Rabb B. Stockton Rabb B. Stockton Rabb Stockton Rabb Stockton Rabb Stockton Louis B. Chilbren Louis B. Chilbren Raber A. Therder Raber Chilbren Raber A. Therder Raber A. Marken Donald Thuckaton Coopen H. Schmidt Dayd W. Milard Harnett Dayd W. Milard Harnett Raber Kidel George H. Schmidt Gordon Carmichael George H. Perruquet George H. Perruquet George H. Perruquet George H. Schmidt A. Fisher

5511 5511 5511 5511 5511 5511 5511 551
August 3rd August 3rd August 8th August 11th August 11th August 12th August 13th August 13
Springfield Taylorville Bellaville Duckuoin Benton
Section Control Cont
are
TANK TO THE TANK THE
\$4 # # # # # # # # # # # # # # # #
Grard Pana Tovey Marrisas Sesset Barton Reser Town Party Harrisburg Pana Berton Berton Mest Frankfort
George O, Proctor Rey J, Henderson Stephen J, Mages Jr. Homer Franklin Uril R, Gallowin Thomas E, Summers Thomas Harle John Todroff Thomas Harle John Todroff John Todroff John Todroff John Todroff John Todroff John Wile Reiched Cheekin Smalle Cheekin Carlow H, Baldwin Douglas Arnett Reiched E, Merrifield Est Bayle Reiched E, Merrifield Est Bayle Reiched E, Merrifield Est Bayle Ames Mitchell John W, Dowdy Ames Mitchell John W, Dowdy Chen L, Brown Reiched E, Merrifield Est Bayle Thomas A, Andrestan Reiched E, Merrifield Est Bayle Thomas A, Andrestan Reiched E, Merrifield Est Bayle Thomas A, Andrestan Reiched E, Merrifield Chen L, Brown Robert Le Rexite Chen L, Andrestan Robert L, Taylor Therey H Jones Lerey H Jones Lester T, Grogen Robert G, Colbert Williams Robert G, Colbert William Parley L, Herrell Debert Merilian J. Taylor Chimde Wyne Cowerd William D Rebert G, Colbert William D Rebert Mertail

CERTIFICATES OF COMPETENCY ISSUED BY MINERS' EXAMINING BOARD-FIRST CLASS-1959-Concluded

Certifi- cate number	5559 5560 5561 5562 5563 5563
Date of examination	December 11th December 15th December 17th December 18th
Place of examination	Staunton Benton. Harrisburg Herrin. Johnston City.
Years ex- peri- ence	122 123 135 135 135 135 135 135 135 135 135 13
Birthplace	14, 1928 White City, III. 4, 27, 1990 Warver, III. 4, 1837 Harrisburg, III. 18, 1922 Ciliford, III. 31, 1923 Ciliford, III. 11, 1915 Herrin, III.
Date of birth	Jan. 14, 1928 May 27, 1919 Oct. 4, 1937 Mar. 18, 1923 Mar. 31, 1923 Apr. 11, 1915
Age	252 36 44 88 84 84 84 84 84 84 84 84 84 84 84
Post office address	Sawyerville West Frankfort. Harrisburg. Johnston City Herrin Johnston City
Name of applicant	James A. Trons Andrew I. Summers Johnny Sirsch William Profit List Greenwood Ralph McCormick

MINE RESCUE STATION ACTIVITIES 1959

On August 23, 1959, at 6:45 p.m., the Truax-Traer Coal Company, located at Elkville, Jackson County, Illinois, called the DuQuoin Mine Rescue Team to check on water that had broken through a drill hole. The rescue team arrived at the mine at 7:23 p.m. but did not go below and they were back to their respective station at approximately 9:30 p.m.

On August 31, 1959, about 12:30 p.m., the Springfield Mine Rescue Station was called by Mr. Roy Bauers, Chief Clerk of the Moffat Coal Company at Murdock, Illinois, and requested the service of the Mine Rescue Team to come and assist in putting out a mine fire. The mine rescue team members were notified immediately to proceed to the mine and the mobile unit, with the necessary equipment, was on its way at approximately 1:15 p.m. When the team reached the mine, they were informed that an electrical driven rubber-tired shuttle car loaded with coal had caught fire about 11:00 a.m. in the 13th south room panel entry off No. 1 main east at the loading head and was still burning. The rescue team went below immediately and with the assistance of the mine management, state mine inspectors and mine employees, the fire was brought under control and smothered out with rock dust at approximately 5:00 p.m. on September 2, 1959.

SUMMARY OF ACTIVITIES OF MINE RESCUE STATIONS

	Belleville	Benton #1 & Benton #2	DuQuoin	Eldorado	Springfield	Total
Number of persons trained on 100% First Aid Program	5	227	41	44	16	333
Candidates for additional Training Certificates		227	3			230
Number of men trained as First Aid Instructors or Key Men				1		1
Number of plants, schools, mines. etc., given 100% Training		3	3			6
Number of men given complete Mine Rescue Training	1	1	2	9	6	. 19
Number of men given modified Mine Rescue Course	5	88		3	6	102
Number of calls to mines on emergencies			1		1	2
Number of Miscellaneous calls other than mines.						

PITS AND QUARRIES—LIMESTONE—1959

	Location	Location of plant				Explosiv	Explosives used	Accidents	lents
Name of operator	Post office	County	Production in tons	Number	Days worked	Powder, pounds	Dynamite, pounds	Fatal	Non-fatal
Abingdon Rock Company, Inc.	Abingdon	Knox	214,669	12	240		118.900		
Alpha Portland Cement Company	LaSalle	LaSalle	394,012	23	247	-	136,600		(
Athens Stone Quarry	Athens	Menard	90,700	41	300		188,200	7	12
Wallace Beardsley, Sr.	Sheridan,	LaSalle		- 4	200		10,000		-
Casey Stone Company	Quiney	Adams		53	250		132,350		
Casey Stone Company	Casey	Cark	022,220	==	298	-	22,500		61 -
Casper Stolle Quarry & Contracting Company		St. Clair	446,500	24	289		48,100		
Chester Ouerry Company	Charleston	Coles	48,162	20:	150		48,800		
Colchester Stone Company	Carthage	Hancock	150,240	==	6229	-	71,600		
Colchester Stone Company	Colchester	McDonough	180,000	==	300		20,000		
Dolese & Shepard Company	LaGrange	Cook	1,600,000	24	219		766,725		2
Elmhurst-Chicago Stone Company	Kushville	Schuyler	140,000	13	700		96,000		
Gray Quarries, Inc.	Hamilton	Hancock	199 945	13	700		300,000		15
Hecker Quarry Inc.	New Athens	St. Clair	39,000	200	500		000,000		-
Ulen Humphres Stone Quarry	Ashmore	Coles	188,907	19	277		17,000		110
Lehigh Stone Company	Kankakoo	Kanbabaa	1 150,000	946	263	138,825	200		
Lincoln Stone Company	Joliet	Will	531.824	8	606		380,000		no ec
Livingston Stone Company	Pontiac.	Livingston	134,000	25	312		63,650		
Marblehead Lime Company	Pieldon.	Jersey	20,000	~ 9	260				
Marquette Cement Manufacturing Company	\sim	LaSalle	1.260.750	22.8	277		45,725		
Medusa Portland Cement Company	Dixon	Lee	621,320	16	253		270,370		
McClure Ougraies Inc	Quincy	Adams	80,648	22.0	260		54,200		
Frank Niffenegger, Sr	Marengo	McHenry	33,444		240		000		
Ocoya Stone Company	Ocoya	Livingston	160,000	. 61	2002		000,02		
Olson Brothers	Dallas City	Henderson	72,000	101	312		18,000	1	
Oran Orton	Hillview.	Green	608,09	100	282		45,000		
Contlac Stone Company	Fontiac Moreholl	Livingston	474,144	233	290		153,250		-
Quality Lime Company	Marshall	Clark	97 168	5=	158	-	22,200		1
H. W. Randall Stone Company	Mt. Vernon	Jefferson	99,257	12	199	60 100	23,100		
Rigsby & Barnard Quarry	Cave-in-Rock	Hardin	177,670	24	289	000	000.66		-
I. W. DüßW.	Central	Kendall	112,000	-	180		62,095		

			9		2	9
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			23
	20.000	65,000	80,000	63,000	60,300	198,925 4,127,215
-						
09	286	254	280	278	299	11,429
		110	14	13	6	890
60,000	57.863	97,000	232,090	204,870	127,723	12,532,864
Lee	Ogle	Randolph	Livingston	Peoria	Effingham	
Dixon	Rochelle	Prarie Du Rocher				
William A. Seitz	Stoneridge Limestone Company	Al Stotz Quarry Sam A Swinford	unpany	Earl D. Werner.	Winter's Stone Quarry	Total

SAND AND GRAVEL—1959

	The second secon								
	Location	Location of plant				Explosi	Explosives used	Accid	Accidents
Name of operator	Post office	County	Production Number in tons employed	Number	Days	Powder, pounds	Powder, Dynamite, pounds	Fatal	Non-fatal
Bureau County Highway Man I. Bartachi Cassy Stone Company H. H. Halliday Sand Company The H. Halliday Sand Company The Lincoln Sand & Gravet Company Frank Niflenegger St.	Princeton Bureau Vandalia Fayotte Greaup Curborhand Greino Alexander Ashmore Coles Licohn Marengo McHenry	Bureau Fayette Cumberland Alexander Coles Logan McHenry	20,000 27,000 95,631 150,000 40,117 293,436 20,869	48 2 1 3 3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	220 225 240 240 250 250 250		17,000		101 140 60
Total			647,053	***************************************	1,837		22,000		6

SHALE AND CLAY—1959

	Location	Location of plant				Explosi	Explosives used	Accie	Accidents
Name of operator	Post office	County	Production in tons	Number	Days	Powder, pounds	Dynamite, pounds	Fatal	Non-fatal
Albion Brick Company	Albion	Edwards	19.400	- 23	220				
Alpha Portland Cement Company	LaSalle	LaSalle	45,850	23	247		136,600		-
-	1	Fayette	13,860	25	311		2,400	-	9
Frederic Brick & Tile Company, Inc.	Mt. Sterling	Brown St. Clair	32,000	- 6	300		790		
		St. Clair	78.595	101	306				
Hydraulic Press Brick Company.		Marshall	29,500	6	282		27,650		2
		Grundy	161,554	182	260				14
Lehigh Portland Cement Company		LaSalle	44,510	9	263				
Material Service Corporation		LaSalle	259,675	999	365				-
Medusa Fortland Cement Company Peoria Brick & Tile Company	Fast Peoria	Tazewell	38,882	16	202		1 200		
	Sheffeld	Bureau	6.025	1 63	163				
	Streator	LaSalle	186,973	4	300	1,650	6,850		-
Van-Packer Company, Division of the Flint- kote Co		Rock Island	2.754	-	198		100		
k Company, Division Illinois	Danville	Vermilion	87.600	10	300		1.500		1
			1 062 739	381	4 111	1 650	177 050		96
TOTAL			701,000,1	100	1,111	7,000	711,000		63

Silica—1959

	Location	Location of plant				Explosives used	besu sed	Accic	Accidents
Name of operator	Post office	County	Production Number in tons employed	Number	Days	Powder, pounds	Dynamite, pounds	Fatal	Non-fatal
Ottawa Silica Company Standard Silica Company Wedron Silica Company	Ottawa Ottawa Wedron	LaSalle LaSalle LaSalle	1,736,007 296,122 550,000	213 40 123	250 252 254	19,125	363,525 51,925 98,223		110
Total			2,582,129	376	756	19,125	513,673		130

115

Summary—Limestone—1959

	Numb	er of—				Explosi	ves used	Accio	lents
County	Oper- ators	Plants	Output in tons	Number employed	Days worked	Powder pounds	Dynamite pounds	Fatal	Non- fatal
Adams Boone	3	3	411,675 4,111	87	787		232,275 10,000		
Clark Coles Cook	2 2 1	4 2	354,373 237,069 1,600,000	42 39 24	950 427 219		103,100 65,800 766,725		4 5 5
DuPage Effingham	i 1	î 1	1,000,000 127,723	46 9	304 299		300,000 60,300		15 2
Greene Hancock Hardin	1 2 1	1 2 1	60,809 272,945 177,670	8 24 24	282 604 289		45,000 91,300 99,000		
Henderson Jackson Jefferson	1 1	1 1	72,000 191,242 99,257	18 12	312 249 199	60,100	18,000 101,150 23,100		3
Jersey Kankakee	i	1	50,000 1,150,000	7 87	260 255		380,000		3
Kendall Knox LaSalle	1 4	1 1 4	112,000 214,669 2,116,746	7 12 155	180 240 964	138,825	62,095 118,900 165,450		1
Lee Livingston McDonough	2 4 2	2 4 2	681,320 1,000,234 372,000	16 74 19	313 1,182 540		270,370 366,900 50,000		1
McHenry Menard Ogle	1 1 2	1 1 2	33,444 99,569 166,863	9 7 3	260 300 436		5,000 52,800 20,000		1
Peoria Randolph	1 2 2	1 2 2	204,870 117,246	13 22	278 479		63,000 136,600		
St. Clair	1 1	1	485,500 140,000 447,705	32 13 41	289 240		56,100 96,000 188,200	2	12
Will	46	48	531,824 12,532,864	890	11,429	198,925	180,050 4,127,215	2	60

SUMMARY—SAND AND GRAVEL—1959

	Numb	er of—				Explosives used		Accidents	
County	Oper- ators	Plants	Output in tons	Number employed	Days worked	Powder pounds	Dynamite pounds	Fatal	Non- fatal
Alexander	1	1	150,000	13	365				
Bureau	î	i	20,000	10	220				
Coles	. î	î	40,117	19	277		17,000		5
Cumberland	1	ī	95,631	5	240				2
Favette	1	1	27,000	8	225				
Logan	1	1	293,436	26	250				2
McHenry	1	1	20,869	9	260		5,000		
Total	7	7	647,053	84	1,837		22,000		9

116

SUMMARY—SHALE AND CLAY—1959

	Numb	er of—				Explosi	ves used	Accidents	
County	Oper- ators	Plants	Output in tons	Number employed	Days worked	Powder pounds	Dynamite pounds	Fatal	Non- fatal
BrownBureauEdwards	1	1	12,000 6,025 19,400	1 2 2	300 163 220		750		
FayetteGrundy	1	1 1	13,860 161,554	25 182	311 260		2,400		6
LaSalle Lee Marshall	4 1 1	1	537,008 43,750 29,500	127 16	. 1,175 253 282	1,650	143,450 27,650		3
Rock Island St. Clair	1 2	1 2	2,754 111,399	1 4	198 444		100		
Tazewell Vermilion	1	1	38,882 87,600	10	205 300		1,200 1,500		
Total	16	16	1,063,732	381	4,111	1,650	177,050		25

SUMMARY—SILICA—1959

	Numb	er of—				Explosives used		Accidents	
County	Oper- ators	Plants	Output in tons	Number employed	Days worked	Powder pounds	Dynamite pounds	Fatal	Non- fatal
LaSalle	3	3	2,582,129	376	756	19,125	513,673		130

NAME, LOCATION OF MINE, DEPTH OF SHAFT, USE OF PRODUCTS, METHOD OF HOISTING AND MINING REPORT OF METAL MINES OPERATIONS—FLUORSPAR, ZINC, & LEAD—1959

Depth Depth Product used for— Method of hoisting Method of mining Bosiclare, Hardin Hardin Bosiclare, Hardin Bosiclare, Hardin Bosiclare, Hardin Har	-
shaft Product used for— 900 Making Acid Fluorspar Concentrates E 520 Steel, glass and chemicals Aluminum. F 643 Mixing glass enand first. Aluminum 146-807 Making steel, glass and Fluorine chemicals 146-807 Making steel, glass and Fluorine chemicals 168 Making steel.	-
41	Post office
Pluorine, Chemicals & Aluminum. Sala gasse enand irits. Alloys, Aluminum, Making gasse enand irits. Alloys, Aluminum, fluorine eleminals. Making steel, glass and Pluorine chemicals Truck Adits. Making steel, glass and Pluorine chemicals.	Rosiclare Elizabethtown Cave-in-Rock
num, fluorine chemicals. Electric 3907 Making steel, glass and Fluorine chemicals Truck Adits 146-804 Steel 300 Steel Glasoline	siclare ve-in-Roc
300' 146-804' 300'	
	tve-in-Roclesiclare

Metal Mines Operations—Fluorspar, Lead & Zinc—1959

oints in	Foreign	146	146
Tons shipped to points in	Other states	2 929 7,000 2,134 10,136 6,403	26,604
Tons	Illinois	42,867 3,000 3,000 2,338 1,035 104,160	154,065
Accidents	Non-fatal	35 12, 867 22, 868 1 3, 868 1 6, 186 1	58
	Fatal	-	-
Explosives	used— dynamite, pounds	120,005 8,000 20,000 20,950 57,730 32,840 191,550 9,000	460,075
	Zine and lead		
	Days worked	256 154 260 171 190 176 243 180	1,630
	Number employed	119 9 9 9 61 23 23 88	287
	Production in tons Fluorspar	67,373 1,295 10,000 7,823 48,880 23,624 104,160 2,500	265,655
	Name of operator	Aluminum Company of America. Well Cocham. Hoeb Mining Company, Homers oil Company, (lefferson-Fairbaim). Miners oil Company (lefferson-Fairbaim). Miners oil Company (Crystal-Victory). Ozark-Mahoning Company. Redd Mining Company.	Total

REPORT OF MINING BOARD EXAMINATIONS

STATE MINE INSPECTORS—1959

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Reak, Murrell Richmond, Johnnie	Springfield Collinsville	Sangamon Madison	58 40	Illinois	April 13, 1959 April 13, 1959	

MINE MANAGERS—FIRST CLASS—1959

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Barrell, Floyd S Bennett, Russell D. Boyd, William E. Bruketta, Peter P. Burke, Joseph W. Dudek, Marion. Gibbs, Bennie F.	Zeigler Vincennes, Ind Virden Canton Kincaid Benton Eldorado	Franklin Knox, Ind Macoupin Fulton Christian Franklin Saline	59 43 39 39 32 44 52	Illinois Indiana Illinois Illinois Illinois Illinois Tennessee	April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959	3097 3098 3099 4000 4001 4002 4003
Hammond, John P	Benton West Frankfort Benton Taylorville Thompsonville	Franklin Franklin Franklin Franklin Christian Franklin	26 49 44 34 43 40	Illinois Iowa Illinois Illinois W. Virginia Nebraska	April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959	4004 4005 4006 4007 4008 4009
Knight, Sam Lane, John Milburn, Bobby Wayne Mundell, Curtis W Opolka, William R Sammons, Hobart F	Eldorado	Saline Madison Franklin Christian Franklin	47 31 34 30 40	Illinois Illinois Illinois Illinois Illinois	April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959 April 13, 1959	4010 4011 4012 4013 401-
Seagle, William D Williams, Arthur J	BulpittBenton	Christian Franklin	33 31	Illinois	April 13, 1959 April 13, 1959	401 401

MINE MANAGERS—SECOND CLASS—1959

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Jones, Robert W	Carterville	Williamson	29	Illinois	April 13, 1959	
Moss, Russel	Pinckneyville	Perry	54	Illinois	April 13, 1959	

119

Mine Examiners—1959

Name	Post office	County	Age	Birthplace	Date of	No. of certifi-
Name	1 ost office	County	Age	Dittiplace	examination	cate
Anderson, John A	Kincaid	Christian	37	Illinois	April 13, 1959	4846
Bain, Rex Jr Bayless, Gerald A	West Frankfort	Franklin	36	Illinois_ Illinois_ Illinois_	April 13, 1959	4847
Bayless, Gerald A	Elkville Energy	Jackson	27 24	Illinois	April 13, 1959	4848 4849
Beltz, Ronald Challans, Kenneth H		Jefferson	31	Illinois	April 13, 1959	4850
Chapman, Jonas E. Charsty, Willis. Clark, Olaf Ray. Colle, John. Conner, Lendell. Crabtree, Louie E. Dayor, Loh. T.	Sesser	Franklin	39			4851
Christy, Willis	West Frankfort	Franklin	56	Illinois Illinois Alabama Illinois Kentucky Indiana Illinois	April 13, 1959	4852
Clark, Olaf Ray	. Harrisburg	Saline	37	Illinois	April 13, 1959	4853
Colle, John	Nason Sesser	Jefferson	44 37	Alabama	April 13, 1959	4854
Crabtree Louis F	West Frankfort	Franklin	37	Kentucky	April 13, 1959	4855 4856
		Franklin	45	Indiana	April 13, 1959	4857
Denosky, John	Hurst	Williamson	42	Illinois	April 13, 1959	4858
Doerr, Max C	_ Murphysboro	Jackson	25			4859
Dohanich, Michael	- Royalton	Franklin	50	Pennsylvania	April 13, 1959	4860
Dudley, Eugene V. Fitzgerald, Melvin M.	Staunton Christopher	Madison Franklin	37 43	Illinois	April 13, 1959	4861 4862
Fred Ralph Henry	- DuQuoin	Porry	58	Illinois	April 13, 1959	4862
Fred, Ralph Henry Furlow, Edward M	Sesser		31	Illinois Illinois Illinois Illinois Illinois Pennsylvania	April 13, 1959	4864
Gallatin, Rollie Gerin, William C Giles, Ralph W	Mt. Vernon	Jefferson	38	Illinois	April 13, 1959	4865
Gerin, William C	- Taylorville	Christian	36	Pennsylvania	April 13, 1959	4866
Giles, Ralph W.	. West Frankfort	Franklin	34	Illinois	April 13, 1959	4867
Gossett, Delmar	- Murkey town	Williameon	38 45	Illinois		1000
Gulley Harold	Harrisburg	Saline	34	Illinoie	April 12 1050	4869 4870
Hankins, Oval Lee	Galatia	Saline	33	Illinois	April 13, 1959	4871
Hawkins, Robert W	Harrisburg	Saline	30	Illinois	April 13, 1959	4872
Gulley, Harold Hankins, Oval Lee Hawkins, Robert W Hargrove, Evan G	Benton Carrier Mills	Franklin	50	Illinois Illinois Illinois Illinois Missouri Illinois	April 13, 1959	4873
Hartford, Kenneth	Carrier Mills	Saline	37	Missouri	April 13, 1959	4874
Hitt, Robert L	Zoigler	Fronklin	31	Illinois	April 13, 1959	4878 4876
Jones, Robert E.	Carrier Mills Tamaroa Zeigler Benton Johnston City Sesser West Frankfort DuQuoin Herrin Collinsville West Frankfort Benton Zeigler DuQuoin DuQuoin West Frankfort Senton Sesser S	Franklin	30	Illinois	April 13, 1950	4877
LaBotte, Harry	Johnston City	Williamson	55	IllinoisIllinois	April 13, 1959	4878
Kirkpatrick, William Krmpotich, John	. Sesser	Franklin	43	Illinois Illinois Illinois Illinois Illinois	April 13, 1959	4879
Krmpotich, John	West Frankfort	Franklin	35	Illinois	April 13, 1959	4880
Martin, Bernard Dean	- DuQuoin	Perry	28 38	Illinois	April 13, 1959	4881
Mauzy, Charles K. McLaren, William W.	Collingville	Madison	31	Illinois	April 13, 1908	4882 4883
McGhee, John W	West Frankfort.	Franklin	43	Illinois	April 13, 1959	488
McGhee, John W Mitchell, Bill	Benton	Franklin	30	Illinois	April 13, 1959	488
Monkus, Frank Norris, Norman A Odie, Wesley P Osteen, Elmer G Pankey, Donald L	Zeigler	Franklin	40	Illinois	April 13, 1959	4886
Norris, Norman A	DuQuoin	Perry	33	Illinois Illinois Illinois Illinois Illinois Illinois Missouri	April 13, 1959	488
Odte, Wesley P	DuQuoin	Perry	48 29	Illinois	April 13, 1959	4889 4889
Pankey Donald I	Stonefort	Saline	26	Illinois	April 13, 1958	489
Pearson, Wallace	Benton	Franklin	42	Missouri	April 13, 1959	489
Porter, Donald R	DuQuoin	Perry	27	Illinois	April 13, 1959	4895
Prather, Billy E	Raleigh	Saline	27	Illinois	April 13, 1959	489
Ramsey, Lee	Stonefort Benton DuQuoin Raleigh Logan Virden Eldorado West Frankfort Johnston City Livingston Dowell	Franklin	56	Illinois Illinois Kentucky Illinois Illinois Illinois Illinois Illinois Illinois	April 13, 1959	489-
Rennie, John I. Roberts, Clarence E. Rotramel, Floyd	Virden	. Macoupin	37 21	Hinois	April 13, 1955	489 489
Roberts, Clarence L.	West Frankfort	Franklin	33	Illinois	April 13, 195	489
Shelton, Junior J	West Frankfort	Franklin	36	Illinois	April 13, 1959	489
Simpson, Norva J., Jr.	Johnston City	. Williamson	32	Illinois	April 13, 1959	489
	Livingston	Madison	48			7 100
Spytek, Herman	Dowell West Frankfort.	Jackson	42	Michigan	- April 13. 1959	9 490
Stipes, Harry R	West Frankfort	- Frankiin	41 32	Alabama	April 13, 1959	9 490
Stricklin Arvel I	Staunton Stonefort Benton	Williamson	35	Illinois	April 13, 195	190
Summers, Kenneth E	Benton	Franklin	32	Illinois	April 13, 195	9 490
Sout, water Spytek, Herman Stipes, Harry R Straub, John E Stricklin, Arvel L Summers, Kenneth E Summers, Max E	Benton	Franklin	. 37	Illinois	April 13, 195	490
Taylor, Frank A	Benton			Illinois	April 13, 195	490
Teal, Carl Gene	Stonefort	Williamson	25	Illinois	April 13, 195	490
Vincen Verner C	Colotio	Saline	28	Illinois	April 13, 195	9 490
Wall Kenneth B	Marion	Williamson	33	Illinois	April 13, 195	9 491
Whaley, Alvis Jr	Benton	Franklin	29	Illinois	April 13, 195	491
Williams, Donald H	Christopher	Franklin	26	Illinois	April 13, 195	491
Taylor, Frank A Teal, Carl Gene. Toler, Bernard B Vinson, Vernon G Wall, Kenneth B Whaley, Alvis Jr Williams, Donald H Williams, Kenneth Wright, James T	West Frankfort	Franklin	. 31	Alabama. Illinois.	April 13, 195	9 491
Wright, James T. Yearack, Wayne F	Sesser	- Franklin	39	Illinois	April 13, 195	9 491 9 491

ELECTRICAL HOISTING ENGINEERS—1959

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Beard, Robert Glenn. Green, Richard Hambleton, Hiram L. Jones, James L. King, Leon. Ladd, William R. Shuler, Noel B. Valli, Gildo. Whitlow, Farrell L.	ChristopherAlphaCartervilleMarionHerrinMolineBenton	Jefferson Franklin Henry Williamson Williamson Williamson Rock Island Franklin Franklin	39 40 28 45	Illinois	April 13, 195 April 13, 195	9 1223 9 1224 9 1225 9 1226 9 1227 9 1228 9 1229

STEAM HOISTING ENGINEERS—1959

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Boczek, WalterWaligorski, John	DuBois	Washington Washington	44 41	IllinoisIllinois	April 13, 1959 April 13, 1959	

Metal Mine Foreman—1959

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Winters, William H	Elizabethtown	Hardin	34	Illinois	April 13, 1959	38

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1959

Poet office County explosives	lice County St. Clair Know Know Lassille Jassille Vermillon Hardin Har	of the plant of th	collected 1	Caps Caps 10,000 10,000 50,000	1002 1003 1007 1007 1011 1012 1011 1012	\$5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00
E. St. Louis St. Clair					1003	18 18 18 18 18 18 18 18 18 18 18 18 18 1
Abingdon Noox	Yards			10,000 2,000 1,000 50,000 50,000	1007 1009 1011 1012 1012 1017	1000000 1000 1000000 1000
Abanatoon Aban	Yards			10,000 1,000 50,000 50,000 500,000	1007 1009 1011 1012 1017 1017	88888 8888 8888 8888 8888 8888 8888 8888
Control Cont	Yards.			10,000 2,000 1,000 50,000 50,000	1009 1009 1011 1012 1017 1017	9.00 9.00 9.00 9.00 9.00 9.00 9.00 9.00
Daaville Second Natle Second Natle Second Natle Second Natle Second Natle Second Natle Nat	K Yards			2,000 50,000 50,000 50,000	1001 1012 1012 1013 1017	90.00 0.00 0.00 0.00 0.00
Natl. Stock Yards St. Clair.	r Yards			50,000	1012	90.00
Rosidate Haddin				50,000	1017	5.00
Residue Hardin Residue Adams Adams				50,000	1017	5.00
Rasiclare Hardin				500,000	1017	5.00
Rosichare Hardin				200,000	1018	2.00
Quinty Adams Quinty Adams Quinty Adams A				200,000		
Quincy Adams Ada						
Marion Maliamson Marion Marion						
Marion Williamson Marion Williamson Marion Williamson Marion Williamson Williamson Williamson Williamson Williamson Wermilion Carling Westington Carling Westington Carling West Island We						1
Marion Williamson Marion Williamson Marion Williamson Williamson Williamson Williamson Williamson Williamson Williamson William Weshington Cottlin Minn Rock Island Cottlin Cottli					100	100
Marion Williamson				100,000	1024	00°C
Oatlin Verminon DuBos Oatlin Verminon Oatlin Verminon Oatlin Verminon Oatlin Oat						
Outbos O				-		
y (Nath Againment y (Milan Rock faland Milan Rock faland Milan Rock faland Pomin Pooris Casey Clark Casey Clark Casthage Harbook Colchester McDonogh Pairview Fairview Fairview Fulton Pairview Fulton				2,000	1028	2.00
y William Rock Island Milan Rock Island Feoria Poort Casey Clark Casey Clark Casey Clark Casey Clark Cashinge No Donough Danville Vermiton Farview Fulton Farview Fulton Farview Fulton		9 500 1029	5.00	3,000	1030	2.00
Milan Reck Island			-	10,000	1031	2.00
Peoria P		10,000 1032	2 2 2 00	-		-
Casey Clark Casey Clark Casey Clark Casey Clark Carthage Harrook Colchester McDonough Parview Fulton Parview P				000	1005	90
Casey Clark Clark Cartuage Clark Mancock Colchester McDonough Colchester Wermition Pairview Fulton Fairview Fairview Fulton Fairview Fairvie	0			2,000	1035	8.6
O'arthage Hancock O'achtage Hancock O'achtagetar McDarough D'anville Vermition Fairview Ruiton Fairview Ruiton Fairview Ruiton	5			2000	1039	200
Colcuster No.Hought	-			000	1041	5.00
Pairview Futton. Fairview Fulton. Fairview Fulton.				30.000	1043	2.00
Fairview Fulton Fairview Fulton	-					
Fairview	-				1	1 0
				30,000	1047	9.5
Ashmore		-	-	1,500	0401	9.00
Ashmore				5 000	1051	5.00
y.		1,000	200.00	3,000	1053	5.00
LaSalle				1,000	1055	2.00
			_		-	

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1959—Continued

	Location of magazine	magazine	Pounds	Certificate	E. G.	Number	Certificate	96.
Name	Post office	County	of explosives	number	collected	blasting	number	collected
Illinois Quarry Company Illinois Farm Supply Company	Campbell Hill E. St. Louis	Jackson St. Clair	20,000	1056	5.00	7,000	1057	92.00
Illinois Farm Supply Company Illinois Farm Supply Company Illinois Valley Minerals Corporation	Collinsville Ficklin Ottawa	St. Clair Douglas LaSalle	1,900	1059 1060 1062	8888	1,500	1061	5.00
Independent Explosives Company Independent Explosives Company Independent Explosives Company Independent Explosives Company	Benton Benton Benton	Franklin Franklin Franklin	30,000	1065	10.00	100,000	1066	5.00
Linn Materials Inc. LeHigh Portland Cement Company Marquette Cement Manufacturing Co. The Manavox Commany	Viola Oglesby Oglesby	Mercer LaSalle LaSalle Chambalan	10,000 30,000 62,000	1069 1071 1073	5.00 10.00 15.00	10,000	1070	00000
The Magnavox Company Marblehead Lime Company Marke Stone & Lime Company Marke Stone & Lime Company Marke Stone & Lime Company	Urbana Quincy Quincy	Champaign Adams Adams	2,000	1076	5.00	2,000	1078 1079	5.00
Morgan Coal Company Midland Collieries, Inc Nauvoo Quarries, Inc Nauvoo Quarries, Inc	Edwards Victoria Nauvoo	Peoria Knox Hancock	20,000	1081	2.00	5,000 5,000 1,000	1082 1084 1085	5.00
Nelson Bros Nelson Bros	Jerseyville	Jersey	4,000	1080	90.6	5,000	1087	5.00
Ozark-Mahoning Company	Cave-in-Rock Cave-in-Rock Cave-in-Rock Rosiclare Cave-in-Rock Morris	Hardin Hardin Hardin Hardin Pope Hardin Grundy	860 860 860 860 860 860 860 860 860 860	1093 1093 1095 1095 1099	8888888	15,000 15,000 15,000 15,000 5,000	1090 1092 1094 1096 1098 1100	10 00 00 00 00 00 00 00 00 00 00 00 00 0
Ottawa Silica Company "Mill B" Old Ben Coal Corporation Old Ben Coal Corporation	Ottawa Buckner Buckner	LaSalle Franklin Franklin	8,000	1102	5.00	30,000 15,000	1103	5.00
Old Ben Coal Corporation The Ohio Oll Company Perria Brick and Tile Company Fonese Collectes Company Feabody Çoal Company	Sesser Robinson East Peoria Laura Lenzburg	Franklin Crawford Tazewell Peoria St. Clair	10,000 300 3,000	1106 11108 1110	6.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6,000 300 10,000 20,000	121109	0.000000000000000000000000000000000000
Feabody Coal Company Peabody Coal Company Poston Brick & Concrete Products Company	Lenzburg Lenzburg Springfield	St. Clair St. Clair Sangamon.	25,000	1115	10.00	100	1117	5.00

Oston Brick & Concrete Froducts Company	Millstadt	St. Clair	30.000	6111	9.00			
Peabody Coal Company		St. Clair	25,000	1120	10.00	10,000	1121	5.00
Peabody Coal Company		Schuyler	4,000	1122	5.00	2,000	1123	5.00
Rigsby & Barnard Quarry	Cave-in-Rock	Hardin	20,000	1124	5.00	20,000	1125	5.00
ardware	Hutsonville	Crawford	000,	1126	9.00			
Standard Silice Company	Ottows	LaSallo	500	1198	80.4	2 000	1190	200
Sinca Company	Change	Lacatie	10 000	1120	88	10,000	1121	8.5
Smith Loughas Company, me	Not'l Stool: Verde	St Clair	900,01	1139	88	200,000	1133	00.49
ompany, Agricultura, Chemical Division	T GI CIS	Vacan	000 06	1101	00.2	000	1125	90.4
stonefort Corporation	Victoria	Nnox	000,02	1104	00.0	000,4	1100	9.00
Juarry	ocher	Kandolph	20,000	1.50	00.6	10,000	115/	9.00
springfield Clay Products Company	1	Sangamon	1,000	1138	9.00	300	1139	5.00
Storey Coal Company	Petersburg	Menard	1,000	0+11	5.00			
Sahara Coal Company, Inc.		Saline	2,000	1141	2.00	20,000	1142	2.00
Sabara Coal Company Inc	Carrier Mills	Saline	-			2.500	1143	2.00
Index Coal Company, Inc.	Alpha	Henry	9 000	1111	2.00	20,000	17	2.00
vi in	D	District Control	000	1110	00.1	000'0	1	00
rthur E. Volibracht		FIRe	000,6	01140	9.0	2,000	711	00.4
irginia-Carolina Chemical Corporation	118	St. Clair	300	211	00.0	1,000	6+11	9.6
agner Stone Company	Chenoa.	Livingston	20,000	1150	90.9	2,000	1151	9.00
henoa Stone Company		Livingston	20,000	1152	2.00	2,000	1153	2.00
Nerson Quarry Company	Cave-in-Rock	Hardin	20,000	1154	2.00	2,000	1155	2.00
Jashington County Highway Dangertmant	Noshville	Washington	1 000	1156	00.5	2,000	1157	5.00
on County Inguway Department	Dollond	Colos	2,000	1150	20.20	200	1150	20.5
The Wigginion & Don	Cariand	Colea	000	1100	00.2	900	1161	8.5
estern Brick Company	Danville	Vermillion	2,000	0011	90.6	000	1001	9.0
avingston Stone Company	Weston	Livingston	×,000	7911	90.0	2,500	1103	00.0
amms Industries	Elco	Alexander	3,000	1164	2.00	1,500	1165	2.00
onesboro Stone Company	Anna-Jonesboro	Union	2.000	1166	2.00	2,000	1167	2.00
Southern Illinois Stone Company	Buncombe	Johnson	20,000	1168	5.00	1.000	1169	2.00
factor Onerry Inc	Hacker	St Clair	10 000	1120	20.00	200	1171	5.00
John Com Mine Inc	Coal Valloy	Honry	200	1179	25	300	1173	200
m mine, the	Total valley	Tremy	000	1111	00.00	2000	1175	8.2
nay Quarties, Inc.	rr	Caracter	000,00	1176	88	00010	7110	000
bally italianale	Trueson vine	Clawiold	000,00	110	8			
waer company	Coar	Grundy	000,00	1110	98.4			
vustin Fowder Company	Coal City	Crundy	20,000	011	00.4	00000	14000	00
Austin Powder Company	Coal City	Grundy	20,000	1179	90.6	10,000	0011	9.6
rederic Brick & Tile Company	Mt. Sterling	Brown	500	1181	00.e	071	1182	9.6
ranite City Steel Company	Granite City	Madison	7,000	1183	2.00	2,000	1184	90.0
keystone Steel & Wire Company	Bartonville Village	Peoria	240	1185	9.00	909	1186	9.00
ehigh Stone Company	Kankakee	Kankakee	50,000	1187	10.00			
which Stone Company	Kankakee	Kankakee	1 000	1188	2.00	10.000	1189	5.00
Same Lime Company	Hardin	orsov	0000	1190	9	200	1181	5.00
fortone Timestone Company	Montono	Konkoko	000.06	1109	9	95 000	1193	2.00
tanieno Linicatone Company	Carriedio	Malikance	000,00	1011	00.4	000 06	1105	8
ounty Cost Mining Corporation	Clennage	Marion	000,02	1100	88	1000	1107	98
coya Stone Company	Chenoa	Livingston	10,000	0611	00.0	1,000	1811	00.0
Inerva Oil Company	Rosiclare	Hardin	10,000	1198	9.00	2,000	1199	9.00
finerva Oil Company	Cave-in-Rock	Hardin	11,000	1200	10.00	20,000	1201	5.00
Dil Company	Cave-in-Bock	Hardin	20.000	1202	2.00	10,000	1203	2.00
Tingrya Oil Company	Carre-in-Poek	Hardin	000 06	1901	200			
			000.07					

CERTIFICATES OF COMPLIANCE-EXPLOSIVES-1959-Continued

	Location of magazine	magazine	Pounds	Certificate	Fee	Number	Certificate	Fee
Name	Post office	County	of explosives	number	collected	blasting	number	collected
	1	1	901	1906	8	200	1908	90 14
The Dire Oil Company	Clay City	Clav	2005	1207	20.00	200	1208	00.4
H. W. Bandall	Mt. Vernon	Jefferson	20,000	1209	5.00	10,000	1210	5.00
Utility Coal Company	Marion	Williamson	12,000	1211	2.00	20,000	1212	2.00
Van-Packer Company, Division of Flintkote Co	- Carbon Cliff	Rock Island	001	1213	2.00	20	1214	5.00
E. I. DuPont DeNemours & Company	Seneca	Grundy	200,000	1215	20.00			
E. I. DuPont Denemours & Company	Seneca	Grandy	225,000	1216	23.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
E. I. DuPont Denemours & Company	Seneca	Grundy	223,000	121/	29.00			
E. I. Dul'ont Denemours & Company	Seneca	Grandy	000,02	1218	3.5		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
E. I. Dul'ont Delivering & Company	O'Fellon	St Clair	000.6	1950	20.5		0 0 1 0 0 0 0 0	
Packody Coal Company	O'Fallon	St. Clair	30,000	1221	10.00			
Zaborac Coal Company	Peoria	Peoria	1,000	1222	2.00	200	1223	5.00
Anna Ouarries, Inc	Anna	Union	20,000	1224	5.00	35,000	1225	5,00
Darling & Company	E. St. Louis	St. Clair	300	1226	2.00			
Darling & Company	E. St. Louis	St. Clair	300	1227	2.00	1,000	1228	2.00
Olson Bros. Quarry	Dallas City	Henderson	9,000	1229	2.00	200	1230	2.00
Richard Fouts	Liverpool.	Fulton	00+	1231	2.00			
Juziatis Coal Company	Grape Creek	Vermilion	800	1232	2.00		1	
Stilley Coal Company	Spillertown	. Williamson	500	1233	2.00	200	1234	2.00
Stonefort Corporation	Stonefort	Williamson	20,000	1235	2.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10
Stonefort Corporation	Stonefort	Williamson	2,000	1236	2000	30,000	1237	9.00
	- Carrier Mills	Saline	30,000	1238	10.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Explosives Engineering Service Inc.	- Dixon	, ree	250,000	1239	20.03	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Explosives Engineering Service Inc.	Dixon	Lee	230,000	1240	20.00	000 001	1949	90 4
Explosives Engineering Service Inc.	Dixon	Lee	250,000	1971	86.86	100,000	1616	9.00
Explosives Engineering Service Inc.	Dixon	, Too	250,000	1244	22.00			
Explosives Engineering Service Inc	Dixon	Lee	250,000	1245	25.00			
Explosives Engineering Service Inc.	Dixon	Lee	250,000	1246	25.00	1		1
Explosives Engineering Service Inc	Dixon	Lee	250,000	1247	25.00			
Explosives Engineering Service Inc.	Dixon	Lee	250,000	1248	22.00	-	1	
Explosives Engineering Service Inc.	Dixon	Lee	100,000	1249	12.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Explosives Engineering Service Inc.	Dixon	Tee	70,000	1250	15.00		1	
Service	- Dixon	. Lee	200,000	1621	20.02		1 4 8 1 7 7 8 1 7 7 8 1	
Service	Dixon	Tree	150,000	7921	00.00	-		
Explosives Engineering Service Inc.	- Dixon	тее	190,000	5021	20.00	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Explosives Engineering Service Inc.	Dixon	Tee	200,000	1507	20.02		100	90 %
La Mar Stone Company	Princeville	Peoria	10,000	1299	90.00	900,1	1256	8.6
Medusa Portland Cement Company	E. Dixon	Lee-	21,000	1621	10.00	0,000	1980	3.5
Kiehards Brick Company	New Douglas	Bond	900	1209	90.00	neı	0021	9.00
Lolan Cowder Company	Culney	Adams	- 000 of	1001	20.01			

9.50 9.00 9.00 9.00	5.00	5.00	5.00 5.00	92.00 92.00	2.00 2.00 2.00	5.00 0.00	5.00	5.00 5.00		9.6	2.00	5.00	9.0	88	2.00	2.00			5.00	90.0	90.6	9.00	5.00		2.00			00 %	5.00	5.00	2.00
1263 1265 1267 1269	1272	1277	1281	1285	1289	1293	1297	1299		1304	1308	1310	1312	1316	1318	1320			1325	1327	1329	1001	1334		1337			1349	1344	1346	1347
150,000 25,000 25,000 35,000	30,000	10,000	20,000	2,000	1,000	2000	25,000	10,000		2,000	200	1,000	5,000	2,000	75	15,000			15,000	15,000	20,000	000,00	40.000		20,000	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	000 46	10,000	2,000	1,000
10.00 15.00 20.00	9.0.6	0.00	5.00 5.00	10.00	5.00	22.00	2.00	22.00	2.00	2.00	2.00	2.00	2.00	9.6	5.00	5.00	2.00	90.9	2.00	5.00	5.00	90.01	2.00	2.00	2.00	00.00	10.00	00.01	10.00	5.00	
1262 1264 1266 1268	1273	1278	1280	1284	1288	1292	1296	1300	1302	1303	1307	1309	1311	1313	1317	1319	1321	1322	1324	1326	1328	1330	1333	1335	1336	1338	1339	1940	1343	1345	
15,000 100,000 95,000 150,000	20°00 20°00 20°00 20°00 20°00	20,000	20,000	9,000 40,000	4,000 500	20,000	20,000	20,000	200	20,000	*,000 200	2,000	009	2,000	2,000	20,000	7,000	15,000	15,000	20,000	20,000	30,000	15,000	20,000	20,000	2,000	29,000	30,000	40.000	10.000	
Adams————————————————————————————————————	Sangamon	Williamson LaSalle	Kendall	LaSalle	Saline St. Clair	Madison	Madison	St. Clair.	St. Clair	Logan	Peoria	Effingham	Fayette	Effingham.	Wahash	Christian	Franklin	Fulton	Fulton	Fulton	Fulton	Fulton	Fulton	Fulton	Fulton	Vermilion	Perry	rerry.	Randolph	Randolph	Vermilion
Quincy Pinckneyville Elkville Pinckneyville	Bradfordton Lane	Cambria	Lisbon Troy Grove	Troy Grove	HarrisburgBelleville	Alton	Collinsville	E. St. Louis	Freeburg	Lincoln	Glasford	Teutopolis	St. Elmo.	Effingham.	Allendale	Pawnee	West Frankfort	Farmington	Farmington	St. David	Bryant	Cuba	Canton	Cuba	Cuba	Danville	DuQuoin	DuQuoin	Percy	Sparts	Danville
Trojan Powder Company. Truax-Tree Coal Company Truax-Tree Coal Company Truax-Tree Coal Company.	When ye was company, me Whatin Powder Company Austin Powder Company Catala Cowder Company	Forsyth Cartervine Coal Company Forsyth Carterville Coal Company Wedron Silica Company	Central Limestone Company. Troy Grove Stone Company.	Troy Grove Stone Company.	New Oak Hill Coal Company Shiloh Valley Coal Company	Mississippi Lime Company	Lumaghi Coal Company	Casper Stolle Quarry & Contracting Company	East Side Coal Company, Inc.	Rocky Ford Limestone Company	Otto W. Lightbody. Howard Scott Coal Company	Weber Bros. Equipment, Inc.	Diller Shale Products Company	Loy Hardware Company	Allandala Coal Company	Peabody Coal Company	Chicago, Wilmington & Franklin Coal Company.	Two Rivers Coal Company Midland Electric Coal Company	Midland Electric Coal Corporation	Little Sister Coal Corporation.	Big Ten Coal Company	Truax-Traer Coal Company	The United Electric Coal Companies	The United Electric Coal Companies	The United Electric Coal Companies.	The United Electric Coal Companies	The United Electric Coal Companies	The United Electric Coal Companies	Southwestern Illinois Coal Corporation	Ritter Coal Company	The United Electric Coal Companies

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1959—Continued

	Location of magazine	magazine	Pounds	Certificate	Ģ E	Number	Certificate	Рее
Name	Post office	County	of explosives	number	eollected	blasting	number	collected
E. I. DuPont DeNemours and Company	Springfield	Sangamon	35,000	1348	10.00	60,000	1349	5.00
:-:-	Romeo	Will	98.9	1351	10.02	100,000	1352	5.00
E. I. DuPont DeNemours and Company E. I. DuPont DeNemours and Company	Peoria Peoria	Peoria	50,000	1354	10.00	10,000	1355	5.00
E. I. DuPont DeNemours and Company	Peoria	Peoria	900	1250	45 00	30,000	1357	2.00
	Marion	Williamson	38,000	1359	9.03	400,000	1360	5.00
	Ottawa	LaSalle	24,000	1362	10.00	100,000	1363	5.00
E. I. DuPont DeNemours and Company F. I. DuPont DeNemours and Company	Seneca	- Grundy	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		1,000,000	1364	8.8
E. I. DuPont DeNemours and Company	Belleville	St. Clair	40,000	1366	10.00	200,000	1367	2.00
Lincoln Stone Company D & D Coal Company	Rushville	Schuyler	20,000	1358	9.6	10,000	1369	9.00
Santucci Construction Company	Joliet	Will	904	1371	2.00	200	1372	5.00
Powers-Thompson Construction Company-	Joliet	- Will	800	1373	9.0	2,000	1374	5.00
Ordnance Engineering Associated, Inc.	Lockbort	Will	200	1376	2.00			
William F. Juergens	Petersburg	Menard	7.5	1377	5.00	20	1378	5.00
Illinois State Femtentiary National Stone Company	Chester	- Kandolph	000,00	1379	3.6	900	1380	9.5
Ozark Minerals Company	Elco	Alexander	4,000	1383	2.00	0,000	1384	2.00
Hereules Powder Company————————————————————————————————————	Pittsfield	Pike-	100,000	1385	15.00	200,000	1386	.08 .08
Hercules Powder Company	Lockport	Will	70,000	1388	15.00	000,000	1001	00.0
Hereules Powder Company	Lockport	Will	70,000	1389	15.00	250,000	1390	5.00
Carmae Coal Company.	Athons	Williamson	18,000	1391	9.6	15,000	1392	9.6
American Silica Sand Company, Inc.	Utica	LaSalle	20,000	1395	2.00	20,000	1396	5.00
American Silica Sand Company, Inc.	Utica	LaSalle	20,000	1397	2.00	20,000	1398	9.00
John J. Elas	Pleasant View	Schuyler	2,000	1399	38	2002	1402	9.00
Trojan Powder Company	Romeo	Will	100,000	1403	15.00			
Trojan Powder Company	Romeo	Will	100,000	1404	15.00	100 000	1,000	900 %
Trojan Powder Company	Romeo	Will	00,000	1+02	15.00	100,000	1400	00.0
Trojan Powder Company	Romeo	Will	10,000	1408	2.00			
Trojan Powder Company.	Ottawa Wolf Into	LaSalle	35,000	60+1	10.00	25,000	1410	2.00
Trojan Powder Company	Wolf Lake	Union	250,000	1412	25.00	1 2 1		

Troisn Powder Company	Wolf Lake	Union	250,000	1413	25.00			
H. K. Porter Company, Inc.	Ottawa	LaSalle	2,000	1414	5.00	9.000	1415	2.00
Hill Brick Company	E. St. Louis	St. Clair	2,000	1416	5.00	1.000	1417	2.00
Hazel Dell Coal Corporation	New Windsor	Mercer	2,000	1418	5.00	2,000	1419	5.00
John McClure Quarry	Colchester	McDonough	12,000	1420	5.00	000.9	1421	2.00
Lacey & Bauer Quarry	Pearl	Pike	2,000	1422	5.00	1,000	1423	2.00
Independent-Shooters Associated Inc	Carmi	White	2,000	1424	2.00	1,000	1425	2.00
Albion Brick Company	Albion	Edwards	2,000	1426	5.00	200	1427	2.00
Thomas H. Brantley.	Dykersburg	Williamson.	300	1428	2.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Sangamon County Highway Department	Springfield	Sangamon	28	1429	2.00	20	1430	2.00
Triple S Mines #2	Augusta	Adams	20,000	1431	5.00	200	1432	2.00
Walter Richard Coal Company	Lewistown.	Fulton	800	1433	5.00	200	1434	5.00
Pontiac Stone Company	Pontiae.	Livingston	14.000	1435	2.00	10.000	1436	2.00
Pontiac Stone Company	Pontiae.	Livingston	14,000	1437	5.00	10,000	1438	2.00
Utica Stone Company	Utica	LaSalle	20,000	1439	2.00	1.000	1440	2.00
Federal Chemical Company	Danville	Vermilion	250	1441	2.00	200	1442	2.00
Midland Electric Coal Corporation	Mineral	Bureau	35,000	1443	10.00	5,000	1441	2.00
Sheffield Shale Products Company	Sheffield	Bureau	3,000	1445	2.00	10,000	1446	2.00
Lloyd Mine	Tallula	Menard	400	1447	2.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Birch Creek Coal Company	Roodhouse	Greene	8,000	1448	2.00	10,000	1449	2.00
Wyatt's Clay Mines.	Athensville	Greene	2,000	1420	2.00	1,000	1421	2.00
Freeman Coal Mining Corporation	Waltonville	Jefferson	00+	1452	5.00	2,000	1453	2.00
Bloomington Gun Company	Bloomington	McLean	4,000	1424	2.00	15,000	1455	2.00
Universal Match Corporation	Carterville	Williamson	4,000	1456	2.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Universal Match Corporation	Carterville	Williamson	4,000	1457	5.00			
Universal Match Corporation	Carterville	Williamson	4,000	1458	5.00			
Match	Carterville	Williamson	4,000	1459	5.00			
Universal Match Corporation	Carterville	Williamson	20,000	1460	2.00	1		
Match	Carterville	Williamson	20,000	1941	2.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Universal Match Corporation	Carterville	Williamson	20,000	1462	2.00			
Match	Carterville	Williamson	20,000	1463	5.00		1	
Universal Match Corporation	Carterville	Williamson	20,000	1464	2.00	1	1	
Match	Marion	Williamson	20,000	1465	2.00	1		
Match	Marion	Williamson	20,000	1466	2.00			
Match	Marion	Williamson	20,000	1467	2.00			
Match	Marion	Williamson	20,000	1468	2.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Match	Marion	Williamson	20,000	1469	5.00	1 1 1 1 1 1 1 1 1 1 1 1		
Match	Marion	Williamson	20,000	1470	2.00	-	-	
Match	Marion	Williamson	20,000	1471	9.6			
9	Marion	williamson	20,000	2/11	90.6			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Match	Marion	Williamson.	50,000	1473	00.6	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	100
Universal Match Corporation	Marion	Williamson	20,000	1474	5.00	20,000,000		5.00
Pearl Stone Company	Pearl	Pike	10,000	1476	2.00	20,000		90.5
Orton Quarry	Hillview	Creene	10,000	1478	90.0	006,1		9.6
Acme Casing Lulling Company	Grayville	Edwards	009	081	90.00	000		9.6
Solvay Process Division, Alited Chemical Corp.	France Duffocher.	Randolph	10,000	1482	10.00	29,000		90.0
Renance Whiting Company	Alton	Madison	19,000	1011	9.00	100,000		20.00
Freeman Coal Mining Corporation	Pochelle	Montgomery	9,000	1480	9.0	3,000	1487	38
Concide Lincoln Company	TOTAL	70007	000,00	0011	9.00	201		
								1

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1959—Continued

	Location of magazine	magazine	Pounds	Certificate	Fee	Number	Certificate	Fee
Name	Post office	County	of explosives	number	collected	blasting	number	collected
Rockford Blacktop Construction Company	Rochelle	Ogle	10,000	1490	5.00	800	1491	5.00
Rockford Blacktop Construction Company	Loves Park	Winnebago	2,000	1492	9.5	1,000	1493	9.00
Relyidere Lime Charry	Relyidere	Boone	2,000	1496	90.00	200.	1497	8.0
Garden Prairie Stone Company, Inc.	Marengo	McHenry	1,000	1498	2.00	550	1499	5.00
American Glycerin Company, Inc.	Fairfield	Wayne.	2,000	1200	2.00	200	1501	2.00
American Glycerin Company, Inc.	Lawrenceville	Lawrence.	2,000	1502	9.5	1,000	1503	9.5
American Glycerin Company, Inc.	Story	Crawford	900,9	1506	8.8	0,000	ener	00.6
American Glycerin Company, Inc.	Stov	Crawford	6,000	1507	5.00			
American Glycerin Company, Inc.	Robinson	Crawford	1,500	1508	2.00	1,000	1509	2.00
Pringle Powder Company, Inc.	Mt. Carmel	Wabash	2,000	1510	2.00			1
Pringle Fowder Company, Inc.	Orosevillo	Wabash	90,000	1519	90.4	-	1	1
Princie Powder Company	Grossville	White	20,000	1513	00.5			
Pringle Powder Company	Salem	Marion	5,000	1514	2.00			
Perrottet Hardware	Carlinville	Macoupin	1,000	1515	2.00	1,000	1516	2.00
Long Rock Company	Princeville	Peoria	10,000	1517	3.6	000,	8161	9.6
Deshody Coll Comment	Morris	Grundy	10,000	1519	9.0	2,000	0261	9.00
Peabody Coal Company	Wilmington	Grundy	40,000	1522	9.9	95 000	1593	25.00
Peabody Coal Company	Essex	Kankakee	2,500	1524	5.00			
Peabody Coal Company	Essex	Kankakee	2,500	1525	2.00			
Peabody Coal Company	Essex	Kankakee	2,500	1526	2.00	100	10	
Quality Lime Company.	Marshall	Clark	14,000	1527	9.6	15,000	1528	9.2
Charleston Stone Company	Charleston	Coles	11.000	1531	20.00	20,000	1532	2.00
Jersey Quarry Incorporated	Fieldon.	Jersey	2,000	1533	2.00	10,000	1534	2.00
Big 5 Coal Company	Pinckneyville	Perry	2,000	1535	2.00		11	
Independent Shooters Associated Inc	Casey	Clark	15,000	1536	3.6	000,	1537	2.00
The Fools Dicher Company	Calone	Calnoun	2,000	1540	38	000,00	1509	98
Cordova Quarry Inc	Frie	Whiteside	10,000	1549	20.5	3,000	1543	9.5
Cordova Quarry Inc	Cordova	Rock Island	10,000	1544	2.00	1,000	1545	5.00
Fred R. McKenzie & Company	Fulton	Whiteside	12,000	1546	2.00	20,000	1547	5.00
Johnson Coal Company	Morrison.	Whiteside	2,000	1548	2.00	2,000	1549	2.00
Alldritt Brothers	Fulton	Whiteside	20,000	1550	2.00	30,000	1551	2.00
F. Wienen & Sone Construction Comment	Calena	Jo Daviess	20,000	1552	3.5	20,000	1003	9.0
Delmar J. Fischer	Woodbine	JoDaviess	2,500	1556	2.00	5.000	1557	8.9
A. T. Kingery	Lanark	Carroll	2,000	1558	2.00			
Dickinson Hardware Company	Amboy	Lee	2,000	1559	2.00	1,000	1260	2.00

	5.00 5.00	5.00	5.0	5.00	5.00 0.00	2.00	2.00	9.0	2.00		2.00	9.6	8.8	2.00	2.00		2.00	90.4	2.00	2.00	5.00	2.00	00	9.00	200.00	2.00	5.00	2.00	2.00	2.00	9.00					
	1566 1568	1571	1574	1577	1579	1583	1585	1580	1591	-	1594	1596	1998	1602	1604		1607	1611	1613	1615	1616	1618		1699	1691	1626	1628	1630	1632	1634	1000	1				
	250,000 100,000	60,000	300,000	200	10,000	10,000	10,000	1	10,000	-	10,000	10,000	10,000	100	200		20,000	10,000	20,00	15,000	3,000	15,000	000	100,000	200,000	200	20	2,000	1,000	3,600	0,000			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	_
10.00	15.00 15.00	15.00	15.00	5.00	5.00	5.00	5.00	9.6	10.00	5.00	10.00	5.00	9.6	90.00	5.00	10.00	10.00	90.4	8.5	2.00		5.00	2.00	00.e	2	20.00	5.00	5.00	5.00	2.00	00.00	20.00	20.00	20.00	20.00	
1561 1562 1563 1564	1565 1567 1569	1570	1573	1576	1578	1582	1584	1586	1590	1592	1293	1595	1597	1601	1603	1605	1606	1610	1619	1614		1617	1619	1620	1693	1625	1627	1629	1631	1633	1000	1638	1639	1640	1641	
2,000 50,000 40,000	100,000	100,000	100,000	2,000	20,000	11,000	11,000	7,000	30,000	300	30,000	3,000	2,000	2,000	200	20,000	49,000	000	200,6	2,000		2,000	200	901	986	007	25	10,000	2,000	2,000	1,000	150,000	150,000	150,000	150,000	
Washington St. Clair St. Clair	St. Clair Lee Will	Will	JoDaviess	Scott	Greene	Shelby	Effingham	Colletin	Vermilion	Will	Cook	Cook	Cook	Madison	Madison	Will	Will	Cook	DuPage	Cook	Cook	Cook	Cook	Cook	Cook	Kane	Lake	Clay.	Fulton	Stephenson	Callatin	Lee-	I,ee	Lee	Lee	
Venedy Lenzburg Lenzburg		Lemont	Galena	Winchester	Kane	Stewardson	Gilmore	Lee Center	Fairmount	Joliet	Thornton	Lyons	LaCirange	Edwardsville	Edwardsville	Lockport	Lockport	Chicago Heights	Faios Fark	Hillside	Hodzkins	McCook	Chicago	Chicago	Unicago	Anrora	Lake Villa	Iola	St. David	Freeport.	Equality	Dixon	Dixon	Dixon	Dixon	
Venedy Coal Company, Inc. Atlas Powder Company Atlas Powder Company Atlas Powder Company	Attas Powder Company Attas Powder Company Attas Powder Company Attas Powder Company			Krueger Quarry	Valstad Quarry	Winter's Stone Quarry	Winter's Stone Quarry	Frank N. Butler Company 1	Material Service Corporation	Material Service Corporation	Material Service Corporation.	Material Service Corporation	Material Service Corporation	Material Service Corporation Propallar Chamical Division Chromallov Corp	Propellex Chemical Division Chromallov Corp.	Olin Mathieson Chemical Corporation	Olin Mathieson Chemical Corporation	Armour Fertilizer Works	Mary-Badgett	Consumers Company Division of Vulcan Material	Dolese & Shenard Company	Consumers Company Division of Vulcan Material	Armour Research Foundation of Institute of Technology	Morton Salt Company	Zenith Radio Corporation	Ruildors Supply Company Inc	Charles Madsen	aterial Company		Stephenson County Highway Department	Kichardson Coal Corporation	L. F. C. Chemical Company, Inc.	I. F. C. Chemical Company, Inc.			

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1959—Concluded

	Location of magazine	magazine	Pounds	Certificate	Fee	Number	Certificate	Fee
Name	Post office	County	of explosives	number	collected	blasting	number	collected
L. F. C. Chemical Company. Inc.	Dixon	Lee	150,000	1642	20.00			
L. F. C. Chemical Company, Inc.	Dixon	Lee	150,000	1643	20.00	1		
E C	Dixon	Lee	150,000	1644	20.00		-	
7;F	Dixon	Tree	150,000	1645	20.00			
L. F. C. Chemical Company, Inc.	Dixon	Lee	150,000	1640	20.00			
L. F. C. Chemical Company, Inc.	Divon	Loo	20,000	1648	20.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Hiram B. Martin	Colchester	McDonough	000	1649	200	1.000	1650	2.00
Houston Coal Company	Carrier Mills	Saline	2,000	1651	2.00			
Cantrall Coal Company	Cantrall	Sangamon	12,000	1652	2.00	4,000	1653	5.00
Pitts Quarry, Incorporated	Radom	Washington	6,000	1654	2.00	2,000	1655	2.00
Big Three Coal Company.	Crab Orchard	Williamson	2,000	1656	2.00	100,000	1657	2.00
Monmouth Stone Company.	Monmouth	Warren	20,000	1658	90.6	2,000	1659	2.00
B & W Coal Company	Junction	Gallatin	90,0	1660	00.4	000	1669	00
Poshody Cool Commun.	Winenester	Scott.	30,000	1001	9.00	00,00	1661	9.5
Missonri Graval Company	Clearton	Adams	000,8	1665	2.00	1,000	1666	8.5
Missouri Gravel Company	Florence	Pike	000.9	1667	5.00	1,000	1668	2.00
Virden Mining Corporation	Virden	Maconpin	1.000	1669	2.00	2,000	1670	2.00
Alton Brick Company	Alton	Madison	250	1671	2.00	1,000	1672	2.00
Ralph E. Johnson	Geneseo	Henry	2,000	1673	2.00	1,500	1674	2.00
Little Dog Coal Company	Gillespie	Macoupin	1,000	1675	2.00	2,000	1676	2.00
George M. Pendergast & Company	Utica	LaSalle	300	1677	9.6	200	1678	200
Harry Posey	Stockton	JoDaviess	002	16/9	9.0	200	1680	90.6
Allied Stone Compeny	Milon	Pool Island	30,000	1691	9.0	000,01	1681	90.5
Huelsmann Quarry Incorporated	Carlyle	Clinton	10,000	1685	2.00	1,000	1686	5.00
James B. Alecock	Biggsville	Henderson	2,000	1687	5.00	1,500	1688	2.00
Birdwell Division of S. S. C.	Robinson	Clark	3,000	1689	2.00	1,000	1690	2.00
Hanley Industries, Incorporated	Marion	Williamson	20,000	1691	10.00	100	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10
S. J. Groves & Sons Company	Anna	Union	30,000	1692	10.00	2,000	1693	5.00
The Charles Stone Company, Inc.	Cypress	Johnson	20,000	F691	10.00	2,000	1695	8.6
Morton Chemical Company	Dingmod	MoHonn	200,000	1606	88	800	1600	8.5
Frank J. Christin Company	Downers Groun	Du Page	920,000	1700	20.5	000	0001	8
Frank J. Curran Company	Downers Grove	DuPage	2002	1021	2.00			
Frank J. Curran Company	Downers Grove	DuPage	1,000	1702	2.00			
Frank J. Curran Company	Downers Grove	DuPage	320	1703	2.00		1	
International Minerals & Chemical Corp.	Chicago Heights	Cook	500	1704	2.00	200	1705	2.00
Rein & Schultz, Incorporated	Elgin	Kane	4,000	1706	5.00	300	170/	9.00
East St. Louis Stone Company	Dupo-	St. Clair	20,000	1708	9.6	10,000	1709	3.5
Kaid Drothers Construction, Company	Diggsville	Henderson	12,900	1/10	- 00.e	000,e	11/1	9.00

	00	9.00	00.0	200	90.4	9.00		200	90.2	9.5	9.5	8.5	8.6		5.00	2.00	2.00	2.00	5.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	5.00		5.00	2.00	5.00	2.00	5.00		2.00	2.00		2.00				1,625.00	3,360.00	\$4.985.00	419000000
-	1714	1111	1710	1100	1799	2011		1798	1797	1730	1731	1733	1735		1738	1739	1741	1742	1744	1745	1747	1749	1751	1753	1755	1757	1759		1762	1764	1766	1768	1770	-	1773	1774		1777							
-	000	2,000	000,01	000,00	900,000	00000	1	100 000	100,000	100,000	20,000	20,000	20,000		20,000	25,000	2,500	10,000	1,000	1,000	2,000	300	20	1.000	1.500	200	9,000		25,000	2,000	2,000	10,000	2,000		15,000	10,000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25,000							
10 00	8.2	88	8.5	88	9.4	8	10.00	9.5		10 00	0.01	200	15.00	5.00	5.00		2.00		5.00		2.00	5.00	2.00	2.00	2.00	2.00	5.00	5.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00		2.00	10.00	2.00	2.00	2.00	3,360.00			
1719	1712	1110	1717	1710	1791	1793	1794	1795	9						1737		1740		1743		1746	1748	1750	1752	1754	1756	1758	1760	1761	1763	1765	1767	1769	1771	1772		1775	1776	1778	1779	1780	1			
35 000	200,	1000	20,00	10,000	10,000	900	40.000	909		45 000	40,000	15 000	100.000	20,000	20,000		009		2,000		1,000	100	20	800	5,000	200	4,000	20,000	20	10,000	2,000	10,000	15,000	10,000	20,000		2,000	32,000	20,000	20,000	20,000				
Cook	Williameon	Adome	Greene	Monord	Hardin	Morean	St. Clair	St. Clair	St. Clair	Will	Pulaski	Union	St. Clair	Massac	Monroe	Monroe	Monroe	Massac	Hardin	McLean	Pike	LaSalle	LaSalle	Crawford	Bond	Livingston	Madison	Madison	LaSalle	Franklin	Fulton	Menard	Madison	Vermilion	Pope.	Will	Grundy	Johnson	Williamson	Williamson	Williamson				
Chicaco	Pittsburg	Oning	Hillwiew	Athone	Goldonda	Jacksonville	Millstadt	Belleville	Belleville	Joliet	Illin	Lick Creek	Columbia	Karnak	Valmeyer	Valmeyer	Valmeyer	Karnak	Rosiclare	Bloomington	Milton	Utica	Streator	Robinson	Sorento	Streator	Livingston	Alton	Peru	Logan	St. David	Athens	Roxana	Catlin	Rosiclare	Lockport	Coal City	Goreville	Marion	Marion	Marion				
Consumers Company Division of Vulcan Materials	Freeman Coal Mining Cornoration	Wooton Hinois Stone Company	Valstad Onarry	Athana Stone Operation	Redd Mining Company	Continental Fireworks Mfg. & Display Company. Inc	American Cvanamid Company	American Cvanamid Company	American Cvanamid Company	American Cvanamid Company	Columbia Quarry Company	Mackey-Humm Fluorspar Mining Company	Eureka Williams Corporation	Campbell Quarries	Streator Brick Co., Div. Hydraulic Press Brick Co.	Streator Brick Co., Div. Hydraulie Press Brick Co.	Putnam Hardware Plumbing & Heating	Bond Stone Company	Streator Drain Tile Company	The Livingston-Mt. Olive Coal Company.	Mississippi Lime Company	Westclox, Division of General Time Corporation	Fitzsimmons & Connel Dredge & Dock Division	Joseph W. Karlovich	Indian Point Limestone Products	Fenix & Scisson, Incorporated	Catlin Explosives Company	Ozark-Mahoning Company	Ordnance Engineering Associates, Incorporated	Armour Research Foundation	Potashnick Construction Incorporated	Universal Match Corporation	Universal Match Corporation	Universal Match Corporation	Total		Grand Total								



Division of Oil and Gas



DIVISION OF OIL AND GAS

STATE OFFICE BUILDING, ROOM 112 400 South Spring Street Springfield, Illinois

Telephones: 8-3409 and 7-6611—Extensions 6756-6757-6758

GENERAL OFFICE

Oil Conservation Supervisor	W. E. Wayland, 912 Lincoln Park Ave., Danville, Illinois
Petroleum Engineer	G. R. Lane, 2119 Grant Avenue, Springfield, Illinois
Hearing Office	S. Everett Wilson, 621 South McClellan, Decatur, Illinois
Clerk Typist	Mary K. Becker, R. R. No. 2, Box 40, Springfield, Illinois
Clerk Typist	Georgia I. Gamble, 1318 West Edwards, Springfield, Illinois
Clerk Typist	Judy Giddings, 1320½ West Edwards, Springfield, Illinois
Clerk Typist	Judy Meador, 1010½ West Monroe, Springfield, Illinois
Clerk Stenographer	Adele Scott, 319 West Cook, Springfield, Illinois
Clerk Stenographer	Suzie Wilson, 1114 West Adams, Taylor- ville, Illinois

OIL AND GAS BOARD

Chairman: B. H. Schull, Director of the Department of Mines and Minerals

Members: Thomas V. Duncan, Fairfield, Illinois. Clarence T. Smith, Flora, Illinois Robert S. Cooper, Olney, Illinois J. A. Matthews, Centralia, Illinois

TABLE OF CONTENTS

WELLS PLUGGED IN 1959	PAGE
Adams County	42
Bond County	42
Brown County	43
Champaign County	43
Christian County	44
Clark County	46
Clay County	47
Clinton County	49
Coles County	50
Crawford County	51
Cumberland County	57
DeWitt County	57
Douglas County	57
Edgar County	58
Edwards County	58
Effingham County	59
Fayette County	59
Franklin County	60
Gallatin County	61
Greene County	62
Hamilton County	62
Iroquois County	63
Jackson County	63
Jasper County	63
Jefferson County	65
Kankakee County	
Lawrence County	66
Logan County	69
McDonough County	
McLean County	69
Macon County	69
Macoupin County	69
Madison County	71
Marion County	71
Mason County	
Menard County	
Monroe County	
Montgomery County	
Morgan County	73
Moultrie County	
Perry County	74
Piatt County	74
Pike County	

	PAGE
Pope County	74
Randolph County	/4
Richland County	
St. Clair County	/0
Saline County	
Sangamon County	//
Schuyler County	/8
Shelby County	/0
Tazewell County	/8
Vermilion County	/
Wabash County	/8
Warren County	80
Washington County	80
Wayne County	81
White County	84
Will County	8/
Williamson County	87
PRODUCING OIL WELLS (Permits Completed 1959)	
Adams County	88
Bond County	
Brown County	
Christian County	88
Clark County	90
Clay County	91
Clinton County	94
Coles County	94
Crawford County	95
Cumberland County	98
Douglas County	98
Edgar County	98
Edwards County	99
Effingham County	99
Fayette County	99
Franklin County	99
Gallatin County	100
Hamilton County	101
Jasper County	
Jefferson County	104
Lawrence County	105
McDonough County	
Macon County	
Macoupin County	
Madison County	
Marion County	111
Manon County	

	Page
Montgomery County	112
Pike County	112
Pope County	113
Randolph County	
Richland County	
St. Clair County	
Saline County	113
Sangamon County	114
Shelby County	114
Wabash County	114
Washington County	115
Wayne County	115
White County	
Williamson County	
	* A /
WATER INPUT WELLS—1959	
Bond County	20
Christian County	20
Clark County	
Clay County	
Clinton County	21
Coles County	21
Crawford County	
Douglas County	26
Edgar County	
Edwards County	
Effingham County	
Fayette County	
Franklin County	
Gallatin County	• •
Hamilton County	
Jasper County	
Jefferson County	
Lawrence County	20
Macoupin County	
Madison County	
Marion County	
Montgomery County	
Richland County	
Saline County	
Shelby County	
Wabash County	
Washington County	
Wayne County	
White County	

.

	Page
WATER INPUT WELLS—1959	. 20
WATER SUPPLY WELLS—1959	. 17
SALT WATER DISPOSAL WELLS—1959	. 12
GAS INPUT WELLS—1959	. 18
SUMMARY BY COUNTIES OF THE NUMBER OF PER	
· MITS ISSUED, OIL WELLS COMPLETED, AND WELLS	5
PLUGGED DURING 1959.	. 11
MINING BOARD ORDERS	. 120

THE MOST ACTIVE OPERATORS IN ILLINOIS DURING 1959 ON THE BASIS OF OIL PERMITS ISSUED

FIRST: The Ohio Oil Company, 650 Cherry Street,

Terre Haute, Indiana

SECOND: E. and G. Drilling Company, P. O. Box 1306,

Springfield, Illinois

THIRD: National Associated Petroleum Company, 719

Main Street, Mt. Vernon, Illinois

FOURTH: Mahutska Oil Company, Box 259, Robinson,

Illinois

FIFTH: Joe Simpkins, 6421 Easton Avenue, St. Louis,

Missouri

SIXTH: Texaco, Inc., Box 299, Salem, Illinois

SEVENTH: Gulf Oil Corporation, Box 774, Evansville, In-

diana

EIGHTH: P. E. Tipton, Trustee for Calvin Oil Company,

Box 68, Mt. Carmel, Illinois

NINTH: John M. Zanetis, Box 529, Olney, Illinois

TENTH: William Zuhone, Jr., Box 474, Mattoon, Illinois

ELEVENTH: *James Jordan, Mt. Auburn, Illinois

*The Pure Oil Company, Box 311, Olney, Illinois

*Ray F. Starr, Box 83, Baylis, Illinois

TWELFTH: *C. E. Brehm Drilling and Producing, Box 368,

Mt. Vernon, Illinois

*The Carter Oil Company, Box 43, St. Elmo,

Illinois

*R. H. Troop, Box 145, St. Elmo, Illinois

THIRTEENTH: Tidewater Oil Company, Box 243, Robinson,

Illinois

FOURTEENTH: *Consolidated Oil Company, Box 159, Mattoon,

Illinois

*The Nation Oil Company, P. O. Box 301, Fair-

field, Illinois

*Oslager Oil Company, 1200 Park Avenue, Mt.

Vernon, Illinois

*Shulman Brothers, P. O. Box 191, Vandalia, Illinois

^{*}Denotes that the operator was tied for the respective place because of an equal number of permits having been issued to another operator.

THE MOST ACTIVE OPERATORS IN ILLINOIS DURING 1959 ON THE BASIS OF OIL PERMITS ISSUED (Concluded)

H. N. Sanders, 402 East St. Charles, McLeans-FIFTEENTH: boro, Illinois

SIXTEENTH: *Development Associates, Inc., 1419 Henry Street, Alton, Illinois

*Jet Oil Company, 310 South Michigan, Chicago,

Illinois

*C. B. Mansfield, Box 666, Terre Haute, Indiana

SEVENTEENTH: *Kewanee Oil Company, Box 232, Robinson, Illinois

*J. L. Schaeffer, Box 35, Mattoon, Illinois

EIGHTEENTH: *Coy Oil, Inc., Box 324, Evansville, Indiana

*Joe A. Dull, 1181/2 North 10th, Mt. Vernon,

Illinois

*W. C. McBride, Box 425, Centralia, Illinois *H. F. Robison, Box 272, Vandalia, Illinois *Shell Oil Company, Petroleum Building, Centralia. Illinois

*V. S. and S. Drilling Company, 1004 Ridgely

Building, Springfield, Illinois

NINETEENTH: *Athene Development Company, P. O. Box 54, Champaign, Illinois

*A. W. Rea, Box 356, Lawrenceville, Illinois

TWENTIETH: *Collins Brothers Oil Company, Box 379, Mt.

Vernon, Illinois

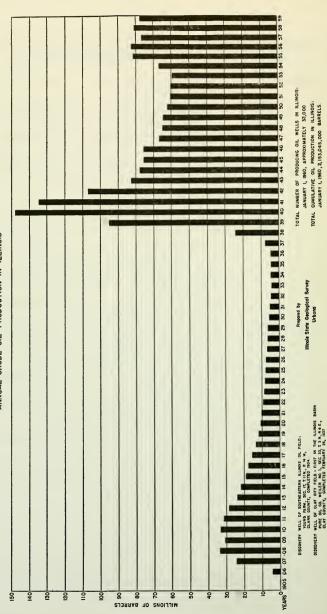
*Coon Creek Oil Company, P. O. Box 150, Lawrenceville, Illinois

*J. B. Murvin, Box 290, Olney, Illinois

*Sinclair Oil and Gas Company, Box 521, Tulsa, Oklahoma

*F. L. Strickland, Box 339, Mt. Vernon, Illinois

^{*} Denotes that the operator was tied for the respective place because of an equal number of permits having been issued to another operator.



ANNUAL CRUDE OIL PRODUCTION IN ILLINOIS

DIVISION OF OIL AND GAS

The Division of Oil and Gas of the Department of Mines and Minerals is required to enforce the provisions of "An Act in Relation of Oil, Gas, Coal and Other Surface and Underground Resources," and the Rules and Regulations formulated pursuant to the provisions of the Act.

It is the duty of the Division to see that oil wells are properly spaced; to control the drilling and plugging of oil wells and wells drilled in connection therewith; to see that necessary precautions are observed to protect the workable coal seams through which wells are drilled and to prevent pollution of land and fresh water supplies resulting from oil field operations.

Permits must be obtained from the Division of Oil and Gas before wells are drilled for oil, gas, watersupply, water input, gas input, air input, salt water disposal, and structure test. In 1959, 3,800 such permits were issued. The Law requires that for each well drilled or acquired, the operator must furnish the Division with bond coverage to guarantee the eventual plugging of the well and the satisfactory restoration of the well site. The State oil well inspectors are in attendance to supervise the plugging of all abandoned drill holes, which in 1959 numbered 1.866.

The Division furnishes copies of permits and plugging affidavits to the State Geological Survey, and is charged with the responsibility to seeing that well logs and cuttings are sent to the Survey. The Division also receives and records completion data on wells drilled.

The Rules and Regulations of the Division provide for the calling of public hearings, upon written request of any interested person, for the purpose of taking action with regard to any matter within the jurisdiction of the Department. All such hearings are made of record in the Division and are open to public inspection.

The Oil and Gas Board consists of four members and the Director of the Department, and is subject to call by the Mining Board for advice and consultation on matters pertaining to the oil and gas industry.

LIST OF OIL WELL INSPECTORS AND THEIR RESPECTIVE DISTRICTS

Oil well inspectors	Telephone Numbers	Counties served
Bennett, Lowell E., R. R. #3, Martinsville	7275	Clark, Coles
Bourland, George R., Woodlawn	2301	Jefferson, Perry
Brown, Elmer, R. R. #5, Fairfield	3177 or 9566	Wayne Except Range 9 East
Dart, O. M., R. R. #1, Oblong	7901	Crawford
Dothager, Herman, R. R. #2, Mulberry Grove	Pittsburg Thru Vandalia	
Germer, Jack P. 511 E. Monroe St., Olney	Express 3-2194 or 3-5701	Bond, Fayette Richland
Hortin, Lloyd, Box 129, Albion	18-M or 15-F-2	Edwards, Range 9 East
Johnpeter, Charles H., Posey	Carlyle 2362	Wayne Clinton, Monroe, Washington, Randolph, St. Clair
Johnson, Harry, R. R. #1, Edgewood.	Farina 3711	Moultrie, Shelby, Effingham
Laws, W. Raymond, 716 N. Washington, Bridgeport	4881	Lawrence
Long, Gaylord M., R. R. #1, Taylorville	Owaneco 567	Bureau, Christian, Fulton, Knox, Lee, Logan, Macon, Mason, Menard, Peoria, Tazewell, Sangamon
McCrillis, Clarence, R. R. #2, Newton	25-F-33	Cumberland, Jasper
Sturm, Lenard, 312 W. Commerce, Grayville	5561	White
Uhls, Orlie, Odin	PR 5-3103	Marion
Vinyard, Donald, 1508 Fisk, Eldorado	BR 3-8728	Williamson, Gallatin, Saline
Wade, Winston, R. R. #6, Paris.	Chrisman 5289	Boone, Champaign, Cook, Ford, DeKalb, DeWitt, Douglas, DuFage, Edgar, Grundy, Iroquois, Kane, Kankakee, Kendall, Lake, LaSalle, Pistt, Livingston, McHenry, McLean, Vermilion, Will
Weiler, Eugene, Box 347 Flora	Normandy 2-7373	Clay
Wheeler, Inman H., Box 28, Broughton	24-F-12	Hamilton
White, Sereno, R. R. #2, Mt. Carmel	20-F-21	Wabash
Inspector-At-Large		
Long, Joseph, 211 White Street, Hillsboro	KE 2-2880	Adams, Brown, Cathoun, Cass, Green, Hancock, Jersey, Scott, Macoupin, Morgan, McDonough, Montsomery, Pike, Schuyler, Mercer, Rock Island
Forsyth, Willard M., 403 S. Morgan St., Olney	Express	
Molinar, Dominic, 721 E. Clay, Collinsville	2-6781 Dickens	
Digital, 2 calling 12 21 Cag Collins	4-0582	Madison
Rogers, Charles, 504 N. 20th St., Herrin	WI 2-3994	Franklin

SUMMARY BY COUNTIES OF THE NUMBER OF PERMITS ISSUED, OIL WELLS COMPLETED AND WELLS PLUGGED DURING 1959

County	Total fee permits	Oil wells	Plugged					
	issued in 1959	completed in 1959	wells completed in 1959	Salt water disposal	Water input	Structure test	Water supply	Gas input
Adams	50	10	24 23			1		
Bond Brown	21 53	8 6	23 26	1	5			
Champaign	4	0	3			30		
Christian	181	80	92	. 8	7	1		
Clark Clay	76	49 90	54	8 9	17	2	2	
Clinton	1 55 63	30	84 42	6	2	1		
Coles	30	10	29		22	3		
Cook Crawford	208	139	271	2	154	1 3		
Cumberland	17	159	10	1	194			
DeWitt	1 17		1					
Douglas	17	1 4	17 9		4	6		
EdgarEdwards	9 16	2	33	2	17	1	1	
Effingham	37	10	24 27	1	3			
Fayette	42	19	27	6	35	3	1	
FordFranklin	88	30	45	3	11			
Fulton						2		
GallatinGreene	50 1	31	47		23			
Grundy						2		
Hamilton	91	50	43	14	26			
Hancock	1					24		
Jackson	2		1			24		
Jasper	126	70	55	3 3	1			
Jefferson	81	41	54 1	3	5	1 3		
Kankakee LaSalle	3					46		3
Lawrence	316	255	108	1	130		6	
Livingston						22		
McDonough	6 4	1	5 4			7		
McLean	Î 7		1			2		
Macon	7 76	1 11	9 59					
Macoupin	19	1 1	16	1	1 2	3		6
Marion	83	30	16 71	4	61			
Mason	83 2 2 1		2 2 1					
Menard Monroe	1		1					
Montgomery	17	2	10		2		1	
Morgan Moultrie	1 8		1 6			15		
Peoria	8		0			7		
Perry	8		7 5	1		1		
Piatt Pike	6 10		5 4			3		
Pope	4	2	1					
Pulaski	1							
Randolph	23 49	20	11 65	2	55	2		
RichlandSt. Clair	13	1	98			17	1	33
Saline	39	12	38	2	4			
Sangamon Schuyler	22 4	2	14					
Scott	1							
Shelby	13	5	13		1	4		
TazewellUnion	3		5			4		
Vermilion	3		2					
Wabash	93	49	84	1	32		1	
Warren Washington	2 29	8	31	6	2	4		
Wayne	29 135	61	133	5	39			
White	209	109	120	21	97	3		
Whiteside Will	1		1					
Williamson	13	3	1 7					
	2,648	1 261	1,866	111	760	219	19	40
Total	2.048	1,261	1,000	111	100	219	13	48

Salt Water Disposal Wells (Permits Issued in 1959)

	Formation		Salem 1500'-1550'		7 (Ypress 800' Salen 1137'-1217' Salen 1182'-198' Salen 1142'-1990'			V.	Mississippi 350°-550° Lover Salem 510°-600′ Casey 445°-470′ Pennsylvanian 350′-	St. Louis 460' St. Louis 460'		Cypress 2662-2678 Fennsylvanian 730/ Cypress 2662-2650 Rosdiene 2944-3806 Ant Vasses 2851-2860 McClosky 2828-3808 McClosky 2828-3808 McClosky 2828-2804 Ant Vasses 2700-2730
	Location		330'N 330'E SWe SE NW Sec. 33 6N 2W.		330'N 330'E SWe NB Sec. 414N 2W 330'N 330'E SWe NW Sec. 414N 2W	330 S 330 W NEC SE Ser. 5 1 N 2W 330 Y 330 W SEC SE SW SEC. 5 11 N 2W 330 W S30 W SEC NE Sec. 25 15N 2W 330 N 330 E SW SEC. 25 15N 2W S30 W SEC NE SEC. 25 15N 2W S30 W SEC W SEC. 25 15N 2W S20 W SEC. 25 15N 2W S30 W SEC. 25 15N 2W S30 W SEC. 25 15N 2W S20 W S20		30'S 30'E NWC SW SW Sec. 26 9N 14W-660'N 660'E SWc SE NE Sec. 23 10N 14W 1040'S 330'W NEc NW NW Sec. 4 11N 14W	360'N 360'E SW¢ NE Sec. 5 11N 14W 75'N 380'E SW¢ SE SE Sec. 7 11N 14W 660'W 225'S NE¢ SE NW Sec. 8 11N 14W	660'S 90'E NWc Sec. 8 11N 14W		330V 330W SD- NW SW Sec. 17 2N 8E- IRSS 568 W NP. OS ES SR NW Sec. 38 3N 5E- 1610'S 530F NW She NR NW Sec. 31 3N 6E- 380W 530W SD- SW SEC. 28 NY 7E- 380W 530W ND Sec. 16 N 6E- 380W 530W SEC. NW SEC. 15 N 6E- 380W 530W SEC. NW SEC. 15 N 6E- 969W 330F SW SEC. SW SEC. 15 N 6E- 960W 330F SW SEC. SW SEC. 15 N 6E- 960W 330F SW SEC. SW SEC. 15 N 6E- 960W 330F SW SEC. SW SEC. 15 N 6E- 160W 330F SW SEC. SW SEC. 15 N 6E- 160W 330F SW SEC. SW SEC. 15 N 6E- 160W 330F SW SEC. S
Well	(*=Converted Well)		Schneider #1.		*Gabriel #1-A *Peabody #3. Cors Baughman #2. *Corls #1-B	*Osternefer #2 *Marguerife Igo #1 *Forden #6 *Margaret M. Pettus #1-W		R. E. Deverick JO 17-8 E. A. Shawver #1-8WD Joseph Fender #1-A	*Oren Etal #1-A Nora Bennet #1 SWD Ray Philips #1-A *Spelbring Disposal #1.	*Spelbring Disposal #2		*Skelton #1 Moore #1 Zink #2 Zink #2 Misser #4 Misser #4 Hubert McKnight #1 SWD #1, W. Heitman Etal #1 #1, W. Heitman Etal #6 #1, W. Heitman Etal #6 #1, Haves #2 *Haves #2
	Operator	Bond County	Floyd E. Thompson	CHRISTIAN COUNTY	Joe Simpkins J. D. Kuykendall Reeter & Forstein Scheder Oil Commany	Consolidated Oll Production Jack Robinson Consolidated Oil Production Co- Henson Drilling Company	CLARK COUNTY	Forest Oil Corp. T. L. Clark & K. E. Bush. Wallace McMalion	Gordon Greene. Thomas C. Rappe. William C. Vandenburg, Jr. William C. Vandenberg, Jr.	William C. Vandenberg, Jr	CLAY COUNTY	Partlow and Cochonour Jee Off Company Shutham Broklers Als. N. Hodokman Clies Service oil Co. Coy Oil Inc Coy Oil Inc Coy Oil Inc Coy Oil Inc Paul Stortzum Paul Stortzum Paul Stortzum

	Cypress 715-756' est. Cypress 715-756' est. Salem-Warsaw 1100-1365' Salem 1800-1360' Salem 1800-1360' Devonian 2369'		Robinson Sand, Lower Pennsyl-	Robinson 950'-1000' est.		Siggins 480'-625'		Waltersburg Hardinsburg 2620'-2660'		Pennsylvanian 1700'-1800'		Cypress 1506'-1518' Tar Springs 1316' Cypress 1566'-1577' Cypress 1540'-1555' McClosky 1566'		Cypress 2890'-2900' Aux Vases 3214'-3227' 865'-3070'
	330°S 330°E NWO NE SW Sec. 9 IN 5W 10°S 10°W NIGS EBS SW Sec. 9 IN 5W 330°N 330°W SEC 8W NW Sec. 9 IN 5W 660°S 667°E NWO SW IN Sec. 2 2 N 9W 489°N 530°W SEC NIE Sec. 2 2 N 4W		20'S 20'W NEc SE NE NE Sec. 15 5N 12W	207'N 93'W SEc SW NW Sec. 31 6N 11W		660'S 660'W NEc SW Sec. 13 10N 10E		330'N 330'W SEc SW Sec. 31 IS 14W		330'S 330'W NEc SW NE Sec. 34 6N 6E		437'N 300'E SWe NE SE Sec. 12 7N 2E. 330'N 320'E SWE SWE 16 7N 3E. 330'S 300'E NWE SW NW Sec. 19 7N 3E. 660'S ILYET NWE SW NW Sec. 19 7N 3E. 311'E NWE SW Sec. 31 7N 3E. 328'S 334'E NWE NE SW EA.		330'S 330'W NEe SW NE Sec. 25 6S 4E. 330'S 330'E NWe NE NE Sec. 1 7S 4E. 330'S 330'E NWe SE SW Sec. 11 7S 4E.
	*Beutler #1. *Belong Rensing #1. *Ben Rensing #1. *C. Murphy NCT-1 #6. *Landolt #1-SWD.		H. Parker #15-G	*Ewing #1		H. J. Middleton SWD #2		*Walker #1. *H. Barnes West #3.		*Webster#3.		Rosa Hopper N. #4 W R. E. Sather #2 T. Warnoid #3 Welser #4 W. Arnoid #5 Tolker #4 W. **Joil-Durbin Community #1-8WD		*U. S. Steel #3-C *Westbrook #5. *Crescent S. W. D. #1.
CLINTON COUNTY	Brand Oil Company Brand Oil Company Brand Oil Company Brand Oil Company Brand Carter Oil Company Chrand Carter Oil Company Chrand Carter Oil Company Chrand Discount Oil Carter	Crawford County	Mahutska Oil Company	Russell Osbon	CUMBERLAND COUNTY	Forest Oil Corporation	EDWARDS COUNTY	A. E. Obering.	EPPINGHAM COUNTY	Farrar Drilling Company	FAYETTE COUNTY	Hughes Production Co. Y. L. Bedden Doran Oil Properties Doran Oil Properties Jarris Brothers & Marcel Inc. R. H. Troop.	Franklin County	C. E. Brehm Drilling & Producing C. E. Brehm. Collins Brothers Oil Co.

SALT WATER DISPOSAL WELLS—Continued (Permits Issued in 1959)

Operator	Well (*=Converted Well)	Location	Formation
HAMILTON COUNTY The Nation Oil Company H. V. Spires Bason Oil Company Golgager doil Company C. E. Brehm Drilling & Producing E. Brehm Drilling & Producing C. E. Brehm	Thedmon #2 -1 & N. Railroad-Abbott Community #2 -1 & N. F. Douglass Etal #1 SWD -1 & Roferfland #2 -2 & Roferfland #2 -2 & Roferfland #2 -2 & W. J. Waller Comm. #1 -2 W. J. Waller Comm. #3 -4 & L. Waller Comm. #3 -4 & L. Waller Comm. #3 -4 & Bowen #1	330VN 330VE SWe NE SW See, 18 48 7E 330N 330V SSE SWE NW See, 26 58 6E 330N 330V SSE SWE NW See, 27 58 6E 330N 330V SSE SWE SWE SWE SWE SWE SWE SWE SWE SWE	Aux Visses 3064'-3080' Aux Visses 3005'-3080' Aux Visses 3005'-3080' Aux Visses 3005'-3077' Pennsylvanian 1529'-1650' Pennsylvanian 1529'-1650' Aux Visses 3000'-3020' Aux Visses 3180'-3210' Aux Visses 3180'-3220' Aux Visses 3180'-3220' Aux Visses 3222'-3220'
Jas N. Hockman. John M. Zanetis. M. L. Van Fossan. Jefferbroon County	*Spraul #1. *J. Zuber #1. *Smithenry #1.	330'N 330'W SEe NE SE See. 18 5N 10B 330'S 330'E NWe SE NE See. 18 5N 11E 330'N 660'W SEe SW NE See. 32 6N 10E	Lower Cypress 2526'-2608' Cypress 2656' -2722' Cypress 2550'
Gentles Drilling Company Gulf Oil Corporation Magnolia Petroleum Co	*W. G. Price SWD #1-A *Amanda #3. *C. W. Pierce "C" #1.	392'N 604'W SEe SW See, 10 18 3E. 330'S 330'E NW'e SW See, 14 1S 4E. 330'S 330'W NEe See, 22 1S 4E.	Lower Pennsylvanian 1500'-1570' McClosky 2830'-294' Cypress 2512'-2522'
Texaco Inc.	Lawrenceville Works #10	354'N 374'E SWe NW NE Sec. 18 3N 11W	Tar Springs 1308'-1355'
E, A. Obering	*Huldah Buchmann #3-D	330'S 330'W NEc NW SE Sec. 27 3N 6W	Trenton 2315'-2340' Devonian- Silurian 1700'-2100' Salem

Tar Springs 1480'-1560' Rosiclare 9 911'-2197' Rosiclare 1620'-1634' - Tar Springs 1090'-1173'	- Tar Springs 900'Cypress 1168'	- Aux Vases 2834'-2852' - Salem 3550'-3576'	- Paint Creek 2736'-2750' - Tar Springs 2240'-2300'	Pennsylvanian 730'-875' est.	Tar Springs 700'-850 Devoing 3028-3039 Cypress 1287-1304 Benoing 1835-1304 Water Stand 12-40 Tar Springs 850'-490 Cypress 1140'-1154 Cypress 1140'-1154	Tar Springs 2490'-2485' Pennsylvanian 700'-800' McClosky 3240'-2348' McClosky 3334'-3349' Cypress 3070'-3120'
330'S 330'W NEc NW Sec. 21 1N 2E. 330'S 330'W NEc SW Sec. 31 1N 3E. 330'S 330'E NW SE SW Sec. 31 1N 3E. 660'N 770'W SES Sec. 27 4N 1E.	330'N 330'W SEc SW NW Sec, 33 4S 1W	330'N 330'W SEc Sec. 7 3N 9E. 330'S 990'W NEc SE NE Sec. 15 4N 10E	330′N 330′E SWo SE NW Sec. 16 8S 6E	225'S 585'W NEc SW SE Sec, 32 1N 13W	330°S 330°N NEc SW Sec. 7 38 1W 330°S 330°N NEC SE NE Sec. 9 38 3W 330°S 330°N NEC SE SEC. 13 38 3W 330°S 330°E NeC SEC. 13 38 3W 330°N 330°W SEC. NW SEC. 14 38 3W	230°S 650°W NEC SE NW See, 35 1N 6E SEE, 400°E SW NW SE See, 39 SN 8E SEEN 1950°W SEEN SE NES SEE SEEN SEEN SEEN SEEN SEE
Karvelas #1 SWD 230	*Hampleman, Blythe, Comm. #4	*H. J. Bokenkamp #1. *Jenner Salt Water Disposul System #2 330	*Lee J. Pearce #1.	Walter Shearer Etal Comm, #1-L225	Hoffman (3) 830 Various # SWD 800 10 10 10 10 10 10 10 10 10 10 10 10 10 1	1. Carieus #1 Tract 59 336 Sananna #1 SWD 238 Milliner Plenon #1 288 I. Carvena NCT +1 2856 "Hunley-Luylor #12" 3856
Marion County E. M. Self Frank T. Whitinglill, Jr. R. H. Troop Schoenfeld-Kitch-Hunter Production.	Peary County Dean R. Hammack Richeand County	C. G. Hardin Soliio Petroleum Company.	Kewanee Oil Company Illinois Mid-Continent Co	Developments Associates, IncWASHINGTON COUNTY	Clarence Storman. Collins branchers Oil Company Carles Drilling. J. L. McMann. Gill Oil Company Eastern Petroleum Co.	

SALT WATER DISPOSAL WELLS—Concluded (Permits Issued in 1959)

Formation	Aux Vases 3274"-3310 Pennsytvanian 559"-600 Aux Vases 3159"-3189 Pennsytvanian 1600
Location	23078 3307E NWO SE Sec. 20 338 SE. 16. Aux VJ 33078 3307E NWO SE Sec. 22 8 SE. 16. Aux VJ 33078 3307E NWO NE SE Sec. 22 8 SE. 16. Aux VJ 33078 3307E NWO NE SE SE NWO SE SE NWO SE SEC. 13 SE SE. 16. Aux VJ 33078 3307E NWO SE SEC. 45 SH. 15. Aux VJ 33078 3307E NWO SE SEC. 45 SH. 15. Aux VJ 33078 3307W 3307F SEC. 45 SH. 15. Aux VJ 33078 3307W 3307W SEC. 85 Sec. 18 SH. 16. Aux VJ 3307 3307W SEC. 85 SEC. 25 SH. 16. Aux VJ 3307 3307W SEC. 85 SEC. 25 SH. 16. Aux VJ 3307 3307W SEC. 85 SEC. 25 SH. 16. Aux VJ 3307 3307W NE SEW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SEW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SEW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SW. 85c. 13 SH. 16. Aux VJ 3307 3307W NE SW. 85c. 13 SH. 16. Aux VJ 3307 3307W SEC. 18 SH. 17. Aux VJ 3307 SEC. 18 SH. 18 S
Well (*=Converted Well)	
Operator	WHITE COUNTY Taylor Community # Cooperate Cooper

Water Supply Wells (Permits Issued in 1959)

Operator	Well (*=Converted Well)	Location	Formation
CLAY COUNTY			
General American Oil Co, of Texas Magnolia Petroleum Co	Mande McGrew Water Supply Well #1	330'N 320'W SEc SW NE Sec. 4 2N 6E	Water Sand 200' est. Cypress 2663'
EDWARDS COUNTY			
The Superior Oil Co	T. R. Buell M. Chalcraft #2	540'N 425'W SEc NW SW Sec. 31 1S 11E	Water Sand 2000'
FAYETTE COUNTY			
Magnolia Petroleum Co	Buzzard Brothers #11-WSW	158'N 57'W SEc SW NE Sec. 29 8N 3E	Tar Springs 1198'
LAWRENCE COUNTY			
Development Assoc. Inc Gulf Oil Corporation Gulf Oil Corporation W. C. McBride, Inc	A. B. Buchanan #1-S. *Bridgeport Unit #3-S. Bridgeport Unit #24-S. Hinkle #35-SW Dalrymple #24-S. W	261'V 55TE SWe NE NW See. 11 2N 12W 1165'S 387W NGE NW NW See. 63N 12W 110'N 265'E SWe SE NW See. 63N 12W 330'N 104'D SWE NW See. 63 N' 12W 610'N 150'E SWE NE SEE. 20 4N 12W	Pennsylvanian 150/ Bridgeport 1080/-1190/ Bridgeport 1350/ Pennsylvanian 1380/ Buchanan 1300/
Tekoli Copporation	Gray ∦2 WSW	262'S 164'E NW0 SW NW Sec. 13 4N 13W	Bridgeport 1130°
Magnolia Petroleum Co	*Foster-Poggenpohl Unit #4-WSW	990'N 990'E SWc SE Sec. 15 10N 4W	Pennsylvanian 910'
RICHLAND COUNTY			
The Pure Oil Company	Wakefield Unit #1-WS	150'N 670'W SEc SW SE Sec. 23 4N 9E	Pennsylvanian 2050'
Wabash County			
Development Associates Inc	Dunkel Heirs #1-S	70'S 92'W NEc SE NE Sec. 31 1N 12W	Pennsylvanian 200'
			A Company of the Comp

Gas Inpur Wells (Permits Issued in 1959)

		Cypress 336'-369'	Cypress 343'-373' est.	Cypress 313'-336'	Cypress 335'-374'				337'-377'	Cypress 336'-373' est.	Cypress 529 -558	Cypress 342'-380'	Cypress 322'-359' est.							Cypress 320'-351'											Cypress 540 -580 est.
	330'W SEc SW NW Sec. 32 1S 7W	230' E SWe SE Sec. 32 13 /W 230'W NEe SE SW Sec. 32 18 7W	398'E SWc NW SE Sec. 32 1S 7W	330'E SWc Sec. 32 1S 7W	330'W SEc SW SW Sec. 4 2S 7W	380'N 330'E SWc NW SW Sec. 4 2S 7W	330'W NEc NW SE Sec. 5 2S 7W	170'W SEc SW SE Sec. 5 2S 7W	650'N 4290'E SWc Sec. 5 2S 7W	330'N 4950'E SWe Sec. 5 28 7W	330'S 336'W NEC SW NW Sec. 5 25 'W	330'W NEc NW Sec. 5 2S 7W	240'N 330'W SEc NW Sec. 5 2S 7W	NWc NE SW Sec. 5 2S 7W	330'E NWc Sec. 5 2S 7W	330'E NWc SW NE Sec. 5 2S 7W	455'W SEc NE Sec. 5 2S 7W.	330'W SEc NE SW Sec. 5 2S 7W	520'E SWe NE Sec. 5 2S 7W	330'W SEc NE SW Sec. 8 2S 7W	2310'E SWc NW Sec. 8 2S 7W	330'E SWe NE Sec. 8 2S 7W	330'W SEc NE SE Sec. 8 25 7W	330'W SEc NE NW Sec. 8 25 7W	330'E SWc NW NW Sec. 8 2S 7W	330'W SEc SW NW Sec. 8 2S 7W	330'W SEc NE NE Sec. 8 2S 7W	650'N 3630'E SWe NW Sec. 8 2S 7W	419'W SEc NE Sec. 8 28 7W	330'W SEe SW NW Sec. 9 28 7W	152'E SWe NW Sec. 9 25 tw
		*Fimer Stoneman #1	E. Stoneman #2	nan #2	1	yalty Community #1.		42		W. Beisiegal #5	49		Frisch Heirs #3									*John Lanter #1	330	330	3307	s #3	330/1	Lortz Heirs #2	2417	*Lanter-Schieckedanz Community #1 330'N 3	Schieckedanz #2990' N
St. Clair County		Illinois Power Company	Power Company	Power Company							Illinois Power Company												1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Illinois Power Company			Hinois Power Company

Water Input Wells (Permits Issued in 1959)

		ن			
	Formation	Pennsylvanian 533'-555' Pennsylvanian 600'-225' Pennsylvanian 600'-225' Pennsylvanian 500'-550' Pennsylvanian 500'-550'	Benoist 1051/-1077/ Benoist 1046/-1074/ Benoist 1004/-1076/ Benoist 1004/-1082/ Benoist 1050/-1076/ Benoist 1064/-1074/	Pennsylvanian 275'-325'	McClosky 2992-3004 McClosky 2992-3004 McClosky 2009-3110 McClosky 2009-3110 McClosky 2009-3110 McClosky 2009-2017 McClosky 2008-2017 Cypross 2001-2021 Cypross 2016-2031 Cypross 2016-2031 Pennsylvanian 1320-1350 Pennsylvanian 1320-1350 Mx Visses 2591-2311 Mx Visses 2
The state of the s	Location	10'N 10'W SEe, NW SW SE See, 21 5N 4W 60'S 60'W NES ES See, 21 5N 4W 60'S 55E NW SE SEE See, 21 5N 4W 22'S 672'W NES SEE SEE, 21 5N 4W 60'S 572'W NES SEE, 25 5N 4W	890'S 330'E NWe SE NE Sec. 9 13N 1E. 890'N 330'W SES SE SEC. 9 13N 1E. 830'N 330'W SES SE SEC. 9 13N 1E. 830'N 330'W SES SES SES SEC. 10 13N 1E. 830'N 330'E SWE SES NW NW SEC. 10 13N 1E. 830'N 330'E SWE NE SWE NW SEC. 10 13N 1E.	30'N 335'W SEe NW SE Sec. 30 11N 14W	339 Y 339 W SE, PR W LE See, 4 2 N 6E, 32 N 55 N
	Well (*=:Converted Well)	"Brown #2-W" "Brown #2-W" Miller-Stage #3-W File #1-Wg Naab #1-W	1-John H. Lawrence 49-B. 1-John H. Lawrence 410-A. 1-John H. Lawrence 47- 1-John H. Lawrence 47- 1-John W. Mayers 41- 1-John W. Mayers 44- 1-Haldon Bilyen "South" 44-	Blue Mounds Farm-KO-16	Maude MoGrew #1 Edward R. Prosestann A #2 M. A. Allison #5-8 Tr. 10 M. A. Allison #6-8 TR 17 M. A. Allison #6-7 R 17 The #2 The #2 C. D. Duff #1-8 C. D. Duff #1-8 C. D. Duff #1-8 C. D. Duff #1-8 M. W. Duff #2 T. Moss #6-7 T. Moss #6-7 M. W. Risser NCT-1 #3 M. H. Ward #6-W W. H. Ward #1-8 W. W. W. Ward #1-8 M. M. Ward #1-8 W. W. W. Ward #1-8 W. W. W. Ward #1-8 W. W. W. Ward #1-8 W. W. W. W. Ward #1-8 W. W. W. W. W. Ward #1-8 W. W
	Operator	Bond County Cabill & Smith Cabill & Smith Cabill & Smith Theodore G. Glass Theodore G. Glass Theodore G. Glass Christma County	Continental Oil Company	Chark County Forest Oil Corporation	General American Oil Co. of Texas. The Pure Oil Company. Texaco ine. The Periodan Company. Magnilis Periodan Magnilis Periodan Magnilis Periodan The Periodan The Periodan The Texaco ine. Tex

Devonian 2405'-2430' Benoist 1463'-1476'	Pennsylvanian 1514'-1540' Cypress & Rosidiane 1782'-1963' Cypress & Rosidiane 1782'-1963' Rosidiane 1902'-1919' Rosidiane 1902'-1919' Rosidiane 1902'-1919' Cypress & Rosidiane 1761'-1909' Rosidiane 1902'-1919' Cypress & Rosidiane 1771'-1900' Rosidiane 1903'-1954' Rosidiane 1903'-1954' Rosidiane 1913'-1957' Rosidiane 1913'-1957' Rosidiane 1913'-1957' Cypress & Rosidiane 1914'-1957' Rosidiane 1918'-1957' Rosidiane 1918'-1957' Rosidiane 1918'-1958' Rosidiane 1918'-1957' Rosidiane 1918'-1958'	Robinson 1900/ Robinson 290-490/ Robinson 290-490/ Robinson 292-1000/ Robinson 292-1000/ est. Robinson 292-1000/ est. Robinson 292-1010/ Robinson 290-1010/ Robinson 290-1010/ Robinson 290-2010/ Robinson 290-290/ est. Robinson 290-290/ est. Robinson 290-297/ Robinson 290-297/ Robinson 290-277/ Robinson 290-277/
330'S 990'W NEc SW SW Sec. 4 1N 3W	330'N 330'E SWe NE SW Sec. 3 11N 7E. 330'S S30'E SWE NE SWE SEC. 23 12N 7E. 330'S S30'E SWE NE SWE SEC. 23 12N 7E. 330'S S30'E SWE NE SWE SEC. 23 12N 7E. 330'S S30'N NE NW NE SWE SWE SWE SWE SWE SWE SWE SWE SWE SW	SEC NE SW SW. Sec. 14 5N 11W 105 40W NE SR SW SW. 13W 105 40W NE SR SW SW. 14W 105 40W NE SR SW SW. 14W 105 10W NE SR SW SW. 15 N 13W 105 10W NE SR SW. 15 N 13W 107 730E SW. SE. SW. 13W 107 730E SW. SE. SW. 13W 107 730E SW. SE. SW. 13W 107 730E SW. SW. SW. SW. 13W 107 730E SW. SW. SW. SW. 13W 107 730E SW.
"Maddux #2 "Ducomb Heirs #1.	Brining #5 C. Craig #4W E. C. Craig #4W N. A. Presumor-Craig #7W Coodon-Craig #7W Redman #4 Redman #4 Redman #4 F. C. Ubboff #7W Coorgo Craig #2W Coorgo Craig #2W Coorgo Craig #2W Coorgo Craig #3W Fillsubeth Jeffres #3W Fillsubeth Jeffres #3W Fillsubeth Jeffres #3W Fillsubeth Jeffres Gommunity #1W Rudy-Harris Community #1W Rudy-Harris Community #4W	A. C. Higgins # W-54. A. Hensley # XXW-4 A. B. Hambleof # XXW-4 W. Mann # 94-6 W. Mann # 94-6 W. A. Siler # F-7 W. Mann F 94-7 W. Mann F 94-7 W. Mann F 94-7 W. A. Siler # F-7 W. Mann F 94-7 W. Mann F 94-7 W. M. W. Michael Heirs # P-97 W. Good # 94-1 W. G. W. G. Michael # 88-8 W. W. G. Michael # 88-8 W. W. G. Wickeled Heirs # P-97 W. G. W. G. W. F-97 W. G. W.
CLINTON COUNTY Slaskespeare Oil Co., Inc. Loudon Pipeline Company. Coles County	Sieven & Possyth The Carter Oil Company Walter Dunen E. H. Kanton The Carter Oil Company Th	D. W. Franchot & Co. Malmaska Oil Company The Oils Oil Company Malmaska Oil Company Malmaska Oil Company The Oils Oils Oils Oils Oils Oils The Oils Oils Oils Oils The Oils Oils Oils The O

WATER INPUT WELLS—Continued (Permits Issued in 1959)

Formation	Robinson 869-975 Robinson 869-975 Robinson 869-975 Robinson 869-975 Robinson 869-975 Robinson 869-976 Robinson 879-989 Robinson 879-987 Robinson 870-987 Robins
Location	130Y 135°C SW°C SEC SES Sec. 21 6N 13W 100N 100'N SEC SEC. 21 6N 13W 1112'N SEC SEC SEC. 21 6N 13W 1112'N SEC SEC SEC SEC. 21 6N 13W 1112'N SEC SEC SEC SEC. 21 6N 13W 1113'N SEC SEC SEC SEC. 21 6N 13W 1113'N SEC SEC SEC SEC SEC. 21 6N 13W 1114'N SEC SEC SEC SEC. 21 6N 13W 1114'N SEC SEC SEC SEC SEC. 21 6N 13W 1114'N SEC
Weil (*=Converted Weil)	Stewart Heirs # W-16A
Operator	Chawpord Coutsined Indians Farm Bureau Copp. Assoc. Inc. Incl. (Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc.

Robinson 949'-1020' est. Robinson 914'-922' Robinson 914'-932' Robinson 914'-932' Robinson 914'-932' Robinson 944'-1010' est. Robinson 944'-910' est. Robinson 949'-910' est.	Remoist Nat. 1350 vest. Robinson, Aux Visees, Benoist 862/1350 vest. Robinson, Aux Visees, Robinson, Aux Visees, Robinson, Aux Visees, Remoist 860/1350 vest. Robinson, Aux Visees, Remoist 860/1350 vest. Robinson, Aux Visees, Robinson, Robinson 860/-1350 vest. Robinson 860/-1350 vest. Robinson 860/-1350 vest.
640'N 1196'W SEG SW See, 47N 13W 2018 NWe SE SE SE SW SWE SEE, 17N 13W 2018 NWE SE SEE SE SW SWE SEE, 17N 13W 2018 SW GES SEE, 67N 13W 2018 SW GOFF SW GES SEE, 67N 13W 2018 SW WE SEE SEE, 27N 13W 2018 SW WE SEE SEE 2018 SW WE SEE, 27N 13W 2018 SW WE SEE SEE, 27N 13W 2018 SW WE SEE SEE 2018 SW WE SEE 2	495'N 390'E SWe NW SW See, 29 7N 13W
1. W. Smith # 22-PO Wattleworth # 22-W Wattleworth # 24-W Wattleworth	Dennis Heirs # 6-G. Dennis Heirs # 6-H. Dennis Heirs # F-7. Behph Newlin # I-1. Ralph Newlin # I-1.
Forest Oil Corporation E. L. Whitmer Tidewater Oil Company Idewater Oil Company Inch Oil Company Indwater Oil Company Indiany Farm Burent Coop. Assoc, Inc.	Indiana Farm Bureau Coop, Assoc., Inc Dennis Heirs # 6-G Indiana Farm Bureau Coop Assoc., Inc Dennis Heirs # 6-H Indiana Farm Bureau Coop Assoc., Inc Dennis Heirs # F-7 Indiana Farm Bureau Coop Assoc., Inc Bernis Heirs # I-7. Indiana Farm Bureau Coop Assoc., Inc Ralph Newlin # I-1 Indiana Farm Bureau Coop, Assoc., Inc Ralph Newlin # I-1 Indiana Farm Bureau Coop, Assoc., Inc Ralph Newlin # I-1 Indiana Farm Bureau Coop, Assoc., Inc Ralph Newlin # I-1

WATER INPUT WELLS—Continued (Permits Issued in 1959)

Formation	Aux Vocca Pobinson	Benoist 860'-1350' est.	Robinson, Aux Vases, Benoist 860'-1350' est.	Robinson, Aux Vases,	Robinson, Aux Vases,	Bobinson, Aux Vases,	Benoist 860'-1350' est. Robinson, Aux Vases.	Benoist 860'-1350' est.	Benoist 860'-1350' est.	Benoist 800'-1350'	Benoist 860'-1350' est.	Robinson, Aux Vases,	Robinson, Aux Vases,	Benoist 860'-1350' est. Robinson, Aux Vases,	Benoist 860'-1350' est. Robinson. Aux Vases.	Benoist 860'-1350' est.	Benoist 860'-1350' est.	Kobinson, Aux Vascs, Benoist 860'-1350' est.	Robinson, Aux Vases,	Bobinson, Aux Vases,	Benoist 860'-1350' est.	Benoist 860'-1350' est.	Robinson, Aux Vases,	Robinson, Aux Vases.	Benoist 860'-1350' est.
Location	90 57 NW SE NW SE 00 7N 19W	NO DE MACE DE MA DECOR DE LA LINE DE COME DE LA LINE DE COME DE LA LINE DE COME DE COM	660'S 660'E NWc SE NW Sec. 29 7N 13W	450'S 15'W NEc SE NW Sec. 29 7N 13W	15'N 15'E SWc SE NW Sec. 29 7N 13W	15'N 675'E SWc SE NW Sec. 29 7N 13W	15'N 15'W SEc NW Sec. 29 7N 13W	35/N 420/E SWc NW NW Sec. 29 7N 13W	A6E/S 15/F NW Sec 90 7N 13W	445/2 515/F NW C CC 20 10 17 19 W	440'S 510 E IN W.C Sec. 29 (IN 15W	465'S 390'W NEc NW NW Sec. 29 7N 13W	420'N 360'E SWc NW NW Sec. 29 7N 13W	415'N 485'W SEc NW NW Sec. 29 7N 13W	35/S 440/E NWc SW NE Sec. 29 7N 13W	357S 440/W NE SW NE Soc 90 7N 13W	THE PROPERTY OF THE PROPERTY O	35'S 35'W NEC SW NE Sec. 29 7N 13W	495'S 435'E NWc SW NE Sec. 29 7N 13W	465'S 420'W NEc SW NE Sec. 29 7N 13W	A PARTY OF THE CULT NITE C. TO THE 1911	419 S 99 W INEC SW INE Sec. 29 (IN 19W	430'N 15'E SWc NE Sec. 29 7N 13W	410/N 410/F, SWe NE Sec. 29 7N 13W	TIO IN THE COLUMN TO THE COLUM
Well (*=Converted Well)	Dalah Mandia 49 I	traibil treming for	Ralph Newlin # 2-J	Ralph Newlin # 2-L	Ralph Newlin # 1-4	Ralph Newlin # J-4	Raloh Newlin # L-4	Roody # 1-C	A Donat # 00 F	A Doods I no C	A. Reedy # 90-G	A. Reedy # 98-H.	A. Reedy # 99-G	A. Reedy # 99-H	N. P. Wilkin # 1-M	N I # SHIPPE N	TV. E. WILKING & L. L.	N. P. Wilkin # O-1	N. P. Wilkin # 2-M	N. P. Wilkin # 2-N	Co	N. F. WIIKIII # Z-O	N. P. Wilkin # 3-L	N P Wilkin # 3.M	- IV. A. IT LAND
Operator	CRAWFORD COUNTY—Continued	Indiana Farm Dureau Coop, Assoc, Inc.	Indiana Farm Bureau Coop. Assoc., Inc. Ralph Newlin # 2-J	Indiana Farm Bureau Coop. Assoc., Inc Ralph Newlin # 2-L	Indiana Farm Bureau Coop. Assoc., Inc. Ralph Newlin # 1-4.	Indiana Farm Bureau Coop. Assoc., Inc Ralph Newlin # J-4	Indiana Farm Bureau Coop. Assoc Inc. Balph Newlin # L-4	Indiana Harm Bureau Coon Assess Inc Ready # 1-G	Indiana Bound Com Anno Ind A Books # 108 It	Table Dance Description Coop. Assoc., Inc.	Indiana farm Bureau Coop. Assoc., Inc. A. Iteedy # 90-C.	Indiana Farm Bureau Coop, Assoc., Inc. A. Reedy # 98-H.	Indiana Farm Bureau Coop. Assoc., Inc., A. Reedy # 99-G.	Indiana Farm Bureau Coop, Assoc., Inc A. Reedy # 99-H	Indiana Farm Bureau Coop. Assoc. Inc. N. P. Wilkin # 1-M	Tadiona Ecomo Domon Control In D. William II.N.	indiana Farm Bureau Coop. Assoc., Inc.	Indiana Farm Bureau Coop. Assoc., Inc. N. P. Wilkin # O-1	Indiana Farm Bureau Coop. Assoc., Inc. N. P. Wilkin # 2-M	Indiana Farm Bureau Coop. Assoc Inc. N. P. Wilkin # 2-N	4	Indiana Farm Bureau Coop. Assoc., Inc N. F. Wilkin # 2-O.	Indiana Farm Bureau Coop. Assoc., Inc. N. P. Wilkin # 3-L.	Indiana Farm Bureau Coop Assoc Inc. N. P. Wilkin # 3-M	Indiana same source coops special

				Benoist 860'-1350' est. Robinson, Aux Vases.		Benoist 860'-1350' est. N 13W.								Benoist 860'-1350' est. I 13WRobinson, Aux Vases,	Benoist 860'-1350' est. N 13W Robinson. Aux Vases.								4WRobinson 970'-1030' est. 1.14W Robinson 970'-1050' est.
415'N 450'W SEc SW NE Sec. 29 7N 13W	435'N 35'W SEc SW NE Sec. 29 7N 13W	15'N 35'W SEc SW NE Sec. 29 7N 13W.	35'S 450'E NWc SE NE Sec. 30 7N 13W	35'S 20'W NEc SE NE Sec. 30 7N 13W	400'N 15'E SWc SE NE Sec. 30 7N 13W	455'N 500'E SWe NE SE Sec. 30 7N 13W	625'N 360'W SEc NE SE Sec. 30 7N 13W	530'N 24'W SEc NE SE Sec. 30 7N 13W	15'N 15'E SWc NE SE Sec. 30 7N 13W	15'N 355'W SEc NE SE Sec. 30 7N 13W	35'S 440'W NEc SW NE Sec. 30 7N 13W.	460'S 15'W NEc SW NE Sec. 30 7N 13W	15'N 15'W SEc SW NE Sec. 30 7N 13W	40'N 15'E SWc NE NE Sec. 30 7N 13W	35'N 450'W SEc NE NE Sec. 30 7N 13W	650'N 35'W SEc NW NE Sec. 30 7N 13W	440'S 472'E NWe NE NE Sec. 30 7N 13W	360/S 330/W NEc Sec 30 7N 13W	390'N 430'F SWe NF NE Sec. 30 7N 13W	425/N 475/W SFc NF NF Sec. 30 7N 13W	420'N 15'W SEc NE NE Sec. 30 7N 13W	10'S 440'E NWe SE SE Sec. 30 7N 13W	1295 N 920 W SEC NE Sec. 11 7N 14W
N. P. Wilkin*# N-3	N. P. Wilkin # 3-O	N. P. Wilkin # O-4	Dennis Heirs # 1-D	Dennis Heirs # 1-F	Dennis Heirs # 3-C	razer # 6-D	Tazer # 6-E	3. F. Frazer # 6-F	3. F. Frazer # C-7.	3. F. Frazer # 7-E	M. Rhodes # 1-B.	4. Rhodes # 2-C.	4. Rhodes # C-4.	J. R. Smith # 1-C.). R. Smith # 1-E). R. Smith # 98-C). B. Smith # 98-D	. R. Smith # 98-E	. R. Smith # 99-D). B. Smith # 99-E	O. R. Smith # 99-F.	B. Hook a/c 2 # D-7	H. M. Curtis # N-9 M. B. Curtis # M-8
Indiana_FarmaBureau Coop. Assoc., Inc N. P. Wilkin_# N-3.	Indiana Farm Bureau Coop. Assoc., Inc. N. P. Wilkin # 3-O	Indiana Farm Bureau Coop. Assoc., Inc., N. P. Wilkin # 0-4	Indiana Farm Bureau Coop. Assoc., Inc Dennis Heirs # 1-D	Indiana Farm Bureau Coop. Assoc., Inc Dennis Heirs # 1-F	Indiana Farm Bureau Coop. Assoc., Inc Dennis Heirs # 3-C	Indiana Farm Bureau Coop. Assoc., Inc Frazer # 6-D	Indiana Farm Bureau Coop. Assoc., Inc., Frazer # 6-E.	Indiana Farm Bureau Coop. Assoc., Inc. E. F. Frazer # 6-F	Indiana Farm Bureau Coop. Assoc., Inc E. F. Frazer # C-7	Indiana Farm Bureau Coop. Assoc., Inc E. F. Frazer # 7-E	Indiana Farm Bureau Coop. Assoc., Inc M. Rhodes # 1-B.	Indiana Farm Bureau Coop. Assoc., Inc M. Rhodes # 2-C	Indiana Farm Bureau Coop, Assoc., Inc M. Rhodes # C-4	Indiana Farm Bureau Coop, Assoc., Inc. O. R. Smith # 1-C	Indiana Farm Bureau Coop. Assoc., Inc. O. R. Smith # 1-E	Indiana Farm Bureau Coop. Assoc., Inc., O. R. Smith # 98-C	Indiana Farm Bureau Coop. Assoc Inc O. B. Smith # 98-D	Indiana Farm Bureau Coop. Assoc Inc. O. B. Smith # 98-E	Indiana Farm Bureau Coop. Assoc Inc. O. B. Smith # 99-D	Indiana Farm Bureau Coop. Assoc. Inc. O. B. Smith # 99-E	Indiana Farm Bureau Coop. Assoc., Inc.	The Ohio Oil Company	

WATER INPUT WELLS —Continued (Permits Issued in 1959)

Operator	Well (*=Converted Well)	Location	Formation
CRAWFORD COUNTY-Concluded			
The Ohio Oil CompanyThe Ohio Oil Company	W. A. Curtis # M-10	258'S 1212'W NEc SE Sec. 11 7N 14W 802'S 580'W NEc SE Sec. 11 7N 14W	Robinson 970'-1050' est. Robinson 944'-994' est.
	G. F. Curtis # P-8. J. H. Wilkin a/c 2 # 7-U	1355'N 55'E SWc NW Sec. 12 7N 14W 660'S 660'E NWc NE Sec. 12 7N 14W	Robinson 970'-1030' est. Robinson 925'-1000' est.
	J. W. Fawley # H-20 J. W. Fawley # H-21	660'S 660'W NEc NW SE Sec. 31 8N 12W 1320'S 660'W NEc NW SE Sec. 31 8N 12W	Robinson 950'-1010' Robinson 950'-1010'
The Ohio Oil Company	F. W. Lewis # H-19 *M. Williamson # J-22 *McCrillis # 1-W	10'N 575'W SEC SW NE Sec. 31 8N 12W 660'N 10'F SWE SE Sec. 31 8N 12W 183'N 203'W SEC NE SW Sec. 25 8N 13W	Robinson 950'-1010' Robinson 950'-1010' Pennsylvanian 1020'
George F. Johnson	Shaw # 6-W	660'N 10'W SEc SW Sec. 25 8N 13W	Pennsylvanian 900'-985' est.
Douglas County			
Arthur Larsen M. H. Richardson M. H. Richardson M. H. Richardson	C. J. Yoder # F-2. Daniel E. Otto #A-18F. Daniel E. Otto #A-18F. Welcome Carrett # A-10-F.	660'S 33'W NEc SE SW Sec. 11 15N 7E 60'S 660'E NWc SW NE Sec. 11 15N 7E 700'S 140'W NEC SEC NES SEC. 11 15N 7E 660'S 130'F NWc Sec. 12 15N 7E	Rosiclare 1630'-1640' Rosiclare 1620'-1650' est. Rosiclare 1620'-1650' est. Rosiclare 1670'-1650' est.
EDGAR COUNTY			
Jack Inglis Oil Properties	Amelia Johnson #5	Center corner of SW SE Sec. 13 14N 14W	Pennsylvanian 230'-260'
EDWARDS COUNTY			
S. C. Yingling	•Gadau # 1	330'S 660'W NEc NW NE Sec. 6 1N 14W	Lower Cypress 2848'-2870'
S. C. Yingling	kford # 1	330'S 660'W NEc SW SE Sec. 31 2N 14W	Cypress 2773'-2865'
S. C. Yingling The Superior Oil Company.	*Kent #3 *Morrison, Etal H. J. Utley #1	681'N 330'E SWc NE SE Sec. 31 2N 14W 410'S 330'W NEc SE Sec. 36 1S 10E	Cypress 2846'-2857'
The Superior Oil Company. The Superior Oil Company.		330'S 330'W NEc NW SW Sec, Frac. 31 1S 11E 330'N 330'E SWc NW Sec. Frac. 31 1S 11E	Aux Vases 3095'-3125' Aux Vases 3135'-3153'
The Superior Oil Company The Superior Oil Company	Heirs #5	330'S 330'E NWe SE NE Sec. 36 2S 10E. 330'N 645'W SEc NW Sec. Frac. 31 2S 11E	Waltersburg 2390'-2403' Aux Vases 3077'-3098'
The Superior Oil Company The Superior Oil Company The Superior Oil Company	*J. Lambert #3 *J. Lambert #5 *T. Vdia Linner #2	360'S 330'W NEc SW Sec. Frac. 31 1S 11E 380'S 330'W NEc NW SE Sec. Frac. 31 1S 11E 336'N 337'W SEc NE SW Sec. 98 1S 14W	Aux Vases 3079'-3090' Aux Vases 3040'-3067' Rethel 2774'-2790'
The Superior Oil Company	Lydia Lipper # 10	335'S 411'E NWe SE SW Sec. 28 1S 14W	Weiler 2703'-2732'
Texaco Inc Texaco Inc	*H. Barmes West # 3-WI *L. J. Hortin # 1-WI	330'N 330'E SWC SE Sec. 13 2S 10E 330'S 330'W NEC SW SE Sec. 13 2S 10E	Benoist 2964'-2990' Benoist 2957'-2979'

Aux Vases 3166'-3182' Maltersburg 2390'-2403' Biehl 1948'-1968'		Cypress 2475-2500' Cypress 2460'-2484' Cypress 2481'-2510'		Stein 1599'-1614'	Cypress 1573'-1609'	Cypress 1557'-1595'	Cypress 1553'-1591' Wollow and Point Creek 1447'-1597'	Weiler 1508'-1538'	Cypress 1555'-1600'	Cypress 1518'-1587'	Weiler 1540'-1578' est.	Weiler 1572'-1592'	Woller 1581'-1585'	Weiler 1550'-1578'	Cypress 1581'-1608'	Cypress 1581'-1608'	Paint Creek 1527'-1543' est.	Cypress 1590'-1620'	Cypress or Weiler 1500'-1600' est.	Cypress of Weiler 1500 =1000 est.	Weiler and Paint Creek 1434'-1514'	Cypress and Paint Creek 1358'-1457'	Cypress and Paint Creek 1394'-1478'	Weiler 1505'-1536'	Paint Creek 1580'-1604'	Weiler 1494'-1522'	Weiler 1380'-1414'	Weiler 1399'-1415' Weiler 1380'-1413'	Paint Creek 1426'-1460'	 Weiler 1438'-1473' Weiler and Paint Creek 1482'-1562' 	
330'N 330'W SEc NE SW Sec, 34 2S 10E. 330'S 330'E NWe SE NE Sec, 36 2S 10E. 330'S 330'W NEc SE NW Sec, 12 3S 10E.		330'N 330'W SEc NE SE Sec. 11 6N 6E		330'S 589'E NWc SE NW Sec. 30 6N 3E	330'N 330'E SWe SE Sec. 3 7N 3E	30'N 330'E SWe NW SE See, 3 /N 3E, 30'S 330'W NEe SE SW See, 3 7N 3E.	330'N 330'E SWe SE SW Sec. 3 7N 3E	330'N 990'W SEe Sec. 9 7N 3E	330'S 330'W NEc NW SW Sec. 10 7N 3E	30'N 330'E SWe SE NW Sec. 10 /N 3E.	90'S 165'W NEc NW Sec. 10 7N 3E	30'N 330'E SWe NE SW Sec. 10 7N 3E	20/2 22/2 141/W NEc NW NW Sec. 18 7N 3E	330'N 330'E SWe NE NE Sec. 32 7N 3E	30'N 330'W SEe NE NE Sec. 32 7N 3E	30'N 230'W SEe NE NE Sec. 32 7N 3E	50'S 1270'W NEe SW NE Sec. 23 8N 3E	90'N 330'E SWc NE Sec. 25 8N 3E	320'W NEc SW Sec. 25 8N 3E	260'S 1320'E NWe See, 25 8N 3E	50'N 334'E SWe SE SW Sec. 29 8N 3E	330'S 330'W NEc SW NE Sec. 29 8N 3E	30'N 330'E SWe NE Sec. 29 8N 3E	182'S 301'W NEC NW NE Sec, 29 5N 5E	40 IN 621 E SWEINE IN EIN DOC. 29 SIN 942	330'S 937'E NWc NE NW Sec. 29 8N 3E	65/S 616/W NEc NW NE Sec. 29 8N 3E	326'N 795'W SEc NW NE Sec. 29 8N 3E 330'N 926'W SEc NW NE Sec. 29 8N 3E		330'S 315'W NEc SE Sec. 30 8N 3E. 330'S 330'W NEc SE SE Sec. 30 8N 3E.	
*F. Saxe#5-W *W. R. White-Scott Heirs#5 *Rock-Island-L. Ci. Chalcraft#3		*C. Gephart #1. ***********************************		*Washburn # 4		* W. Dehasus # 2-W * H. Seibert # 2-W				*I. C. Seibert # 9-W	Μ-		n # 6-W	*Homan # 8-A	n # 12-A	5-A	Roy Doty # /-1w Brooks-Hopper # 23-12W				*R Miller Kimbrell # 1.W	# 2-W	others # 4-W	Sinclair # 1		*Sinclair # 7	*Sinclair # 9.	200	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	*F. W. Botterbusch # 4-W.	
Herndon Drilling Company The Superior Oil Company The Superior Oil Company	EFFINGHAM COUNTY	S. B. Griffith S. B. Griffith B. and G. Oil Co., Inc.	FAYETTE COUNTY	Irma Rosenthal	The Carter Oil Company	The Carter Oil Company	The Carter Oil Company	F. C. Reeves	The Carter Oil Company	The Carter Oil Company	E. C. Reeves	E. C. Reeves	The Carter Oil Company	Jarvis Brothers and Marcel Inc.	Jarvis Brothers and Marcel Inc.	Jarvis Brothers and Marcel Inc.	The Carter Oil Company	W. L. Belden	W. L. Belden	W. L. Belden	The Corter Oil Company	Magnolia Petroleum Company	Magnolia Petroleum Company	Jarvis Brothers and Marcell Inc.	Jarvis Brothers and Marcell Inc	Jarvis Brothers and Marcell Inc.	Jarvis Brothers and Marcell Inc	Jarvis Brothers and Marcell Inc.	cal vis Dionicis and marcon me	The Carter Oil Company	The carried on the contract of

WATER INPUT WELLS—Continued (Permits Issued in 1959)

Formation	Remail 2089-2709 The Springs 217-2147 The Springs 218-22177 The Springs 2070-2084 The Springs 2070-2084 The Springs 2070-2084 The Springs 2070-2084	Waltersburg & Aux Visses 207-2591 est. Aux Visses 2492-2596 est. Aux Visses 2492-2596 est. Aux Visses 2492-2596 est. Aux Visses 2492-2597 est. Cypress & Aux Visses 2604-2972 Aux Visses & Aux Visses 2604-2972 Aux Visses & Aux Visses 2604-2972 Aux Visses 2604-2587 Aux Visses 2604-2587 Aux Visses 2604-2587 Aux Visses 2604-2587 Aux Visses 2604-2597 Aux Springs 2192-2297 Aux Springs 2192-2597 Aux Visses 2594-2557 Aux Springs 2192-2597 Aux Visses 2594-2578 Aux Visses 2594-2578 Aux Visses 2594-2578 Aux Visses 2594-2578
Location	330'N 330'W SDe SW See, I7 58 2B. 990'N 330'W SDe SW NW See, 25 68 2B. 990'N 330'W SIGN NW See, 25 68 2B. 331'S 972'S SW NW See, 25 68 2B. 331'S 972'S NW See, 25 68 2B. 334'S 972'S NW See, 25 68 2B. 334'S 972'S WW NW See, 25 68 2B. 334'S 977'S WW NW SEE, 25 78 2B. 330'S 330'W NW SEE, 36-12 78 2B. 1121'N 90'G SW'N NE SE, 36-12 78 2B. 1121'N 90'G SW'N NE NW W SEE, 37 78 2B.	98'N 137'E SW6-SE SE Sac. 16 78 8E. 280'N 330'E SW6 SE SW Sac. 20 78 8E. 280'S 36'E NW6 NE NE Sac. 21 78 8E. 280'S 36'E NW6 NE NE SAC. 21 78 8E. 280'S 36'E NW6 NE NE SAC. 27 8E. 280'S 380'E NW6 Sac. 27 8E. 280'N 330'E SW6 Sac. 27 8E. 280'N 330'E SW6 Sac. 18 89 9E. 280'N 330'W SE SW Sac. 18 89 9E. 280'S 330'E NW6 NE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 9E. 280'S 330'E NW6 SE SW Sac. 18 89 0E. 280'S 330'E NW6 SE SW Sac. 18 89 0E. 280'S 330'E NW6 SE SW Sac. 18 89 0E. 280'S 330'E NW6 SE SW Sac. 18 89 0E. 280'S 330'E NW6 SE SW Sac. 18 89 0E. 280'S 330'E NW6 SE SW Sac. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 NW SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 NW SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 NW SE SW SE SW SAC. 30 88 00E. 280'S 330'E NW6 NW NW SAC. 30 88 00E. 280'S 330'E NW6 NW NW SAC. 30 88 00E. 280'S 330'E NW6 NW NW SAC. 30 88 00E. 280'S 330'E NW6 NW SAC. 30 88 00E. 280'S 330'E NW6 NW NW6 NW6 NW NW SAC. 30 88 00E. 280'S 330'E NW6 NW NW6 NW6 NW6 NW6 NW6 NW6 NW6 NW6
. Well (*=Converted Well)	Tewis-Galloway #1-A-O. "Beaton Flood blint # #13-W "Beaton Flood blint # #15-W "Shall-Ornett Water Flood # 1-B "Shall-Ornett Water Flood # #15-W "Peabody # 2.	SW Roland Unit #32-W. W. P. Edwards #1W. W. F. Edwards #1W. W. F. Edwards #2-W. Burns-Pene Community #1. Edwards #2. Edw
Operator	Franklin County Will I. Lewis. Shell Oil Company.	The Carter Oil Company Indiana Furn Bureau Coop. Assoc, Inc. The Carter Oil Company The Carter Oil Company The Carter Oil Company The Carter Oil Company Indiana Furn Bureau Coop. Assoc, Inc. Cart & Cibr Petroleum Producers Clark & Cibr Corporation Carl Oil Corporation The Carter Oil Company The Carter Oil Company Carl Oil Company

Aux Visses & St. Genevieve 2017-2018' eefe, 2018' eefe	. McClosky 2940'-2980'	Bethel 2072'-2090' Bethel 2073'-2090' Bethel 2038'-2050' Bethel 2066'-2082' Aux Vases 2139'-2151'	Benoist 1748'-1770' Bridgeport 1990'-980' est. Biehl 1304'-1323' - McClosky 1675'-1725'
667'S 607'E NW6 SE See, 12 68 5E 200'N 330'P. SWE NW SEE, 12 68 5E 225"AN 310,2 W SEE NW SEE, 13 68 5E 225"AN 310,2 W SEE, NW SEE, 23 68 5E 230'N 320'N SEE, 23 68 5E 230'N SEE, 230'N SEE, 23 68 5E 230'N 320'N SEE, 23 68 5E 230'N 3	330'N 330'W SEc Sec. 11 6N 9E	330V 330/E SWe SR SE Sec. 13 IS IE. 330V SSOWY SEE SWE WES SEC. 18 IS ZE. 330V S30/E SWE SR SEC. 19 IS ZE. 330VN S30/E SWE SR DE Sec. 19 IS ZE. 52VN S30/E SWE SEC. NW SEC. Practional 19 IS ZE.	565 S 30°E NWe SE NW See, 22 2N 11W 578 S 25°E NWE NB See, 11 2N 118N 1290'N 380W SEE SW See, 23 2N 12W 1312'N 10°E SWe SE See, 5 3N 12W
Shell-Rural Hill Flood Unit #8-W C. R. Sloan #2-W C. R. Sloan #3-W C. R. Sloan #3-W C. R. Sloan #1-W C. L. A Hamilton #1-W C. L. A Hamilton #1-W Shell-Rural Hill Flood Unit #19-W Shell-Rural Hi	•Wayne Calvin #1	"Herbert Payne #4. "C. H. Friedrich #1. "British-American-Lissme #3. "C. H. Friedrich #5.	*All States Life Ins. Company #15 K. Beard #1-H. *1. C. Catt #11-W W. E. Robins a/c 1 #GM-7.
HAMILTON COUNTY Shell Oil Company. Shell Oil Company. Magnolia Petroleum Co. Shell Oil Company. Texato Inc. Texato Inc. Texato Inc. Texato Inc. Texato Inc. C. E. Behm Delling & Producing.	J. R. Randolph	Superior Oll Company	J. E. Bauer. L. and M. Oil Company. Sand Barren Leasee. The Ohio Oil Company.

WATER INPUT WELLS—Continued (Permits Issued in 1950)

Operator	Well (*=Converted Well)	Location	Formation
· LAWRENCE COUNTY—Continued			
The Ohio Oil Company	W. E. Robins a/c 1 #JM-9	82'N 1303'E SWc SE Sec. 5 3N 12W	McClosky 1675'-1725'
Bradley Producing Corp	Fyffe #W-21	832'S 655'E NWc Sec. 6 3N 12W	Cypress 1620'-1670' est.
Gulf Oil Comoration	Bridgeport Unit #1/-W	1000'N 550'E SWe NW Sec. 6 3N 12W	Cypress or Kirkwood 1750'
Gulf Oil Corporation	Bridgeport Unit #19-W	475'N 307'E SWe NW NE Sec. 63N 12W	Cypress of Mirkwood 1730 Cypress of Mirkwood 1750'
Gulf Oil Corporation	Bridgeport Unit #20-W	60'S 820'E NWc NE NW Sec. 6 3N 12W	Cypress or Kirkwood 1750'
The Ohio Oil Company	S. Booe #GM-11	1300'N 20'W SEc NW Sec. 8 3N 12W	Kirkwood McClosky 1500'-1725'
The Ohio Oil Company	S. Booe #GG-12	660'S 25'E NWc SW NE Sec. 8 3N 12W	Kirkwood 1500'-1600'
The Onio Oil Company	1 D Eing 1/0 1 4EE 10 E0	GROVE ESCAN NICE NW Sec. 8 3N 12W	McClosky 1675'-1725'
The Ohio Oil Company	J. R. King a/c 1 #EE-11	1310'S 1320'W NEc NW Sec. 8 3N 12W	Bridgeport & Kirkwood
			900'-1600' est.
The Ohio Oil Company	R. S. Williams #GG-10	700'S 10'E NWc NE Sec. 8 3N 12W	Kirkwood 1500'-1600'
The Ohio Oil Company	R. S. Williams #HH-10-18	660'S 714'E NWc NE Sec. 8 3N 12W	McClosky 1725'
The Ohio Oil Company	R. S. Williams #HH-11	34'N 700'E SWc NW NE Sec. 8 3N 12W	Kirkwood 1500'-1600'
Bradley Producing Corp.	O'Donnell #71-W	665'S 666'E NWc SE Sec. 17 3N 12W	Cypress 1570'-1610'
The Ohio Oil Company	Thorn Heirs #LL-18	804'S 92'W NEc Sec. 17 3N 12W	Kirkwood 1540'-1600'
The Ohio Oil Company	Thorn Heirs #LL-20	610'N 92'W SEC NE Sec. 17 3N 12W	Kirkwood 1540'-1600'
Pre-die Die die Company	I. F. Cillespie #JM-2/	1320'S 1320'W NEC NW Sec. 23 3N 12W	MeClosky 1735'-1775'
Diagney Frounding Corp.	Laura Cillespie #104-W	19 N 10 W SEC INW SE Sec. 20 3N 12W	NITKWOOD and/or Paint Creek
Bradley Producing Corn	Laura Gilleanie #104-WR	15/S 10/W NEc SW SE Sec 26 3N 19W	150U -165U est. Bridgenort 900'-940' est
W. C. McBride. Inc	H. D. Hinkle #37-JM	10'N 1320'F SWe NW Sec. 26 3N 12W	McClosky 1770'-1795'
The Ohio Oil Company	E. Leightv a/c 1 #1-3	1320'N 20'W SEe SW Sec. 26 3N 12W	Bridgeport, 980'-1050' est.
The Ohio Oil Company	E. Leighty a/c 1 #LL-3	1270'N 20'W SEc SW Sec. 26 3N 12W	Kirkwood and/or Paint Creek
			1540'-1700' est.
The Ohio Oil Company	E. Leighty a/c 1 #GM-39	1320'S 50'E NWc SW Sec. 26 3N 12W	McClosky 1735'-1775'
The One Oil Company	G. L. Kyan a/c 3 N-4	600 N 10 E SWe SE SE Sec. 26 3N 12W	Bridgeport 980'-1050'
The Onlo On Company	G. L. Kyan a/c C NN-4	000 IN 10 E SWe SE SE Sec. 20 3N 12W	hirkwood and/or Paint Creek
The Ohio Oil Company	Laura Gilleanie #37_GM	10'N 50'W SEc NE Sec 97.3N 19W	1540 -1700 McCloshy 1725/-1775/ ost
The Ohio Oil Company	E. Leighty a/c 3 #DM-5	50/N 1636/W SFe Sec. 27 3N 12W	McClosky 1820'-1875'
Bradley Producing Corp.	Laura Gillespie #106-W	10'S 10'W NEc NW NE Sec. 35 3N 12W	Kirkwood and/or Paint Creek
D			1500'-1630' est.
Bradley Producing Corp.	Laura Gillespie #106-WB.	40'S 10'W NEc NW NE Sec. 35 3N 12W	Bridgeport 900'-940' est.
Bradley Producing Corp	Laura Gillespie #108-W	10'N 10'W SEc NW NE Sec. 35 3N 12W	Kirkwood and/or Paint Creek
The Ohio Oil Company	W A Gould #11.7	10/S 50/F NW2 SF NW Sec. 35 3N 19W	1500'-1630'
the state of the s	The state of the s	ייין זמ מס יום דין וויי מדין דין ווייין מייין	Paint Crook 1655'-1680'
The Ohio Oil Company	L. K. Leighty a/c 1 #JJ-5	50'S 1278'W NEc NW Sec. 35 3N 12W	Kirkwood 1565'-1605'
	_	_	Paint Creek 1655'-1680'

616'N 26'W SEc NW NW Sec. 35 3N 12W Kirkwood 1565'-1605'	Pant Creek 1605-1680 Pant Creek 1700 N 10 E Swe NE NE Sec. 35 3 N 12 W Pant Creek 1700 N 10 E Swe NE NE Sec. 35 3 N 12 W Pant Creek 1700 N 10 E Swe NE NE Sec. 35 3 N 12 W Pant Creek 1700 N 10 E Swe NE NE Sec. 35 3 N 12 W Pant Creek 1700 N 10 E Swe NE					330'S 330'W NEc SW SE Sec. 14 3N 13W Benoist 2047-2058	 	 				1340'-1400' 1290'-1373'	W61 N	1	A		1290'-1400' est, 1290'-1400' est, 1290'-1400' est, 1290'-1275' and /an	-	-	560'S NWe SE Sec. 20 4N 12W		1410'-1600' est.	10.55 25 E. IV WE SE SW. SEC; 20 41 12W						560'N SEe SW NE Sec. 29 4N 12W	1	T Con 90 4M 1930 Internet a Doing Cheek & Bonniet	 •
L. K. Leighty a/c 1 #JJ-6 616'N 26'W SEc NW	G. L. Ryan a/e 3 #N-6. G. L. Ryan a/e 3 #NN-6.	Fvffe #W-42	V	3	nmunity #1		 			M-11	erry King a/c 2 #M-12660'N 640'W SEc SW Sec. 18 4N 12M	Not man Line 2 / 2 1 & 9 # PM 19	1	C. C. Bowen #19-1.	13	S. E. Hazel a/c 1 #N-14	WN 5WO T/O1 W/088			T. E. Combs #34-W	I. E. Combs #35-W	3 TO THE THE TAX TO SEE THE TAX TO S			Sowers and Boss #24-W		-W	E. Dalrymple #18-W		E. Dalrymple #20-W	T Delegende 191 W	E Delement 199 V
The Ohio Oil Company	The Ohio Oil Company.	Q	-	pany			 1		*)		The Ohio Oil Company	The Ohio Oil Community			The Ohio Oil Company	The Ohio Oil CompanyS. 1	The Ohio Oil Community			W. C. McBride, Inc.	W. C. McBride, Inc.	The Old Comment		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	McBride. Inc	McBride, Inc.		McBride, Inc.	McBride, Inc.	W. C. McBride, Inc.	W C MoBrido Inc	W C MoBrido Ino

WATER INPUT WELLS—Continued (Permits Issued in 1959)

Operator	Well (*=Converted Well)	Location	Formation
LAWRENCE COUNTY—Concluded			
W. C. McBride, Inc.	E. Dalrymple #23-Y	20'S NEc SW NE Sec. 29 4N 12W	Kirkwood, Paint Creek & Benoist
The Ohio Oil Company The Ohio Oil Company	F. P. Eshelman #23-W J. B. Lewis #UU-25	1270'S 60'W NEc NW Sec. 29 4N 12W-10'S 1350'W NEc SW Sec. 29 4N 12W	1520'-1655' est. Kirkwood 1310'-1400' est. Kirkwood and/or Paint Creek
The Ohio Oil Company	J. B. Lewis #UU-26	635'S 1350'W NEc SW Sec. 29 4N 12W	1340'-1500' est. Kirkwood and/or Paint Creek
The Ohio Oil Company	J. B. Lewis #VV-26	665/S 675/W NEc SW Sec. 29 4N 12W	1340'-1500' est. Kirkwood and/or Paint Creek
The Ohio Oil Company	J. B. Lewis #UU-27	1287'S 1350'W NEc SW Sec. 29 4N 12W	1340-1500' est. Kirkwood and/or Paint Creek
The Ohio Oil Company	J. P. Middagh #KK-10	660'N 660'W SEc Sec. 29 4N 12W	Kirkwood and/or Paint Creck
The Ohio Oil Company	J. P. Middagh a/c 1 #LL-10	670'N 50'W SEc Sec. 29 4N 12W	1500'-1600' est. Frickwood and/or Paint Creek
The Ohio Oil Company	J. P. Middagh a/c 1 #KK-12	660'S 634'W NEc SE Sec. 29 4N 12W	1950 - 1050 est. Kirkwood and/or Paint Creek
The Ohio Oil Company	J. P. Middagh a/c 1 #LL-12	672'S 50'W NEc SE Sec. 29 4N 12W	1500 -1600 est. Frickwood and/or Paint Creek
The Ohio Oil Company	J. P. Middagh a/c 1 #KK-13	50'S 660'W NEc SE Sec. 29 4N 12W	1350 -1050 est.
The Ohio Oil Company	J. D. Madding #LL-28	672'N 1279'W SEc SW Sec. 30 4N 12W	1350 -1650 est. Hirkwood and/or Paint Creek
W. C. McBride, Inc. W. C. McBride, Inc. The Ohio Oil Company.	William Crump Unit #22-W William Crump Unit #PP-33 C. T. Abernathy #LL-36	660'N 660'W SEc SW NE Sec. 31 4N 12W 10'N 700'E SWc NE Sec. 31 4N 12W 670'N 1176'W SEc SW Sec. 31 4N 12W	Kirkwood 1430'-1460' Kirkwood 1430'-1460' est. Kirkwood and/or Paint Creek
The Ohio Oil Company	C. T. Abernathy #LL-37	50'N 1131'W SEc SW Sec. 31 4N 12W	Kirkwood and/or Paint Creek
The Ohio Oil Company	S. H. Abernathy #KK-37	50'N 676'E SWc Sec. 31 4N 12W	Kirkwood and/or Paint Creek
The Ohio Oil Company	Grant Clark #QQ-32	660'N 1301'W SEc NE Sec. 31 4N 12W	Kirkwood and/or Paint Creek
The Ohio Oil Company The Ohio Oil Company The Ohio Oil Company The Ohio Oil Company	E. Combs a/c 2 #QQ-37 *J. L. Kimmel a/c 1 #NN-34 J. L. Kimmel a/c 1 #LT-35 J. L. Kimmel a/c 1 #LT-35	50'N 1048'E SWc SE Sec. 31 4N 12W 660'S of the Center Sec. 31 4N 12W 672'S 660'E NWc SE Sec. 31 4N 12W 1354'N 1211'W SEc SW Sec. 31 4N 12W	Kirkwood 1512-1550' est. Kirkwood 1512-1560' Kirkwood 1512-1563' Kirkwood and/or Paint Creek
The Ohio Oil Company	J. L. Kimmel a/c 1 #PP-37	50'N 515'E SWc SE Sec. 31 4N 12W	1450'-1550' Kirkwood and/or Paint Creek 1450'-1550' est.

The Ohio Oil Company	Perry King a/c 3 #29-LL	50'S 1279'E NWc Sec. 31 4N 12W	Kirkwood and/or Paint Creek
Tekoil Cornoration	Mary Porter #6-H	250'N 25'E SWc Irr. Sec. 12 4N 13W	1450'-1550' est. Jackson, Benoist, Renault, Aux
Turner Oil Company.	Hardacre #F-5	12/S 12/E NWc SE NW NE Sec. 12 4N 13W	Vases, McClosky 1433'-1675' est. Jackson 1310'-1330', and
The Ohio Oil Company The Ohio Oil Company Tekoil Corporation.	E. C. Applegate #GM-11. Perry King a/o 1 & 2 #GM-13. Mary Porter #6-K.	1310'S 1320'W NEc SE Sec. 13 4N 13W. 10'N 1308'W SEc Sec. 13 4N 13W. 25'S 660'W NEc NW Sec. 13 4N 13W.	Benoist 1640-1900' est. McClosky 1650'-1700' est. McClosky 1650'-1700' est. Jackson, Benoist, Remailt, Aux
Tekoil Corporation	Klingler #G-7	850'S 840'E NWc of the enlarged NE NE Sec. 14 4N 13W	Jackson, Benoist, Renault, Aux
Tekoil Corporation	Klingler #7-H	1009'S 1528'E NWc of the enlarged NE NE Sec. 14 4N 13W	Jackson, Benoist, Renault, Aux
Tekoil Corporation	Klingler #8-H	1680'S 50'W NEc Sec. 14 4N 13W	Vases, McClosky 1455 -10/9 est. Jackson, Benoist, Renault, Aux
The Ohio Oil Company	Perry King a/c 1 & 2 #GG-15	1270'N 1320'E SWe NE Sec. 24 4N 13W	Vases, McClosky 1435'-1675' est. Kirkwood 1515'-1570' Benoist 1680'-1725'
The Olio Oil Company	Perry King a/c 1 & 2 #FF-18	660'S 598'E NWc SE Sec. 24 4N 13W	Kirkwood 1515-1570'
The Olio Oil Company	Perry King a/c 1 & 2 #GG-18	660'S 1320'E NWc SE Sec. 24 4N 13W	Kirkwood 1515'-1570'
The Ohio Oil Company	Perry King a/c 1 & 2 #GG-19	1286'S 1320'E NWc SE Sec. 24 4N 13W	Denoist 1680 - 1723 Kirkwood 1515' - 1570' Benoist 1680' - 1795'
Bradley Producing Corp. Bradley Producing Corp. Bradley Producing Corp.	*Pepple #81-W Pepple #82-W Pepple # 101-W	682'W SEc NE NE Sec. 25 4N 13W 682'W SEc NE NE Sec. 25 4N 14W 672'S 1'E NWc NE NE Sec. 25 4N 13W	Cypress, Benoist 1480'-1652' Kirkwood 1440'-1507' Cypress 1480'-1530' Cypress 1480'-1530'
M. G. Curts M. G. Curts	Stoltz #3.WW Stoltz #4.WW	1320'N 660'W SEc Sec. 25 4N 13W	Deficient 1955 - 1952 Cypress 1500' Cypress 1500' Rohmon 936'-952' est.
Tidewater Oil Company	M. A. Cochran FA-1/ M. A. Cochran #17-J	1365'S 645'E NW Sec. 28 5N 11W 50'S 10'W NEc NW NW Sec. 29 5N 11W	Robinson 904'-935' est. Robinson 861'-910'
Tidewater Oil Company	*John J. Griffin #16-D. John J. Griffin #16-F.	6877N 673'W SEc NE NW Sec. 29 5N 11W	Robinson 881'-917' Robinson 900'-930' est.
Tidewater Oil Company	John J. Griffin #17-D	20'N 660'W SEC NE NW Sec. 29 5N 11W 30'S 50'W NEC SE SE NW Sec. 29 5N 11W	Robinson 910'-940' est. Robinson 910'-940' est.
Tidewater Oil Company Tidewater Oil Company	A. M. Steffey # C-17	20'S 57'E NWC SE NW Sec. 29 5N 11W 732'N 1270'W SEc NW Sec. 29 5N 11W	Robinson 866'-915' Robinson 910'-940'
Tidewater Oil Company	A. M. Steffey #C-19	10'S 93'E NWe NE SW Sec. 29 5N 11W. 35'S 50'E NWe NE Sec. 29 5N 11W	Robinson 858'-905' Robinson 940'-960'
Tidewater Oil Company	G. W. Stevenson #17-E	O'N 50'E SWe NW NE Sec. 29 5N 11W	Robinson 940'-960' est.
Tidewater Oil Company Tidewater Oil Company	G. W. Stevenson #18-F	688'N 1330'E SWc NE Sec. 29 5N 11W	Robinson 930'-965' est.
Tidewater Oil Company	G. W. Stevenson #18-H.	688'N 693'W SEc NE Sec. 29 5N 11W	Robinson 930'-965' est. Benoist 1649'-1670
T. W. George	*N. J. Updike "F" W-55-A	945'S 300'E NWe NE SE Sec. 35 5N 13W	Benoist 1590'-1624'

WATER INPUT WELLS —Continued (Permits Issued in 1959)

Formation	Pennsylvanian 488'-496'	Pennsylvanian 535'-555' Pennsylvanian 530'-555'	Benois 1774-1825 Benois 1774-1825 Benois 1773-1790 Aux Vasses 1882-187 Aux Vasses 1887-187 Aux Vasses 1870-198 Benois 1789-1789 Benois 1789-1789 Benois 1789-1780 Benois 1789-1780 Benois 1789-1780 Benois 1789-1804 Aux Vasses 1870-1987 Benois 1887-1887 Benois 1887-1887 Benois 1887-1887 Benois 1887-1887 Aux Vasses 1770-1804 Aux Vasses 1770-1804 Benois 1887-1877
Location	330'N 330'E SWe NW SE See. 16 7N 7W	330'N 330'E SWe Sec. 17 6N 6W. 237'N 177'E SWe NW SW SW Sec. 17 6N 6W	3307 2907 I WU She, 4 IN 2E. 500 S SHOE WE She, 3 IN 2E. 500 S SHE, 3 IN 3E. 500 S SHE,
(*=Converted Well)	*Deline #8	"Chas. Henke #1. Charles Henke #W-16.	City of Centralia Tr. 152 Wall 11. 11. R. Scart 'A' Tr. 153 Wall 14. 11. R. Scart 'A' Tr. 153 Wall 14. 11. R. Hardonna Tr. 112 Wall 14. 12. R. Hardonna Tr. 113 Wall 12. 13. B. Hardonna Tr. 113 Wall 12. 14. C. B. Chinson Tr. 113 Wall 12. 15. R. Kalkbrane Tr. 113 Wall 12. 16. R. Reed 'A' Tr. 149 Wall 14. 17. R. Ralbrane Tr. 113 Wall 12. 18. R. Rall Tr. 114 Wall 14. 18. R. Rall Tr. 151 Wall 14. 19. C. E. Richardson 'B' Tr. 11 Wall 140. 19. R. Rall Tr. 151 Wall 17. 19. R. Rall Tr. 151 Wall 17. 19. R. Canall Tr. 154 Wall 17. 19. C. E. Johnson Tr. 179 Wall 18. 19. R. Canall Tr. 154 Wall 17. 20. L. Johnson Tr. 179 Wall 18. 21. R. Canall Tr. 154 Wall 18. 22. L. Marry Tree 22 Wall 18. 23. L. Marry Tree 22 Wall 18. 24. Devor Tr. 22 Wall 18. 25. Lever Tr. 22 Wall 18. 26. Lever Tr. 22 Wall 18. 27. Devor Tr. 22 Wall 18.
Operator	MACOUPIN COUNTY Joseph Waitukaitis	Madison County Cahill and Smith Cahill and Smith Marion County	Texaco Inc

McClosky 2020-2085 McClosky 2040-2080 McClosky 2040-2080 McClosky 2040-2080 McClosky 2041-2080 McClosky 2041	Pennsylvanian 563-501/ Pennsylvanian 602-512/ Rosiclare 2945-2960/ Rosiclare 2945-2961/ Auv. Vasse 2245-2951/ Auv. Sasse 2745-2581/ Cypress 2610-2621/ Cypress 2610-2706/
2898 W 984°D SWe See, 20 20 20 22 22 28 28 20 W NE See, 21 30 22 25 25 25 25 26 26 26 26 26 26 26 26 26 26 26 26 26	330/S 330/E NWe SW SE Sec. 15 10N 4W 330/S 330/W NEc NW Sec. 22 10N 4W 330/S 330/E NWe SE NW Sec. 11 3N 9E 1650/N 330/E SWA NW Sec. 11 4N 9E 330/N 330/W SEC NE Sec. 12 4N 9E 1003/N 330/W SEC NE Sec. 12 4N 9E 1003/N 330/W SEC Sec. 14 4N 9E 330/N 330/W SEC SEC. 14 4N 9E
M. Young Heirs, Tr. 34 #29. D. Shanatel, Tr. 58 #20 #20. N. Shanatel, Tr. 58 Well #21. J. H. Young, Tr. 45 Well #21. J. H. Young, Tr. 45 Well #22. J. Maxwell "B" Tr. 58 Well #22. J. Maxwell "B" Tr. 58 Well #22. J. Maxwell "B" Tr. 58 Well #22. J. Shroup "B" Tr. 58 Well #22. J. Maxwell "B" Tr. 58 Well #22. J. Maxwell "B" Tr. 58 Well #22. J. K. Wayman Tr. 29 Well #22. J. Friesner Tr. 34 Well #22. J. MacCollum Tr. 55 Well #24. A. McCollum Tr. 55 Well #24. A. McCollum Tr. 55 Well #24. J. Maxwell Tr. 37 Well #24. H. Weens Tr. 99 Well #31.	*Foster Poggenpohl Unit #2-W *Foster-Poggenpohl Unit #1-W *Leonard Balding #2 *Leonard Balding #3 *Carter Cov #1-WFI *Car
Texaco Inc	Mokroomery County Magnolia Petroleum Co. Magnolia Petroleum Co. Returando County Returando County Calvert Drilling, Inc. Calvert Drilling, Inc. Calvert Drilling, Inc. John W. Rudy. The Pure Oil Company Calvert Drilling, Inc. Calvert Drilling, Inc.

WATER INPUT WELLS—Continued (Permits Issued in 1959)

Formation	ypress 2999-2702 ypress 2999-2702 ypress 2999-2869 ypress 2899-2869 ypress 2899
Location	330'S 330'W NEe South Half SW Fract Sec. 18 (19) 330'N 330'W SEC NEE SEC. 22 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEE SEC. 23 18 95. (29) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (20) 330'N 330'W SEC NEW SEC. 23 18 95. (2
Well (*=:Converted Well)	D. Gumble #1 D. Gumble #1 H. D. Hays #2 H. D. Hays #2 H. D. Gumble #4 Howard Cazel #4 M. Jorgenson #14 Dessie B. Veit #2 Dessie B. Veit #2 Dessie B. Veit #2 Dessie B. Veit #4 M. M. R. Space #4 Howard Cazel #14 M. Prank L. Wakefield #14 Veit Cons #1 Veit Cons #1 Wakefield Cons #1
Operator	ReceitAND COUNTY—Conduded Calvert Drilling. Inc. The Pure OI Company

Cypress 2539, 2589 (Cypress 254, 2906 (Ypress 2537, 2510 (Cypress 2535, 2510 McClosky 2530, 2245 Aux Vases 2819, 2833	Aux Visses 3131 ² 3150 ⁵ Cypress, Aux Visses 2598 ² 2888 ⁷ Aux Visses 2850 ² 2862 ⁷ Cypress and Aux Visses 2851 ² 2858 ⁷	Renault, Rosidare, McClosky 1950'-2075' est.	Biehl & Benoist 1376-2045 Benoist Reference
990'8 330'W NEo Seo. 28 4'N 95	330'V 330'F SWe NW NW See, 20 75 85. 330'N 330'W SLG SW SW See, 24 8S 85. 330'N 330'W SLG NW NW See, 25 8S 85. 330'N 330'F SWe SLE SW NW See, 25 8S 55.	33'TE of the Center corner Sec. 27 10N 5E	30.0 400°C SW0, NIC Stee, 1 IN 12W 30.0 51300°C WHO SCRSed, 8 IN 12W 30.0 5200°C WWS SCRS SW SCRS 8 IS 30.0 30.0 5200°C WWS SCRS SW SCRS 9 IS 31W 30.0 5200°C WWS NESS SCRS 1 IS 31W 30.0 5200°C WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS 1 IS 31W 30.0 5200°C WWS WWS SCRS SCRS SCRS SCRS SCRS SCRS
Prank L. Wakefield #8-A	West End Unit #W-5. "John C. Small #!	Chafee #2-W	Voong Water Flood "A" #5-W
The Pure Oil Company John W. Rudy	SALINE COUNTY Phillips Petroleum Co. Sun Old Company	W. L. Belden	T. W. George. 1. & M. George. 1. & M. Goorge. 1. & M. Glorye. 1. & M. Glorye. 1. & M. Glorye. 2. & M. Glorye. Gliss Savrice Oil Co. Gliss Savrice Oil Co. Gliss Savrice Oil Co. Gliss Savrice Oil Co. Gliss Oil Corporation Coy Oil Inc.

WATER INPUT WELLS —Continued (Permits Issued in 1959)

Formation	38 14W Biold 1936"-1850" 88 14W Whereshourg 238"-2189" 84 14W Wordershourg 238"-2189" Cypress 530"-259" Benoist & Aux Vasve 2088"-2782" Penoist 154"-154" Str. W. Cypress 1300"-1248"	38 1W. Cypress 1230'-1248'	N 6 D
Well) Location	220/S 1163/W NE-NW Sec. 22 35 14W 130/N 230/S EWA ER Sec. 22 55 14W 185 1092/E NW6 ER Sec. 22 55 14W 220/S 540/W NE-SW 18 ESC. 22 55 14W 230/N 431/W SEC. ED NE-SEC. 15 5 1W 640/S 330/E NW6 NE Sec. 20 58 1W	330'N 431'W SEo NE NE Sec. 15 1S 1W 100'N Sec. 20 3S 1W 100'	830Y 600Y 5We SE See, 21 IN 610. 800X 600Y 5WE SE SEE, 21 IN 610. 800X 600Y 6WE SE SEE, 28 IN 610. 800X 600Y 6WE SEE, 20 IN 610. 800X 600Y 6WE SEE, 20 IN 610. 800X 600Y 6WE SEE, 21 IN 610.
Well (*=Converted Well	Hert Eastwood #2 WI. Helm #4-B Helm #4-B Helm #5-W C. Keelling #10 C. D. Peck #1 Helm #18-W C. Keelling #10 Helm #18-W C. Keelling #10 Helm #18-W C. D. Peck #1 Helm #18-W H	*C. Foelling #10	T. H. Gorrison # Tr. H. T. H. H. M. T. H. H. M. M. Balloy # # # # # # # # # # # # # # # # # # #
Operator	Warasu County—Concluded Coy Oil Inc. Luboil Luboil Ragnolia Petroleum Co. Harry Mabry. Washingron County	Magnolia Petroleum Co Harry Mabry	Theraco Inc.

McClosky 3121'-2215' McClosky 3121'-2215' McClosky 3100'-2200' McClosky 3105'-3115' McClosky 300'-3100' Rodichery 300'-3104' McClosky 300'-3104' McClosky 300'-3206' Ann. Vises 305'-313' Ann. Vises 305'-313' McClosky 3302'-337'	Cypress 246,7–2570 Bennis 2837, 2847 Bennis 2837, 2847 Bennis 2837, 2848 Bennis 2847, 2848 Cypres 1847, 2848 Cypres 1848, 2848 Bennis 4848, 2848 Cypres 1848, 2848 Bennis 4848, 2848 Cypres 1848, 2848 Bennis 4848, 2848 Cypres 1848, 2848 Cypres 1848 Cypres 1	2857-2857 Vases 2217-2827 Vases 2217-2827 Paint Creek & Aux Vases 2663-2833 Paint Creek 2661-2738 Paint Creek 2661-2738 Cypress & Aux Vases 2564-2849 Paint Creek 2660-2567 Cypress, Aux Vases 2807-2850 Cypress, Aux Vases 28092-2850 Cypress, Aux Vases 28092-2850 Cypress 2500-2630 est. Aux Vases 2712-2730 Cypress, Aux Vases 2502-2851 Cypress, Aux Vases 2502-2851 Cypress 2504-2516 Cypress 2504-2516
337'N 660'E SW6 Sec. 34 1N 6E. 660'S SM7 E NW6 SES ES Sec. 41 N 6E. 530'N 87'E SW6 NE SES ES Sec. 41 N 6E. 530'N 87'E SW6 NE SES ES Sec. 41 N 6E. 530'N 867'E SW6 NE SES ES SEC. 41 N 6E. 530'N 867'E SW6 NE SES SEC. 41 N 6E. 530'N 330'N 87'E SW SES SEC. 31 N 6E. 530'N 330'N 87'E SW SES SEC. 31 S SES 530'N 330'E SW6 NW SEC. 91 S SES 530'N 530'E SW6 NW SEC. 15 SES	330V, 1487P, SIWe, NIW, Fract, SIW, See, 7, 48 10E. 330Y, 300TE, SIW, CAN, ESW, See, 26 48 10E. 330Y, 300TE, SIW, See, 26 18 10E. 330Y, 300TW, ELE, NIW, See, 26 18 10E. 330Y, 300TW, ELE, NIW, See, 26 18 10E. 330Y, 300TW, NIE, SIW, See, 26 18 10E. 330Y, 300W, NIE, SIW, See, 26 18 10E. 330Y, 300W, NIE, SIW, See, 36 18 10E. 330Y, 300W, NIE, SIW, See, 8 18 14W. 330Y, 300TW, NIE, SIE, SIW, SEE, SIW, SOW, NIE, SIE, SIW, SEE, SIW, SOW, NIE, SIE, SIW, SEE, SEE, SEE, SEE, SEE, SEE, SEE, SE	330'S 345'W NEG EB EE See, 8 48 14W. 316'S 1032'E NWC SW EE See, 8 48 14W. 345'S 330'E NWC SW EE SEE, 8 48 14W. 369'S 1034'W NEG EB EB SEE, 8 48 14W. 360'S 1034'W NEG EB EB SEE, 8 48 14W. 360'S 330'W NEG EB EB SEE, 8 48 14W. 330'S 330'W NEG EB EB SEE, 8 48 14W. 330'S 330'W NEG EB EB SEE, 8 14W. 330'S 330'W NEG EB NW SEE, 16 48 14W. 330'S 330'W SWC NE NE SEE, 16 48 14W. 330'N 330'F SWC NE SEE, 16 48 14W.
R. Rogers 'B'' #4 Tr. 70 Scholled #3 Tr. 76 A. Sweeney #3 Tr. 73 M. Witson #1 Tr. 63 M. Wisson #2 Tr. 51 Calvert-Cornstubble #4 Whiteled #1 Whiteled #1 A. Musgarves #1 Spencer Heirs #2	Charles M. Baird #1 Cart & 55 Cart Clark #2 Cart Clark #2 Cart Clark #2 Cart Clark #2 Cart Clark #3 Solves #1-A Coss'ille st National Bank #1 E. Potter #3	M. E. Glage "A" #1 WI. M. E. Glage #1-C WI. M. E. Glage #2-C WI. M. E. Glage #5-A WI. M. E. Glage #5-A WI. M. E. Glage #7-C WI. M. E. Glage #7-C WI. M. E. Glage #1-A "Boultinghouse #1-A "Boultinghouse #2-G "Boultinghouse #3-A "Boultinghouse #3-A "Boultinghouse #3-A "Boultinghouse #3-A "Boultinghouse #3-A "Boultinghouse #3-A
Texaco Inc. Texaco	John B. Murvin. Kirby Petroleum Company. Mapodia Petroleum Company. Magnodia Petroleum Company. Magnodia Petroleum Company. Magnodia Petroleum Company. Magnodia Petroleum Company. Skiles Oli Carporation. Skiles Oli Carporation.	Texaco Inc. Texaco Inc. Texac

WATER INPUT WELLS—Concluded (Permits Issued in 1959)

Formation	Tar Springs 2228'-2238' Aux Vasea 2832'-2856'	Cypress 2590-2500V Cypress 2610-2200V Aux Vases 2833-2852/ Aux Vases 2833-2854/ Cypress 5582-2614/	Aux Vases 2832-2851/ Aux Vases 2832-2851/ Cypress 2632-2602/ Tar Springs 2256-2240/ Aux Vases 28540-2856/ Cypress, Paint Creek 2369-2717/	Cypress, Paint Creek, Aux Visses 2570-2844. Cypress & Paint Creek, 2534-2730. Tar Springs & Aux Visses 2217-2289. Paint Creek, Aux Visses 2517-2788. Tar Springs, Cypress 2210-25777. Aux Visses 2222-3837.	Paint Creek, Aux Vases 2500'-2500' Cypress & Aux Vases 2571'-2852' Cypress 2570'-2588' Aux Vases 2801'-2830'	Benoist & Aux Vases 2009-2856 - Ranoist Tril-2794 - Aux Vases 2857-2874 - Aux Vases 2807-2874 - Benoist 2807-2809 - Aux Vases 2807-2809 - Aux Vases 2807-2809 - Aux Vases 2877-2809 - Aux Vases 2877-2809 - Aux Vases 2877-2809 - Aux Vases 2877-2879 - Aux Vases 2877-2879 - Syd-2858 - Aux Vases 2877-2879 - Syd-2858 - Aux Vases 2877-2879 - Syd-2858 - Syd-2878 - Sy
Location	330'S 330'W NEc NW NE Sec. 16 4S 14W	345'N 360'E SWe NE NW Sec. 16 4S 14W	330°S 310°W NE, SW NW Sec. 16 4S 14W 330°S 330°W NE, SW NE Sec. 16 4S 14W 370°N 330°E SW NW NE, Sec. 16 4S 14W 330°S 330°W NE, NW Sec. 16 4S 14W 130°S 330°W NE, NW Sec. 16 4S 14W	972'N 1014'E SWe NW NE See. 17 48 14W. 902'N 294'R SIG NE NE BE See. 17 48 14W. 902'N 294'R SIG NE NE See. 17 48 14W. 339'N 385'E SWe NW NE See. 17 48 14W. 339'N 395'E SWe NE NW See. 17 48 14W. 338'N 105'W SEE NE NE NE SEE. 17 48 14W. 335'S SIG SEEN NE NE WE SEE. 17 48 14W.	330'N 330'E SWC NE NE Sec. 17 45 14W 330'N 330'E SWC SE NE Sec. 17 45 14W 330'S 330'W NEo SE NE Sec. 17 45 14W	330Y 330W NEG SE NE Sec. 17 48 14W 330Y 330W SEG SW SEG SO 48 14W 330Y 330W SEG SW SEG. 20 48 14W 330Y 330W SEG SW SEG SO 48 14W 330Y 330W SEG SW SEG SO 48 14W 330Y SEG SW SEG SW SEG SO 48 14W 330Y SEG SW SEG SW SEG SW SEG SW SEG SW SW SEG SW SW SW SEG SW
Well (*=Converted Well)	*Boultinghouse #1-A		Doutingtouse #+-A Toutingtouse #5 Boutingtouse #5 Narshall-Boutingtouse #2 Narshall-Boutingtouse #2 N R Tolson A B Wt		M. E. Glaze "B" #7-VVI. *Boultinghouse #2. *Poultinghouse #3. *T. F. Roultinghouse #5	
Operator	WHITE COUNTY—Continued Joe Simpkins.	Joe Simpkins	Joe Simpkins Joe Simpkins Joe Simpkins Joe Simpkins Joe Simpkins		Tesaoo Inc. P. E. Tipton Trustee for Calvin Oil Company E. E. Tipton Trustee for Calvin Oil Company Calvin Oil Company Calvin Oil Company Fristee for Calvin Oil Company	E. Tition Trustee for Calvin Oil Company Cay Oil Inc. Cay

Cypress, Benoist, Aux Vases 25582-2586 Cypress & Aux Vases 2588-2570' Aux Vases 2822-2874' 2679' Cypress, Aux Vases 2590-2865' Cypress, Benoist, Aux Vases	2564-2840 Aux Vases 2936/-29477 Aux Vases 2832'-2849 Aux Vases 2830'-2856' Upper Tar Springs 2220'-2236'	Aux Vases 2507 - 2000 Aux Vases 2807 - 2607 Cypress 2588 - 2609 Bethel 2714 - 2730 Aux Vases 2540 - 2866	Bethel 2725-2740 Aux Vases 2850'-2872' Cypress 2805-2510' Rethel 2005-2750'	Aux Vases 2810'-2835' Cypress 2590'-2620' Bethel 2995'-2740' Aux Vases 2095'-270'	Am Visses 2897 v. 5997 v. Am Visses 2897 v. Am Visses 2897 v. 5997 v. Am Visses 2892 v. 2997 v. Am Visses 2992 v. 2997 v. Am Visses 2992 v. 2997 v. Am Visses 2992 v. 2992 v. Am Visses 2993 v. 2994 v. Am Visses 2993 v. 2994 v. 2994 v. 2992 v.	Of picos area - arri
330'N 330'E SWe SE) NE Sec. 20 48 14W. 330'S 330'W NE-SW NE Sec. 20 48 14W. 330'N 330'E SWe NE Sec. 20 48 14W. 243'S THORE NWE SEC. 20 48 14W. 243'S THORE NWE SEC. 20 48 14W.	330/S 330/W NDe SE NW Sec. 20 48 14W 336/N 330/E SW SE Sec. 21 48 14W 330/N 330/E SW OW Sec. 21 48 14W 695/S 625/W NDe SW NW Sec. 21 48 14W	990'N 1035'W SEc SW Sec. 27 48 14W	1040'S 350'W NEc NW SE Sec. 4 5S 14W.	330'N 990'E SWe NE Sec. 4 5S 14W	200'N 330'N SEG NW Sac, 8.58 14W. 900'S 500'N NIDS SEE NW Sac, 8.58 14W. 900'S 500'N NIDS SEE NW SEG, 8.58 14W. 800'S 500'N NIDS SEE NW SEG, 8.58 14W. 800'S 500'N NIDS SEE NW SEG, 8.58 14W. 800'S 500'N NIDS SEE SEE SEE SEE SEE SEE SEE SEE SEE S	000 S 000 E INTEINE STEEDS 19 15 145-1-
"Gray /16-H. "Gray /17-H. "Gray /21-H. "Gray /21-H. "Gray /22-H.	*R. Westfall #1. *Mary S. Donald #16. *Gray #15-H Gray #25-H	H. C. Ford Etal #33.	H. C. Ford Etal #57.	E. S. Greathouse #25	"H. C. Ford Etal [80] "H. C. Ford Etal [81] "H. C. Ford Etal [87] "Singman 12-W "Singman 12-W "Crassort [8-W "Mile Middell [8-M "M "Mile Middell [8-M "M "Mile Middell [8-M "M	Georgia IV. Doetutcher #5.
Sohio Petroleum Company. Sohio Petroleum Company. Solio Petroleum Company. Sohio Petroleum Company. Sohio Petroleum Company.	Sobio Petroleum Company Sinclair Oil & Gas Co. Sobio Petroleum Company Solio Petroleum Company	The Superior Oil Co., Unit OperatorSuperior Oil Company	Superior Oil Company	Superior Oil Company	Superior Oil Co., Unit Operator Ashland Oil & Reining Co. G. Schoommaker G. Schoo	Sincian On & cras Co

WELLS PLUGGED IN 1959

1917 6-17-59 1919 6-8-50 1835 6-13-50 1887 5-8-59 1932 1-27-59 1932 1-27-59 1877 12-39-59 1877 12-39-59 1877 12-39-59		7000 9-28-58 7007 9-28-58 7008 9-28-58 800 900 12-28-59 8	
330'N 330'E SWe NW See, 29 6N 3W 560'S 330'E NW NW See, 16 N 4W 330'S 330'E NW NW See, 16 N 4W 330'S 45'E NW W See, 16 N 4W 330'N 330'W SEE ON ES WE See, 26 N 4W 330'N 330'W SEE ON SEE, 28 N 4W 330'N 330'E SWE SEE, 28 N 4W 330'N 330'E SWE SEE, 28 N 5 W	330°N 330°W SEo NE NE Seo. 28 1N 4W 330°C 330°C BNO SE SES SEO. 30 1S 2W 330°C 330°C BNO SEO. 50 1S 30°C 330°C 330°C SNO SEO. 50°C SNO SEO. 50°C SNO SEO. 50°C SNO SEO. 50°C SNO	330° 830° W NW E. Seo, 31 IS 4W 330° 830° W NWE Seo, 31 IS 4W 330° 830° W NWE SW	330'N 330'W SIG Sec. 21 28 4W 380'S 990'E NWe NE Sec. 29 28 4W 330'S 330'W NE SE SE NW Sec. 1 22N 7E. 330'S 330'W NE SE SE NW Sec. 1 22N 7E.
Caffner #1	#1. erry #1.	in lard #1. First Comm. #1. First Comm. #1. First Comm. #1. First Comm. #1. Parker #1.	Nations #1. Statement Masterson #1. Statem
Parthow and Cochonour. Job Dill. Cabill and Smith Cabill and Smith F. L. Strickland Die A. Dill. Die A. Dill. Distriction oil Company, Inc. F. L. Strickland F. L. Strickland W. T. Frederking	Brown County Clene W. Boley Clyde D. Williams. John Q. Lawless. Trustee Ribert F. Tracy. William S. Brown & J. E. Trapp.		Don watson William B. Reeter Clantrator County William C. Vandenberg, Jr. William C. Vandenberg, Ir. William C. Vandenberg, Ir.

Total Date depth plugged	1480 1480 15.14-38 15.14-38 15.14-38 15.14-38 15.14-38 16.1
To de:	4821142844848484848484848484848484848484
Location	330YS 330YW NEG SE See, 33 12N 1E 1830YS 330YW NEG SE See, 33 12N 1E 1830YS 330YW NEG SE See, 16 13N 15 1830YS 330YW NEG SE SEE, 16 13N 15 1830YS 330YE SWE SEE, 11 13N 3W 1830YS 330YE SWE SEE, 11 13N 2W 1830YS 330YE SWE SEE, 11 13 N 1830YS 330YE SWE SEE, 11 13 SWE SEE, 11 11 N 1830YS 330YE SWE SEE, 11 SWE SEE, 11 11 N 1830YS 330YE SWE SEE, 11 N 1830YS 330YE SWE SEE SWE SEE, 11 N 1830YS 330YE SWE SEE SWE SEE, 11 N 1830YS 330YE SWE SEE SWE SWE SWE SWE SWE SWE SWE SW
Well	Dorn #1. Dorn #1. Ora Tranglaber #4. Ora Tranglaber #4. Dorscheimer #4. Formal Fall Fall #4. Formal #4. Formal Fall Fall #4. Formal #4
Operator	Christman Course Gersetian Course A and N. (I) Company C. F. Berthettl Landy (I) Company C. F. Berthettl De Simplies De Simplies De Simplies Per Gentile Pat Gentile Pat Gentile Pat Gentile Pat Gentile Pat Gentile Pat Gentile Company Recet and Histoin Schneefer Oil Company C. F. Berthettl Company C. F. Berthettl Company Company Company Company Company C. F. Berthettl C. B. Mansield M. And N. Oil Company C. F. Berthettl C. B. Mansield M. And N. Oil Company C. F. Berthettl M. Mansield M. And N. Oil Company C. F. Berthettl M. Mansield M. And N. Oil Company C. B. Mansield M. And N. Oil Company Don Sweger De Simpkins De Simpkins De Simpkins De Simpkins

	U 40 10 10 10 10 10 10 10 10 10	2101010101010101010101010	0101010101010101010101010
88494949194149F99F	449949469	& r- w q q q q q q q q	99997449644
195559889777454F	占や占や4や占すだ る	3-1-1-2-4-1-6-1-4-1-4	177774444444
PPP 8 1144P 11	7 27 7 6	3 3	F-861061 F

1764' 1915' 1912' 1912' 1977' 1937'	1961.5' 1916' 1913' 1872' 1923' 1871'	1876' 1912' 1914' 1910' 1942'	1944' 1927' 1945' 1950' 1930' 1933'	1909/ 1895/ 1918/ 1914/ 1900/ 1930/ 1921/ 1904/	1901, 1902, 1940, 1940, 1930, 1932, 1932,
316'N 276'E SWe NE NW See, 23 14N 3W 32N'S 330'W SEO RE SEE, 41 15N W 330'S 330'E NW SEE RE See, 11 15N W 66'S 330'E NW SEE RE See, 11 15N 1W 330'S 330'E NW SEE, 18N 1W 330'S 330'W NE SW NW See, 13 15N 1W 330'S 330'W NE SW NW See, 13 15N 1W 330'N 330'W NE SW NW SEE, 18 15N 1W	2330/V 3807 EWN EM SEA EN EN EM SEA 2330/V 3807 EWN EM SEA EN EW SEA EN EN EW SEA EN EM SEA EN EM SEA EN EM SEA EN EM EM EM EW SEA EN EM EW SEA EM	SSBOY SSOVE SEC NE NE SEC. IS 181 W SSSOY SSOY SOVE NE SEC. IS 15N W SSSOY SSOY SOVE SEC. IS 15N W SSSOY SSOY SOVE NE SEC. IS 15N W SSSOY SSOY SOVE NE SEC. IS 15N W SSSOY SSOY SSOY SEC. IS 15N W SSSOY SSOY SSOY SEC. IS 15N W	3304'S 330E NW 55 W. Sec. 20 ISN 1W 3304'S 330E NW 55 Sec. 21 ISN 1W 3304'S 330W NG 55 SE SE Sec. 29 ISN 1W 3304'S 330W NG 55 SE SE Sec. 29 ISN 1W 3307'S 330W NG 55 SW NW 85c. 29 ISN 1W 3305'S 330E NW 65c. 30 ISN 1W 3307'S 330E NW 65c. 30 ISN 1W 3307'S 330W NG 57 SEC. 30 ISN 1W	(1997) 3.300 V EIS Sexa, 2318.7 W 3.300 S.300 V EIS V VE Sex, 2318.7 W 2.300 S.300 V EIS V VI Sex, 2318.7 W 3.300 S.300 V EIS V VI Sex, 2418.7 W 3.300 S.300 V VI EIS V VI Sex, 2418.7 W 3.300 S.300 EIS V EI	1368Y 9077 SW 6-86, 28 15N 2W 330Y 330P 18 6 5 15N 2W 330Y 330P 8 6 5 15N 2W 330Y 330P 8 18N 2W
#2. #3. Interest #1. Sirvong #2.		/I ppherd /I		Montgomery #2 Regain #4 Regain	m. #1-A
Joe Simpkins Beneral Pololsky Reder and Hirstein H. F. Robinson H. F. Robinson H. F. Roisson James R. Covington	Bernard Podolsky Ray Hensiev Lyam McElroy C. B. Mansfield M. H. Richardson C. B. Mansfield	C B. Manssiedd Harold Manssiedd H. F. Robinson. Consolidated oll Production Company. Paul Franco II Production C B. Manssiedd Silmlama Brotheres.	8born. С (10) Со.	od Os	g Company

Operator	Well	Location	Total depth	Date plugged
CHRISTIAN COUNTY—Conduded Pat Gentile James Jordan James Jordan James Jordan	Sprutt-Zipperer Comm. #1 Etter #1 Deerer #1 Hobse #2	330V 330°E SWe SE NW Sec. 34 15N 2W 320V 330°E SWe Sec. 34 18N 2W 330°S 547W NE GSE Sec. 34 15N 2W 330°S 330°W NE GSE NE Sec. 35 15N 2W	1926' 1926' 1902' 1950'	1-20-59 2-14-59 5-12-59 10-5-59
CLANK COUNTY James H. Brinkley Consolidated Oil Prod. Co.	1/1	330'S 1650'E NWe SE Sec. 4 9N 12W 330'S 990'E NWe SW Sec. 18 9N 12W	1204'	6-19-59 9-1-59
Iroquois Oil Company. Connelly and Froderman. Harley McDaniel Horley McDaniel	Tyhurst #1 F. E. Bennett #0-7 Balley #1 R Railov #2	330'S 330'W NEc SW SE Sec. 20 9N 13W 220'N 717'E SWc NE SE Sec. 13 9N 14W 330'N 330'E SWc NW Sec. 13 9N 14W 330'S 330'F NW SW NW Sec. 13 9N 14W	1400' 540' 562'	6-9-59 9-18-59 8-8-59 8-3-4-50
Garley according & Everett Connelly William M. Summers Powers Construction Company Virall Streates	88 #1. hitsell #1.	220'S 220'W NEC SE Sec. 14 9N 14W 320'N 330'E SWC NE NE Sec. 14 9N 14W 330'N 330'E SWC NE NE Sec. 14 9N 14W 330'N 330'W SEC NE NW Sec. 22 9N 14W 330'S 330'W NEC SE NW Sec. 29 9N 14W	550, 550, 550,	9-17-59 12-23-59 5-16-59
Virgil Streeter Virgil Streeter R. F. Powers Le Moyne Rich Frank A. Bridge	1-A on #1 Etal #1	340 S 340 W NEC SE NW Sec. 22 90 14W 340 S 340 W NEC SE NW Sec. 23 90 14W 330 S 350 E NW O E NW Sec. 23 90 14W 330 N 330 E SW C NE NW Sec. 23 90 14W 1657 N 220 W SEC SW Sec. 65 90 14W	200 832 832 832 832 832 832 832 832 832 832	5-22-59 1-13-59 7-8-59 4-24-59
Frank A. Bridge Frank A. Bridge Frank A. Bridge Partion and Cochonour Forgland Drilling Company Dean Stanley Old Company Chest A. A. A.	Fred Crandal R. Pred Crandal Retal P. Grover Orndorf R. P. Sam G. Finkbeiner P. Ohn Collier P. P. P. P. P. P. P. P	3347 3347 5 80 5 5 5 5 19 11 14 14 1957 19 195 5 19 11 14 19 19 19 19 15 15 15 15 15 15 15 15 15 15 15 15 15	1996 1198 1594 2466	4-17-59 4-15-59 11-30-59 12-19-59 11-27-59
These Anterstan Callatin Drilling Company Gallatin Drilling Company Gallatin Drilling Company Fogle Oil Company William N. Summers.	3 fl-B 3 fl-B 10 fl- 10 fl- 10 fl-	330V 330V BEC NE NE SET SEC. 18 10N 13W 330V 330F SWE NW SW SEE 51 10N 13W 330V 330F SWE NE SE. 19 10N 13W 330V S26V NW SE SW. 18 SEC. 19 10N 13W 330V S26V NW SE SW. 19 10N 13W	1620, 1460, 495,	11-10-59 4-11-59 9-8-59 4-25-59
Forest Oil Corporation Forest Oil Corporation Forest Oil Corporation Forest Oil Corporation Africa and Hale States Oil Company States Oil Company States Oil Company Frank A. Bridge		120Y S. 200 W. W. D. E. W. Sec. 14 10 N. 14W 1100Y S. 200 W. N. D. N. W. Sec. 12 10N 14W 220Y S. 200 W. N. D. N. W. Sec. 23 10N 14W 320Y S. 30W N. B. C. W. W. Sec. 23 10N 14W 320Y S. 30W S. E. W. W. Sec. 22 10N 14W 550Y S. 200 W. S. D. W. B. Sec. 26 10N 14W 550Y S. 200 W. N. D. W. W. S. Sec. 26 10N 14W 550Y S. 200 W. R. S. W. W. Sec. 26 10N 14W 550Y S. 200 W. R. S. W. W. S. W. S. S. W. S. B. W. W. Sec. 25 10N 14W	200218888888888888888888888888888888888	5-25-50 1-28-59 1-24-59 1-24-59 11-18-59 5-8-59 5-8-59 11-18-60 11-18-70 11

85 41 4 8 8 4 4 8 8 4 4 8 8 4 4 8 8 4 4 8 8 8 4 4 8 8 8 4 4 8 8 8 4 8	41-59 41
1505 1481 1481 1551 1551 455 455 455 450 2400 2400 2400 2400 240	2830 3145 3145 3116 31100 31100 31100 31100 31100 31100 2910 2910 2910 2910 2910 2910 2910
330° 330° E NWe NE SE, See, 35 10N 14W 10° S 1W MEAN NE SE, 80° 35 10N 14W 345° S 345° W NÉ SE NW SEO, 35 10N 14W 360° S 20° W NÉ SE NW SEO, 30 10N 10W 360° S 20° W NÉ SE NW SEO, 30 10N 10W 360° S 20° W NÉ SE NW SEO, 30 10N 14W 152° S 55° W NE SEO, 30° W NÉ SEO, 31 1N 14W 153° S 55° W SEO, 30° W NÉ SEO, 31 1N 14W 155° S 55° W SEO, 30° W NÉ SEO, 31 1N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SEO, 8 11N 14W 156° N 186° E SW NW SW SEO, 2 11N 14W 156° N 186° E SW NW SW SEO, 2 11N 14W 156° N 186° E SW NW SW SW SEO, 2 11N 14W 156° N 186° E SW NW SW SW SEO, 2 11N 14W 156° N 186° E SW NW SW SW SW SEO, 2 11N 14W 156° N 186° E SW SW NW SW	330V 549VW SEG NW NE Sec. 11 2N 7E. 330N 330F SWG SES SE Sec. 11 2N 6E. 330N 330F NW SE WE SE SE SN 7E. 330N 330F NW SE WE SE SE N 7E. 330N 330F NW SE WE SE SE N 7E. 330N 330F NW SE SE SE N 7E. 330N 330F NW SE SE SE SE N 7E. 330N 330F NW SE SE SE SE N 7E. 330N 330F NW SE SE SE SE ST N 7E. 330N 330F NW SE SE SE SE ST N 7E. 330N 330F NW SE SE SE SE ST N 7E. 330N 330F NW SE SE SE SE ST N 7E. 330N 330F NW SE SE SE SE ST N 8E. 330N 330F NW SE SE SE SE ST N 8E. 330N 330F NW SE SE SW SE SE SW SE SE SW SE SE SW S
G. W. Fuffman #2. George Euffman #3. George Euffman #3. George Straton #1-B. Mullen #3. Stablering #2. Stablering #2. Stablering #4. Stablering #1. George #1. Google and Cole #1. Google and Cole #1. Google #1. Google #1. Google #1. Google #1. W. Drake #1.	V. Wooner Community #1. Felty Felty Felty #1. Felty Felty Felty Felty Felty #1. Felty Fe
Frank A. Bridge Frank A. Bridge Frank A. Bridge Class Reid, Tr. for L. J. Renker G. M. Gillespie G. M. Marray Gillespie G. M. Marray Gillespie G. Marray Gillespie G. Marray Gillespie G. Marray Gillespie E. Mylliam C. Vandenburgh, Jr. Bartage Kink B. Towast Gink E. Porest Gink B. Constantin, Jr. G. Constantin, Jr. G. Constantin, Jr. G. Constantin, Jr. G. Collester Anderson Glen Hawkins Hawkins	G. E. Shoots Don Baines James E. Covingon & Marvin Oil Company James E. Covingon & Marvin Oil Company Shulman Brothers Shulman Brothers Shulman Brothers Guil Oil Corporation Sanders Oil Company Jas. N. Hockman Jas. N. Hockman Jas. N. Hockman Jas. Oil Company Schaefer Oil Company Schaefer Oil Company Schaefer Oil Company Schaefer Oil Company Shater Associated Oil Co. Tidowater Associated Oil Company San Tippe San

Operator	Well	Location	Total depth	Date plugged
CLAY COUNTY—Continued				
Toward Inc	Cosner-Dunnigan Community #1	305/S 330/W NFe SE NE Sec. 18 Fract. 3N 7E	30327	5-9-59
J. B. Murvin	#1	1650'N 330'W SEc Fract. SW Sec. 30 3N 7E	3091	11-8-59
J. S. Carter	r #1	330'S 330'E NEc NW SE Sec. 35 3N 7E	3150	10-9-29
Shulman Brothers		330/S 330/E NWe See. Fract. 7 3N 8E	3001	12-7-59
Calvert & Willis, Inc.	0.0	350'N 230'W NEC NW NE Sec. 5 5N SE.	2101/	0-20-93
Partlaw and Cochonour	R. F. Duff #2	330'S 330'W NEC SW NW Sec. 17 3N 8E	3025	6-15-59
R. H. Troop	Comm. #1	330'S 330'W NEc NW Sec. 12 4N 5E.	2700′	9-19-59
A. E. Canter, d/b/a Canter Drilling Company	1pson #1	330'N 330'E SWc NW SE Sec. 35 4N 5E	2820	10-30-59
J. B. Murvin		330'S 330'W NEC SE Fract, NW Sec. 6 4N 6E	27.10	5-22-59
Not'l Acce Detro Co	Log Bible #1	350 N 350 W DEC DW DW DEC. 11 4N 0E.	9068	4-95-59
The Diekinson Oil Co. Inc	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	330'S 330'W NEe SE SW Sec. 21 4N 6E	3013,	4-2-59
Nat'l Assoc. Petro, Co.	#1-B	330'N 330'E SWe NE SW Sec. 31 4N 6E	2937	4-13-59
Black and Black Oil Co		330'N 330'W SEc NE NW Sec. 1 4N 7E	2982	12-26-59
R. K. Petroleum Corporation.	iffy Etal #1	330'N 330'W SEc SW SE Sec. 4 4N 7E	2610	4-19-59
Guard S. Marvin.		350'S 680'W NEc SE SE Sec. 11 4N 7E	2626	6-2-59
Guard Marvin and Leslie Oil Company	B #1	330'S 330'W NEc SW SW Sec. 12 4N 7E	2623	5-28-59
Ashland Oil and Refining Co		330'S 330'W NEC NW NW Sec. 13 4N /E	2610	11-7-59
Cullum and Lawhead	Caluin D Matznick #1	250'N 220'M CHO NW NE Co. 14 4N 7E	9611/	10-13-39
S. F. Pfeifer	STEP II TO THE PERSON OF THE P	330'S 330'F NWe Sec. 14 4N 7E	2686'	9-18-59
C. C. Hardin		330'N 330'E SWe SE NW NE Sec. 34 tN 7E	3027	12-14-59
Alva C. Davis	uhl #1	330'S 330'E NWe NE NE Sec. 1 4N 8E	3090	10-1-59
Delbert Runyon		330'S 330'W NEc SE NW Sec. 2 4N 8E	3062	1-28-59
Louis Kapp c/o Kaparn Drlg. Company, Inc.	er #1	330'N 330'W SEc NE NE Sec. 20 4N 8E	3126	6-8-26
Don Slape Drilling Company		330'N 330'E SWe NW SE Sec. 22 4N 8E	3039	11-6-59
Ray mendricks	Warren Lutz #1	990/2 990/W MIP SW SP SEC. 20 4N 9E	9700/	10.4.50
H F Robison	T	330'S 330'W NEc NW Sec 29 IN 8F	3033,	6-30-59
B. H. Troop		330'N 330'E SWe SE NE Sec. 17 5N 5E	2350'	5-8-59
C. R. Winn	Krancunas #1	330'S 330'W NEc NW Sec. 18 5N 5E.	2535/	10-8-59
V. S. and S. Drlg. Co., Inc.		330'N 330'W SEc NW SE Sec. 3 5N 6E	2825'	12-2-59
Willard McKinney		990'S 360'E NWc NE Sec. 4 5N 6E	2785	6-18-59
Paul Stortzum and Willard McKinney	ke #1	990'S 890'E NEc Sec. 4 5N 6E	2800	11-9-59
Willard McKinney		330'N 330'E SWc SE NW Sec. 12 5N 6E	2873,	10-9-59
Willard McKinney		330'N 430'E SWe SE NW Sec. 12 5N 6E	2820	10-23-59
Calvert Drilling, Inc.	mmunity #1	330'S 330'E NWe NE Sec. 23 5N 6E	2800	12-9-59
McChine and Financial	McCan #1	000/N 330/E NWC NE NW Sec. 23 5N 0E	2925	2 2 50
Lourie Christoneon Moliman	Wood #1	230/W SEe SW 5	9865	11_17_50
AND MILIBURIES, MUNICIPAL CONTRACTOR CONTRAC	MOOU #1	TOTAL THE PROPERTY OF THE PROP	-	

2008 14507 10-23-59 1508 10-23-59 10-23-5	2800 1400 1400 1400 1400 1400 1400 1400 1600
330 S 330 E NWe NE See, 2 SN TE. 330 S 350 W No SLE SEE, 55 N TE. 330 S 350 W No SLE SEE, 55 N TE. 330 S 350 W No SLE SEE, 55 N TE. 440 S 350 E NWE THACK N See, 55 N TE. 350 N 330 W SEE NWE NE SEE, 18 N TE. 350 N 330 W SEE NWE NE SEE, 25 N TE. 350 N 350 W SEE NWE NE SEE, 25 N TE. 350 N 350 W SEE NWE NE SEE, 25 N TE. 350 N 350 W SEE NWE NE SEE, 25 N TE. 350 N 350 W SEE NWE NE SEE, 25 N TE. 350 N 350 W SEE NWE NE SEE, 25 N TE. 350 N 350 W SEE NWE SEE, 35 N TE. 350 N 350 W SEE SEE, 35 N TE.	10.09 710°C NWC SIS See, 11N 1W See, 13 IN W
1. T. Murphy #1. Mary Storek #1-A. Mary Storek #1-B. Breach #1-B. Breach #1-B. Murvin #2. Murvin	Frank Houseman ## 5 5 5 5 5 5 5 5 5
Gulf Oil Corporation. McCollum and Kinesid McCollum and Kinesid McCollum and Kinesid Basin Oil Corporation. Basin Oil Corporation. Farrar Drilling Company Interior Oil Company Interior Oil Company Interior Oil Company Floyd Johnson. Cedi Pee Rey Headricks and Roy Powers McCollum and Kinesid. Walsey Oil Corporation Walsey Oil Corporation J. B. Murvin.	Ring and McClean. William Morgan. William Morgan. William Morgan. Louis Kapp. Sibiliam Brothers Shulman Brothers Ca. Estern F. E. Turner Al Schlemann C. K. Stein Carrett Delling, Inc. Calvett Delling, Inc. Shuten Delling, Inc. Shuten Brothers Shuten Brothers Shulman Brothers Shulm

Date plugged	8-25-59 10-20-59 10-30-59 10-30-59 10-30-59 11-19-59 10-18-59 10-18-59 10-18-59 10-18-59	2-25-5-6 5-72-5-6 5-7	12-18-59 12-7-59 4-6-59 1-24-59 2-9-59
Total	1472 1216 1300 1248 740 740 740 740 1130 1130 1130 1130 1130 1130 1130 11	2031/ 2035/ 1901/ 278/ 1158/ 2331/ 2331/ 235/ 1859/ 11860/	1969' 1959' 3800' 3140' 543'
Location	330°S 990°E NWe NE NW See, 24 3N 1W 330°N 330°E SWC BES 65 3N WW 330°N 330°E SWC BE See, 5 8N 2W 330°N 330°E SWC BE See, 5 8N 2W 330°N 330°W SIGE SWC BE See, 6 8N 2W 330°N 330°W SIGE SW NE See, 6 3N 2W 330°S 330°E SWC SWC BES SWC	339'S 380'W NIG SE See, 15 11N 7E. 999'S 380'W NIG SES See, 15 11N 7E. 380'S 380'S 380'S 380'W NIG SES See, 15 11N 11E. 105'S 380'S 380'W NIG SES SES See, 19 1N 11E. 990'N 330'S 380'W NIG SES SES See, 19 1N 11E. 990'N 330'S 380'W NIG SES SES See, 19 1N 11E. 990'N 330'S 380'W NIG SES NIG SES SEE, 19 NI 15. 380'S 380'W NIG SES NIG SES SEE, 19 NI 15. 380'S 380'W NIG SES NIG SES SEE, 19 NI 15. 380'N 380'W NIG SES NIG SES NIG SES SEE, 18 NI 15. 380'N 380'W NIG SES NIG SES SEE, 18 NI 15. 380'N 380'W NIG SES	330° 330° N SEC Sec. 22 130 7E. 330° 330° N NEG SE PE SEC. 27 130 7E. 660° N 660° N SE SEC. 27 130 9E. 990° N 990° E SEC SEC. 27 130° BE. 330° N 330° E SEC. 25 130° BE. 330° N 330° E SEC. 25 130° BE.
Well	V. O. Ducomb #10. Hord #2. Hord #2. Hord #2. Hord #3. Hord #3. Hord #3. Non #1. Westerman-Schlarman Comm. #1. Abda #3. Abda #3.		W. H. Treey-Miller List. Comm. Lease "A fil
Opentar	CLINYON COUNTY—Conduded Loudon Pipeline Company E. and G. Defling Co. E. and G. Defling Co. E. J. Goldselmidt Schaffer and Granholm Civel Bissett. The Pure Oil Company Civel Bissett. T. R. Korney L. M. Comey Company Collins Brothers Oil Company Collins Rupp	Kull Oil Company Carl Wilson Carl Wilson Echo Oil Company Echo Oil Company Echo Oil Company Carledon St. Denn Clarices Rr. Denn Clarices Rr. Denn Reef Oil Company Carledon Oil Carledon Carledo	Development Assoc, Inc. Development Assoc, Inc. J. H. Müskell Funk Bölin

Sam Ball Charles witers Arthell Oil Company Barnest Zink	George Board #1. Parker & Holesapple Comm. #1. Beckman #2-B. Curkos #1.	330'N 330'W SEc NE NE Sec. 23 13N 10E. 330'S 330'N NE SES NE NY Sec. 36 13N 10E. 330'S 330'N NE SW Sec. 31 13N 1E. 330'N 330'W SEC NE SE Sec. 31 13N 1EE.	500' 530' 1844' 402'	6-12-59 1-28-59 12-1-59 9-21-59
CRAWFORD COUNTY				
Dr. L. W. Gladish	1		930,	7-15-59
Bristol Petroleum	Comm. #3	330'N 330'E SWe NE NE Sec. 21 5N 11W	951.6	1-29-59
Test Andrews Car Co., Inc.	N T Tindout #9		000	1 10 10 10 10 10 10 10 10 10 10 10 10 10
C. W. Kendall			,066	6-11-59
LeMovne Rich	# # P		1070'	6-2-59
Arthur Fritz	L. Midgett #1		1621	12-19-59
Shakespeare Oil Company			1017	6-9-59
Shakespeare Oil Company	Culp #14		1029	6-15-59
Athena Davidonment Company	#3		1568/	9-51-59
Clarence Moore			995,	8-11-59
Claude O. Turner	utcher #1-B		1561	9-25-59
James P. Dobbs			1518′	7-11-59
East Central Development Co., Inc.	hen-Steffy Least #1		1615	9-18-59
F. S. Stephenson, Jr.	6// "0		1500	7 10 60
A W Box	Mefford #1		1596	6-1-50
A. W. Bea	efford #1		1600′	5-29-59
A. W. Rea	ns #1		1595'	6-1-9
Paul K. Blaco	8 #1		1488,	5-11-59
Mt. Carmel Pipe & Supply			1494	1-21-59
A rocke Detaileme Designment Communications	Asheratt #2		739,	1-1/-59
James E. Pane & W. E. Thompson	Paul Reavill Heirs #1		1013,	12-23-59
Dale Hopkins			1558'	10-1-59
J. A. Watts	1 2 2		1040,	5-22-59
H. L. Brown		1 1 1 1	1605'	9-22-59
Shakespeare Oil Company	agleton #1		900	9-1/-9
Shakespeare Oil Company	C Connett #8	-	999	8-11-59
Shakespeare Oil Company	#2		920,	9-14-59
Shakespeare Oil Company	Wiley Montgomery #3		955'	9-9-29
Shakespeare Oil Company	25		945	9-11-29
D. W. Drake & Marion H. Dome		-	1534′	9-16-59
Shakespeare Oil Company.	t #3		957	9-7-59
Shakespeare Oil Company	C. O. Connett #7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1008	9-4-59
John M. Zanetis	#10		,0101	12-2-59
John M. Zanetis	Lorance #2		,0001	12-1-59
Ross Wyman	Kenneth Rush #1	330'N 330'E SWc SE SE Sec. 27 6N 12W	1080	12-7-59
D. W. Drake & Marion H. Dome	A. W. Allen #3	330'S 330'W NEc NW NE Sec. 29 6N 12W	1405	9-17-59
			-	

Date plugged		9-16-59	0 16 50	7-31-50	7-31-59	8-1-59	8-1-59	9-8-59	8-13-39	8-14-50	9-11-50	9-12-59	7-27-59	7-29-59	7-28-59	7-28-59	7-20-59	0-14-50	7-20-59	7-20-59	7-22-59	7-21-59	7 1.1 50	8-8-20	6-23-59	4-11-59	7-3-59	10-19-59	12-30-59	0 10 50	7 1 50	0-95-50	7-31-59	9-15-59	10-12-59	8-27-59 11-30-59
Total depth		1514'	1001	080	928	952	932,	2800	924	023	1382/	1428	,096	,896	936,	986	844 080/	1417	,696	925,	957'	,696	300	10.157	1626′	1015'	1015,	1004	1728	10001	0007	1111/	910,	888	902	1001′
Location		330'N 330'W SEc NW Sec. 29 6N 12W	990'N 330'E SWe SE NE See 99 6N 19W	330'N 330'E SWe NE SE Sec. 31 6N 12W	NE SE Sec. 31 6N	330'N 330'E SWc SE NE SE Sec. 31 6N 12W	SWc NE NE SE Sec. 31	100/S 100/E NIW NIE SWY S. 91 6N 19W	330/S 330/W NFo SW Soo 21 6N 19W	330'N 330'W SEc NE SW Sec. 31 6N 12W	990'S 330'W NEc SW Sec. 31 6N 12W	330'N 330'E SWe NE SW Sec. 31 6N 12W	330'S 330'E NWc SE Sec. 31 6N 12W	330'N 330'E SWc NW SE Sec. 31 6N 12W	330'S 330'W NEC NW SE Sec. 31 6N 12W	330'N 330'W SEC NW SE Sec. 31 6N 12W	330/S 330/E NWe SW SE Sec. 31 6N 19W	330/S 330/E NWc SW SE Sec. 31 6N 12W	330'N 330'E SWc SE NW Sec. 31 6N 12W	330'N 330'W SEc NW Sec. 31 6N 12W	330'S 330'E NWc SE SW Sec. 31 6N 12W	330'S 330'E NWe NE SW Sec. 31 6N 12W	330'N 330'F SWe NW SW See, 39 6M 19W	300°S 620°E NWe SE SE Sec Fract 32 6N 19W	330'N 330'E SWc SE SE Sec. 33 6N 12W	150'N 200'E SWc Sec. 33 6N 12W	300'N 750'W SEc SW Sec. 33 6N 12W	330'N 330'W SEc NW NE Sec. 34 6N 12W	380'S 330'E NWCNE NE Sec. 34 6N 12W	500'S 900'F NWe See 36 6N 19W	300'N 160'W SEc NE Soc 36 6N 19W	Spo	SEc	SEc NW	SEc SW	220'N 900'E SWe NE Sec. 3 6N 13W 220'S 220'W NEc NW NW Sec. 5 6N 13W
Well	X-II- W	Nellie Frost #1	John Weirich #2	Otto Clark Etal Comm. #1-P		Otto Clark Etal Comm. #3-P	Otto Clark Etal Comm. #4-P	Rhanold #1	Ъ	4		FP-4	J-P		Lester frightmith #5-F	D.5	6-P	th #10		Roy McCarter #1-P		O W Stowert #6-D			iley Comm. #1			Past Full #1	40 41		William Wells #1	W. D. Wells #1				Orlando Dee #1
Operator	CRAWFORD COUNTY—Continued	868	×	Casing	Casing	Casing	Aeme Casing Pulling Co	Acme Casing Pulling Co.	Casing	Acme Casing Pulling Co.	Aeme Casing Pulling Co.	Aeme Casing Pulling Co.	wausaw retroleum Corp	Wansaw Petroleum Corp	Wansaw Petroloum Corn	Wausaw Petroleum Corn	Wausaw Petroleum Corp.			Wausaw Petroleum Corp.			Black & Black Oil Co	Shakespeare Oil Co., Inc.	Kelly, Conrad & Kaye Drlg. and Oil Company, Inc.	Shakespeare Oil Company	Snakespeare Oil Company.	Ross Wyman	Sylvester H. Stewart	Partlow and Cochonour	W. D. Wells	W. Leon Wright	Francis Zakowski	Mahutska Oil Company	Manutska Oil Company	Brenneman MacDonnell

```
$25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,500 $25,50
               9942

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

9987

D. P. Kirthand 45

O. B. Kirthand 42

O. B. Kirthand 42

O. B. Kirthand 42

D. Wold blooken 44

D. Wold blooken 44

Chris Shire 40

C. Shire 70

C. Shire 71

C. Shire 70

C. Shire 70

C. Shire 70

C. Shire 70

C. Whird 10

C. Warried 10

C. Carlon 42

C. Carlon 42

C. Carlon 42

C. Carlon 43

C. Carlon 43

C. Carlon 45

C. Shire 66

S. Shire 66

S. Shire 76

S. 
     Brememan and MacDonnell
Brememan and MacDonnell
Mahutska Oil Company
The Oilo Oil Company
The
```

WELLS PLUGGED IN 1959—Continued

Crawpeny Countinued Crawpeny Countinued Crawpeny Countinued Crawpeny Cra	660'N 250'DE SWe SD NW See, 23 6N 13W 923' 200'N 250'DE SWe SE, 24 6N 13W 880 200'N 250'DE SWe See, 24 6N 13W 880 200'N 250'DE SWe See, 24 6N 13W 880 200'N 250'DE SWe SEe, 25 6N 13W 880 200'DE SWE SEE, 27 N 12W 1047' 230'N 250'DE SWE SEE, 27 N 12W 1057' 230'N 250'DE SWE SEE, 27 N 12W 1057' 230'N 250'DE SWE SEE, 27 N 12W 1057' 250'N 250'DE SWE SEE, 27 N 12W 250'N 250'DE SWE SEE, 27 N 12W 250'N 250'DE SWE SEE, 27 N 12W 250'N 250'	9-19-59 9-19-59 9-12-59 9-12-59 9-12-59 9-12-59 9-12-59 9-12-59 9-12-59 9-13-5
ác à	E NW 86ce 28 of 13W 80 24 NN 13W 80 24 NN 13W 80 24 NN 13W 81 58ce 24 6N 13W 82 58ce 24 6N 13W 82 58ce 25 NN 13W 82 58ce 26 N 13W 82 58ce 67 N1 3W 82 58ce 67 N1 2W 83 58ce 77 N1 2W 84 58ce 77 N1 2W 85 58ce 77 N1 2W	
y y y	2. 2. 40 N 13 W W SEE See, 24 6 N 13 W W SEE SEE, 24 6 N 13 W E SEE, 25 E N 13 W E SEE, 26 N 13 W E SEE, 26 N 13 W W NE SEE, 6 N 12 W W NE SEE, 6 N 12 W W SEE, 7 N 12 W W SEE	
Å Å	# 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
ÅC.	E Sec. 25 NO 133W E SEE NE Sec. 27 6N 134W E SEE NE Sec. 27 6N 134W E Sec. 6N 134W E Sec. 6N 134W W NE Sec. 67 NI 24W W SE Sec. 77 NI 24W W SE Sec. 97 NI 24W W SE Sec. 97 NI 24W E SEC. 97 N	
y y y	E NE Sec. 27 6N 13W E SE Sec. 37 6N 13W NE Sec. 7N 12W E Sec. 7N 12W	
l de p	E SEE See, 27 oN 13W E See, 36 oN 13W E See, 36 oN 13W E See, 36 oN 13W W NE SEE of 7N 12W SE See, 77 N 12W SE SEE OF 17N 12W SE SEE, 77 N 12W SE SEE, 77 N 12W SEE SEE, 77 N 12W	
A A	E NE Sec. 27 (8) 13W 60. 57 N 12W 10. 57 N 12W 10. 57 N 12W 10. 58 Sec. 77 N 12W 10. 58 Sec. 77 N 12W 10. 58 Sec. 77 N 12W 10. 58 Sec. 97 N 12W 10	
ia A	2. 5.7 W 19W 2. M. S. M. S. W. 2. M. S. M. S. W. 3. M. S. M. S. W. 3. M. S. W.	
in h	W NE See, 6 7N 12W W SE See, 7 7N 12W W SE See, 7 7N 12W W SE See, 7 7N 12W W W SE, 5 7N 12W W W SE, 5 7N 12W W NE See, 9 7N 12W E NW See, 17 7N 12W E NW See, 17 7N 12W E SW SEE, 17 7N 12W E SW SEE, 17 N 12W E W SEE, 17 N 12W	
	E Sec. 7.7 N 12W MS Sec. 7.7 N 12W E Sec. 7.7 N 12W W NE Sec. 9.7 N 12W W NE Sec. 9.7 N 12W E NW Sec. 17.7 N 12W E NW Sec. 17.7 N 12W E SW Sec. 17.7 N 12W W Sec. 17.7 N 12W W Sec. 17.7 N 12W E SW Sec. 17.7 N 12W	
	W SES 66-7 7N 12W ES6-7 7N 12W W NE Sec 9 7N 12W W NE Sec 9 7N 12W E NW Sec 17 7N 12W E NW Sec 17 7N 12W E SW Sec 17 7N 12W W Sec 17 7N 12W	
	E Sec. 77. N. 12W W Swe, 9. 77. 12W W NE Sec. 9. 77. 12W E NW Sec. 17. 77. 12W E NW Sec. 17. 77. 12W E NW Sec. 17. 77. 12W W Sec. 17. 77. 12W H Swe 17. 77. 12W	
	W NES Sec. 9 7 N 12W W NES Sec. 9 7 N 12W E NW Sec. 17 7 N 12W E SW Sec. 17 7 N 12W E SW Sec. 17 N 12W E SW Sec. 17 N 12W N Sec. 17 N 12W	
2	W NE Sec. 9 (N 12W E NW Sec. 17 N 12W E SW Sec. 17 N 12W E SW Sec. 17 N 12W W Sec. 17 N 12W	_
	E NW Sec. 17 7N 12W E SW Sec. 17 7N 12W E SW Sec. 17 7N 12W W Sec. 17 7N 12W	
	E SW Sec. 17 7N 12W W Sec. 17 7N 12W	_
	W Sec. 17 7N 12W	_
	TO CALL OF THE OF THE POST	_
	E SW SE Sec. 10 (IN 12 W	
	E Sec. 19 7N 12W	_
	W NW Sec. 19 /N 12W	_
	E NW Sec 29 7N 12W	_
	ec. 29 7N 12W	_
	E NW Sec. 30 7N 12W	
	E Sec. 30 7N 12W	
-0-i-1-z≢	E SE Sec. 34 7N 12W	
) <u>-</u> 1-2¤	W NE Go o 7N 19W	
z¤	W Sec. 2 7N 13W	
L. L.	E SW Sec. 2 7N 13W	
ZΈ	SW Sec. 2 7N 13W	
	660'E SWc NW SE Sec. 2 7N 13W	
	360'E SWc NW NW Sec. 2 7N 13W	_
1 1	330'W SEe SW Sec. 3 7N 13W	_
3	W NE Sec. 3 7N 13W	_
Marineska Oli Company	SOUTH OF ME OF C. S. 7N 19W	_
ī	200'W NEe NW SE Sec. 3 7N 13W	

2-4-5 2-4-5 5-30-5 7-23-5 10-21-5	10-14-5 4-24-5 6-8-5	5-15-5 5-12-5 7-18-5	2-15-5 1-3-5 2-16-5 5-5-5 1-30-5	5-4-5 5-11-5 4-30-5 5-18-5 5-27-5	2127-7-7-2-4-2-4-2-4-2-4-2-4-2-4-2-4-2-4-2	2.25 4.29-5 5.2-1-5 5.2-2 6.2-3 6.2-3 1.0-5	1-23-5 1-24-5 11-27-5 11-16-5 11-3-5 8-2-5 10-24-5 7-17-5 8-31-5
1011' 964' 1440' 1921' 998.5'	1006′ 1011′ 1012′	1006, 1012, 1018,	1012/ 1012/ 1012/ 1012/	1003, 1010, 1007, 1033,	1012' 986' 1016' 1025'	1025 994, 1040, 1000, 1009, 1008, 1011,	993' 1015' 1015' 1001' 1002' 1002' 1002' 1002' 1016'
830'S 330'W NEG SE SW Sec. 4 7N 13W. 830'S 330'W NEG NS Sec. 5 7N 13W. 830'N 330'E SWE NW SW Sec. 5 7N 13W. 840'N 330'E SNE NE NE SE SEC. 6 7N 13W. 840'S 310'W NES SWE NW NS SEC. 6 7N 13W.	300'S 660'E NWe SW SW Sec. 9 7N 13W 330'W SEc NW SW Sec. 9 7N 13W 330'W NEc SW Sec. 9 7N 13W	330'S NWE NE SW SEC 9'I'N 14W 660'N 330'W SEC NW SW Sec, 9'I'N 13W 680'N 589'W SEC NW SW Sec, 9 7N 13W 1076'S 320'E NWE NE SW SEC, 9 7N 13W	85.5 S 302 W NE SW Sec. 9 7 N 13W 85.6 S 302 W NE SW Sec. 9 7 N 13W 86.7 33.0 W SEC N E SW Sec. 9 7 N 13W 165 N 33.0 W SEC N E SW Sec. 9 7 N 13W 50.7 S 20.7 S 20.7 N 13W 50.7 S 20.7 S 20.7 N 13W	510'S 340'F WN GA ESGG 9 7 N 13W 335'N 390'F SIĞE NW SIË Sec. 9 7 N 13W 330'S 330'W NIE.0 NW SIË Sec. 9 7 N 13W 120'S 540'W NIE.6 SIS Sec. 9 7 N 13W	2009 2207 B. ES W. W. See, 10 7N 13W 2005 2207 W. N. De SW. See, 10 7N 13W 1005 610 W. N. De SW. See, 10 7N 13W 2007 2207 W. See, 20 7N 13W 2007 2207 W. De SW. See, 10 7N 13W 2007 5207 W. De SW. See, 10 7N 13W	200'S 100'N UNE NW SWS SWS 10 'N 130' 195'N 130'F SWG NW SSE, 10 7N 13W 126'S 250'W NW SSE, 10 7N 13W 190'S 30'F SWG NW SSE, 10 7N 13W 200'S 30'F SWG NW SSE, 10 7N 13W 310'S 350'W NE SW NW SSE, 10 7N 13W 310'S 350'W NE NW SSE, 10 7N 13W 330'N 330'W SE'N W SSE, 10 7N 13W 330'N 330'W SE'N W SSE, 10 7N 13W	BIGHON 2000 NS ED RE BS Esc., 11 XN 13W 230Y 660W NS ED RE SEC. 13 XN 13W 230Y 660W NS ED RE SEC. 13 XN 13W 1130Y 1130W NE ES ES EG. 13 XN 13W 660Y 830W NE ES ES EG. 13 XN 13W 850Y 830W NS ED RE SEC. 13 XN 13W 150Y 130W SED WE SEC. 14 XN 13W 150Y 130W SED WE SEC. 14 XN 13W 150Y 130W SEC WE SEC. 21 XN 13W 105S 270E NW ES EN ES ES. 21 XN 13W 230Y 330Y EN WE SE SE SEC. 23 XN 13W 230Y 130W NE SE SE SEC. 23 XN 13W 230Y 1050W NE SE SE SEC. 23 XN 13W
I. W. Smith Q-21 Otto Vaugin # [- Charles Gaugioff # 7. Horobes Bless Comm. # I.		Henry #3 Henry #5 Henry #6 2. Henry #1	Orite Henry #D-Z Orite Henry #4 Randolph Heirs #1 Randolph Heirs #2 T. W. Randolph #3 T. W. Vandolph #3	ph #8 ph #9 ph #10 ph #10	Paris Drake #2 Paris Drake #3 Paris Drake #7 T. W. Randolph #1 T. W. Randolph #2 T. W. Randolph #8	pil #9	602 #2 602 #5 62 #12 81 #2
Forest Oil Corporation. James R. Harrell B. L. Whittmer B. L. Williame	Forest Oil Corporation The Ohio Oil Company The Ohio Oil Company The Ohio Oil Company The Ohio Oil Company	The Ohio Oil Company	The Ohio Oil Company	The Other Off Company Thewart Off Company	Thermer of company	Tidewater Oil Company	The Ohio Oil Company Back and Back Oil Co. Back and Back Oil Co. Back and Back Oil Co. Back oil Oil Company The Ohio Oil Company

Operator	Weil	Location	Total depth	Date plugged
Crawford County—Concluded				
Tideweter Oil Company	M. A. Walters #10	200'N 1090'W SWc NW NE Sec 24 7N 13W	10357	1-19-50
Tidewater Oil Company.	M. A. Walters #11	200'N 650'W SWc NW NE Sec. 24 7N 13W	1021	1-14-59
Edwin Whitmer	J. P. Kolter #1	330'S 330'E NWc SW Sec. 24 7N 13W	1500′	6-2-29
L. and R. Drilling Company	Holt-Schumacher Comm. #1	330'N 330'W SEc NE SW Sec. 25 7N 13W	925'	7-3-59
Black & Black Oil Co., Inc.		330'S 330'W NEc SE NW Sec. 26 7N 13W	19267	9-1-29
Herman Brinkley	m. #1	- 330'N 330'W SEC NW NE Sec. 27 7N 13W	1030	19 21 50
rean Corn. Assoc. Inc.		430'N 65'E SWe NE See 20 7N 13W	060,	10-11-59
	N. P. Wilkin #16	375'N 405'E SWe NE Sec. 29 7N 13W	,096	10-16-59
1		330'S 396'W NEc NW Sec. 31 7N 13W	1080′	12-4-59
The Ohio Oil Company	Wirth Brothers #2	590'S 100'W NEc SW SE Sec. 31 7N 13W	993,	7-1-59
The Ohio Oil Company		800'N 250'W SEc Sec. 31 7N 13W	1017	6-8-29
The Ohio Oil Company		255'N 610'W SEc NW SE Sec. 31 7N 13W	982	6-23-59
The Ohio Oil Company		185'N 145'W SEC SW NW Sec. 32 'N 13W	286	12-24-59
The Ohio Oil Company	Dusan Daker #1	350 N 350 W ME MY SEC 3W SEC. I /N 14W	1/20	10.0 50
H and H Oil Producere		220'C 220'W NEC SE SEC. 11 (IN 14W	10507	10-9-39
H and H Oil Producers		330'N 330'W SEe SW SE See 19 7N 14W	1090	5-6-50
The Ohio Oil Company	C.	547'N 197'E SWe NW Sec. 12.7N 14W	10207	4-10-59
The Ohio Oil Company		142'N 196'E SWc NW Sec. 12 7N 14W	1015	2-12-59
The Ohio Oil Company		525'N 682'E SWc NW Sec. 12 7N 14W	1040,	4-22-59
The Ohio Oil Company		595'S 210'W NEc NW SW Sec. 12 7N 14W	,066	2-2-59
Hoagland Drilling Company	dbury-Faught Community#	330'N 330'E SWe NW Sec. 14 7N 14W	1905,	10-27-59
Kelly, Conrad & Kaye Drig. and Oil Company, Inc.		1650'N 330'W SEc NW Sec. Fract. 4 8N 12W	1180	5-20-59
relly, Conrad & Maye Drig, and Oll Company, Inc.	Marion Francis #2-A	530' N 530' E SWC Sec, 4 8N 12W	21100/	11-13-59
D W Drake & Marion H Dome		230'N 220'W SEe NF SF Soo 5 SN 15W	036/	6 91 50
Kelly, Conrad & Kaye Drig, and Oil Company. Inc.	-	830'S 330'W NEe SW Sec. 5 8N 12W	1164	5-13-59
E. Homer Jahn	Russell Guyer #1	390'N 330'W SEc SW SE Sec. 12 8N 12W	1153/	6-26-59
Shure Oil Company		330'S 330'W NEc SE Sec. 18 8N 12W	1510'	11-25-59
William L. Moore		330'S 330'E NWc NE SW Sec. 13 8N 13W	973	10-15-59
Rockney Deilling Company	Kussell Guyer #5	550 N 550 W SEC NE SW Sec. 13 SN 13W	1050	9 94 50
Bookford Potroleum Company		230'S 230'W NEC NW SE Sec. 19 3N 12W	9801	9-17-50
Settles Oil Company. Inc.		330'S 330'E SWe SE SE Sec. 20 8N 13W	1400,	5-29-59
Carline Wilson	Eva Sandback #1	330'S 330'E NWc SW Sec. 21 8N 13W	921	4-27-59
Interior Oil Company		360'N 330'W SEc SW SE Sec. 23 8N 13W	978'	1-5-59
Interior Oil Company		360'N 330'E SWc SE SW Sec. 23 8N 13W	1048	1-6-59
Kelly, Conrad & Kaye Drig. and Oil Company, Inc.	1	1990'S 330'E NWc Sec. 26 8N 13W	1027	11-12-59
G M I Oil Company	Glenn Faugnt #1.	390'S 390'W INEC SE Sec. 27 8N 13W	1041	8-18-39
Ring and Kingall	A II	290'N 290'N CE OF SEC. 21 SIN 19W	10297	6 11 50
Total and Million Control of the State of th	L. D. Dulle #11	DOUGH BOOK WELL LAND DOCK AT DAY AUTHORITION OF THE DOCK	100%	0-11-0

7-25-59 6-20-59 9-8-59 6-17-59 5-29-59 4-16-59	4-20-59 5-15-59 7-215-59 6-7-59 7-12-59 4-21-59 10:30-59 8-2-19-59 7-29-59	12-30-59	11-11-38 4-28-38 4-28-38 6-4-38 6-2-38-38 2-2-38-38 6-2-38-38-38 6-2-38-38-38 6-2-38-38-38 6-2-38-38-38-38 6-2-38-38-38-38 6-2-38-38-38-38-38 6-2-38-38-38-38-38-38-38-38-38-38-38-38-38-
1016/ 1380/ 855/ 1075/ 605/ 805/ 576/	2402/ 2630/ 2630/ 2660/ 2705/ 2711/ 1173/ 600/ 767/	1679′	1832, 3812, 3812, 1641, 1631, 1659,
330V 330V SEo NE NE Seo 27 8N 13W 330F 330V N NE ON NY SEO 38N 13W 330F 330F 330F 13W NY SEO 38N 13W 330F 330F 330F 13W NY SEO 38N 13W 330F 330F 330F NW NY SEO 38N 14W 184.28 214.5W NW NE Seo 28N 14W	330'S 330'W NEG SW NE See, 18 9N BE 330'N 330'E SN G NE See, 33 9 9E 330'N 330'E SN G SE NE See, 33 9N 9E 330'N 330'W SEG NW NE SEG, 39 9 9E 330'N 330'W SEG NW NE SEG, 39 9N 9E 330'N 330'W NE SE NE SEG, 39 9N 9E 330'N 330'W NE SE NE SEG, 39 9N 10E 220'N 320'E SN SEE SEG, 610'N 11E	330'N 330'W SEc SW Sec. 17 20N 1E	330 V 990 W SEe NE NW See, 13 14N TE. 940 S940 W NE NE See, 511 N 8E 940 S940 W NE NE See, 511 N 8E 940 S940 W NE NE See, 11 N 10 N 940 S940 W NE NE See, 10 N TE 940 S340 W NE NW See, 21 N TE 940 S340 W NE NW See, 21 N TE 940 S340 W NE NW See, 11 N 8E 940 S340 W NE NW See, 11 N 8E 940 S340 W NE NW See, 11 N N 8E 940 S340 W NE NW See, 11 N N 9E 940 S340 W NE SEE, 85 N SEE, 11 N N 940 S340 W NE SEE, 85 N SEE, 11 N N 940 S340 W NE SEE, 85 N SEE, 11 N N 940 S340 W SEE NE SEE, 85 N SEE 940 W SEE NW SEE, 85 N SEE, 95 940 S340 W SEE NE SEE, 85 N SEE 940 W SEE NW SEE, 85 N SEE, 95 940 W SEE NW SEE, 95 N SEE, 95 940 W SEE, 94 N W SEE, 94 940 W SEE, 94 940 W SEE, 94 N W SEE, 94 940 W SEE
IE. D. Stiffe #2. Holms #1. Coulter Keller #3. I. Mirter #1. Washour #1. Lawrence Bowman #1.	James Nicoum #1 Earl Smettory #1 T. L. Reynolds #1 Gorge Markwell #2 Stout-Alberts Comm. #1 Edm Kelly #1 Lasey #1 Jasey #1	Taylor-Moore "A" #1	Higenberg #1 Ramsey #1 Ramsey #1 Nollie Dovy #1 Nollie Dovy #1 Color #2 Color-Wimple #3-1 Factor #3-1
Ring and Kinsell. Settles Oil Company. Inc. Maintsis Oil Company. Company G. F. Critchifed. Raph H. Edwards.	Сомиряаламо Соомти 1. I. Huisinga. E. and C. Drilling Co. El and G. Drilling Co. Elizabet K. Lewis. Francis M. Petros. Francis M. Petros. Robert Zekowski. Woodrow Barnett H. R. Robisson. H. F. Robisson.	DeWitt County John P. Polsch. Douglas County	Richard Cray Engainger & Parrish Hall Production Company Haller and Historia Lackson and Warcher Oil Co. Chester H. Gregar Matter W. Henigman Lay Vee Development Co. Matter W. Henigman Lay Vee Development Co. Walter W. Henigman

Operator	Well	Location	Total	Date plugged
EDGAR COUNTY Nat'l Assoe, Petro. Co. The Ohio Gil Company. Cedi Poe. Cedi Poe. Cedi Poe. Cedi Poe. Walter W. Henigman. Earnest Zink. Earnest Zink.	Burkey-Arthur Unit #1 Burkey-Arthur Unit #1 Handd Sunkel #1 Fungen #1 Fungen #2 Fungen #2 Fungen #3 Fungen	660°S 330°W NEe NW See. 412N 11W 320°N 330°W SEE. 88°C NW See. 51 12N 14W 330°N 330°W NE SEE See. 53 13N 11W 330°S 330°N NEE SEE See. 53 13N 14W 330°N 330°N SEE NEE See. 53 13N 14W 330°N 330°N SEE SEE See. 53 13N 14W 330°N 330°N SEE SEE See. 53 13N 14W 330°N 330°N SEE SEE SEE. 51 13N 14W 330°N 330°N SEE SEE SEE. 51 13N 14W	1093, 500, 1055, 405, 405, 440, 397,	7-5-59 1-29-59 1-1-50 5-14-59 6-1-3-59 5-13-59 3-4-5-59 12-7-59
John W. Rudy. E. Paul DuPont, Jr. Trustee E. Paul DuPont, Jr. Trustee Illinois Lesse Operating, Inc. John W. Rudy. Miracle and Steber Kiracle and Steber Ashland Oil and Refining Co. Ashland Oil and Refining Co. Kiracle and Steber M. C. Miller Biracle M. C. Miller Biracle M. C. Miller Biracle M. C. Miller Borbers John J. Oslager John J. Oslager John J. Oslager John M. Aganetis Steber Oil Company, Inc. Barron Kild.	#B-1 2 Sommunity #1. Community #1. Inty Community #1. Inty Comm #2. A-1. A-1. Owners, Comm. #1. Owners, Comm. #1. A-1. Sommunity #1. A-1.	130 V 330 V 180 V 50 C 50 V 100 C 530 V 330 V 100 V 50 V 100 C 530 V 330 V 100 V 50 V 5	3385 33150 3210 3210 3210 3210 3210 3210 3210 321	6.25.9 6.
Hayes Drilling Company. George H. Wickham. George H. Wickham. John M. Zanetis.	Louis Fieber #1. Broster #1. G. Broster #10. Atterbury Community #1.	330'N 330'W SWE NW Sec. 223 14W 330'N 330'E SWC SEC. 34 28 14W 330'N 330'E SWC SE NE Sec. 34 28 14W 330'S 330'E NWC NE NW Sec. 4 35 10E	2016' 2963' 3231'	7-10-59 7-13-59 9-29-59

87 10-7-59 317 7-17-59 397 1-23-59 607 7-13-59	9.4.59 9.4.59 9.6.50 9.60 9.60 9.60 9.60 9.60 9.60 9.60 9.60 9.60 9.60 9.60 9.60 9.60	111-38-59 1862' 8-27-59 187-79 197-
330'S 330'W NEe NW NW Sec. 4 3S 10E. 5318' 330'S 330'W SAPE SE SE SE. 2018' 2001' 330'S 330'N S30'W SEC SW NW Sec. 11 3S 10E. 1090' 330'S 330'E NW SW Sec. 16 3S 10E. 3550'	330V 330F SWe SE, See, 15 6N 5E, 255 330F SS9V N SS9VE SWe, 21 6N 5E, 230F SS9V SS9VE SWE, 21 6N 5E, 230F SS9VE SS9VE SWE, 21 6N 5E, 230F SS9VE SWE, 22 6N 5E, 230F SS9VE SWE, 22 6N 5E, 230F SS9VE SWE, 230F SWE, 230F SS9VE	330°N 330°W SEC SW Sec. 10 SN 1E. 330°S 330°P NW o NE Sec. 15 N 2E. 330°S 330°P NW o NE Sec. 15 N 2E. 330°S 330°P NW o SW SEE Sec. 12 SN 2E. 330°S 330°P NW o SE N Sec. 15 N 3E. 330°S 330°P NW o SE N Sec. 15 N 4E. 330°S 330°P NW o SE N Sec. 15 N 4E. 330°S 330°P NW o SE N Sec. 15 N 4E. 330°S 330°S NW O SEC N SEC. 15 N 4E. 330°S 110°W N 5°C N SEC. 15 N 4E. 330°S 110°W N 5°C N SEC. 15 N 4E. 330°S 110°W N 5°C N SEC. 15 N 1E. 330°S 110°W N 5°C N 1 SW 1. 330°S 110°W N 5°C N 1 SEC. 15 N 3E. 330°S 110°W N 5°C N 1 SEC. 15 N 3E. 330°S 110°N N 5°C N 1 SEC. 15 N 3E. 330°S 110°N N 5°C N 1 SEC. 15 N 3E. 330°S 110°N N 1°C N 1 SEC. 15 N 3E. 330°S 110°N N 1°C N 1 SEC. 15 N 3E. 330°S 110°N N 1°C N 1 SEC. 15 N 3E. 330°S 110°N N 1°C N 1 SEC. 15 N 3E. 330°S 110°N N 1°C N 1 SEC. 15 N 3E.
Michels Community #1 330 John S. Michels #1 330 Southwest Albon Biell Sand Unit #37 330 Perkins #1 330	Bedding #	Albert J. Torebeck #1. R. Pruett #1. G. F. Mayer #1. Signature C. & E. Community #1. Signature C. & E. S. Signature M. S. Signature #1. D. M. Christman #1. M. Christman #1. M. Christman #1. M. H. Ferguson #2. W. H. Ferguson #3. W. H. Ferguson #4. W. W. H. Ferguson #7. Signature M.
John M. Zametis R. A. Harris Tidewater Oil Company Royal Oil & Cus Company Royal Oil & Cus Company Ferroritan Company	Shubman Brothers W. T. Brederking W. M. Schederking M. M. Schederking M. M. Schederking David F. Herley David F. Herley P. D. Lenderley P. D. Schederley P. J. Schederley Arritur P. Mitchbook Pertlow and Coupauly Lewis Christeness-Zink Jet Oil Company Jet Oil Company Jet Oil Company B. I. Harwed B. Harwed B. Harwed B. Harwed H. F. Robison H. F. Robison M. C. Millan M. C. Milan	FARETTE COUNTY Holsapple & Bryson Drig. Co. W. Ladden W. Ladden W. Ladden David No. Claypool & Marion F. Miller. R. K. Petroleum Corporation H. W. Hawk d'De, a Hawk Oil Producers H. W. Hawk d'De, a Hawk Oil Producers H. W. Taydor & L. A. Schumacher Ben J. Taydor & L. A. Schumacher Ben J. Taydor & L. A. Schumacher A. H. Fox Max Prey Max Prey Max Prey

WELLS PLUGGED IN 1959-Continued

647 647 647 647 647 647 647 647 647 647	11-30-39 3-6-39 3-6-39 5-8-39 1-15-39
3280 23160 23160 2320 2320 3217 3211 3211 33116 3316 3326 3316 3316 331	2710 27124 2
830/S 330/W NEO SE SW Sec. 30 65 4.E. 830/S 330/W NEO SE SW Sec. 30 65 4.E. 830/S 330/W NEO SE SW Sec. 30 65 4.E. 830/S 330/W NEO SW NEO SW SE SW SEC. 15 8 18.E. 830/S 330/W NEO SW SE SW SE SW SEC. 17 5 4.E. 830/S 330/W NEO SW SE SW SE SW SE SW SEC. 17 5 4.E. 830/S 330/W NEO SW SE SW SE SW SE SW SEC. 17 5 4.E. 830/S 330/W NEO SW SE SW SE SW SEC. 17 75 4.E. 830/S 330/W NEO SW SE SW SEC. 17 75 4.E. 830/S 330/W NEO SW SE SW SEC. 17 75 4.E. 830/S 330/W NEO SW SE SW SEC. 17 75 4.E. 830/S 330/W NEO SW SEC. 12 75 4.E.	330Y 330Y SDE NW DE See, 19 78 8E. 330Y 330YW NEC NB See, 19 78 8E. 330Y 330YW NEC NB See, 23 78 8E. 330Y 330Y NE SE NB See, 23 78 8E. 330Y 330Y NE SE NW SEE, 23 78 8E. 330Y 330Y NE SE NW SEE, 23 78 8E. 330Y 330Y NE SE NW SEE, 37 8 8E. 330Y 330Y NE SE NW SEE, 37 8 8E. 330Y 330Y NE SE NW SEE, 37 8 8E. 330Y 330Y NE SE NW SEE, 37 8 8E. 330Y 330Y NE SE NW SEE, 37 8 9E. 330Y 330Y NE SE NW SEE, 37 8 9E. 330Y 330Y NE SE NW SEE, 37 8 9E. 330Y 330Y NE SW SEE, 38 8E. 330Y 330Y NE SW SEE, 38 8E. 330Y 330Y NW SEE NE SEE, 21 8 8E. 330Y 330Y NW SEE NW SEE, 21 8 8E. 330Y 330Y NW SEE, 21 8 8E.
Lario-Trustee #3. Lario-Trustee #3. Lindsa-Trustee #3. Lindsa-Trustee #4. Lindsa-Northee #1. Lindsa-Northee #1. Lindsa-Northee #1. Michicola #	Susia McKenzie #1 Craves #1 Craves #1 Craves #1 Craves #1 McGinley & Hilmoir Teachers State Pensi McGinley & Hilmoir Teachers State Pensi McGinley & Hilmoir Teachers State Pensi McGinley & Hilmoir #1 Douckworth #1-D Rober I / Utary #2-A John S. Utary #2-A John M. Marshall C. Wiseleart Eaul #1 Marshall C. Wisele
C. E. Brehm Drig, & Prod. Nat I. Brehm Drig, & Prod. Nat I. Assoc. Petro. Co. Nat I. Brehm Drig, & Prod. C. E. Brehm Drig, & Prod. Farra Drilling Company Farra Drilling Company Farra Drilling Company Farra Drilling Company Farra M. W. Kuzmich C. E. Brehm Drig, & Prod. Co. E. Brehm Drig, & Prod. Co. E. Brehm Drig, & Prod. C. E. Brehm	Gallactin County Bryatt and Bryatt Oil Prod. Athene Development Co., Inc. Athene Development Co. Ath

Operator	Well	Location	Total	Date plugged
Gallatin County—Concluded	Kelly-Moye Etal #1.	490/S 330/W N.Fe Sec. 1 8S 9E.	2951,	5-22-59
Alke Beeler On Company Charles K, Jones Mayhew Oil Company, Inc.	West-Moye Comm. #1. Robert M. Walters #1. Bayley Garrison #1.	330' N 330' W 5HC NC 15 SS 9E 330' S 330' E NW 6 SC 9 SS 9E 330' S 330' E NW 6 SE NW 8 SC 12 8S 9E	1803,	12-14-59 7-18-59
C. E. Skiles Jud Noble Chargotal Production Co.		330'S 330'E NWC SE SW Sec. 14 8S 9E 330'N 330'E SWC NE Sec. 26 8S 9E 1650'N 1650'N SEC NW Sec. 2 8S 10E 330'N 330'E SWC SE 8E 5E. 2 8S 10E	2950' 2960' 2419'	7-17-59 12-16-59 4-18-59 5-23-59
Crawford Production Co. Crawford Production Co. Cobrs Oll & Gas Inc. Louis Kapp. Paul S. Knight.	don #1	330N 330P SW 68 See, 2 SS 103 330N 330P SW 68 See, 2 SS 105 330N 330P SW 6N SW 8E, 38 S 10E 330N 330P SW NE SW 8E, 8ec, 32 SS 10E 330S 330PW NE SW 8E, 8ec, 32 SS 10E	2035, 2330, 2869, 1614,	4-29-59 9-24-59 1-20-59 8-27-59
Comman Winton, Jr. Omar W. Minton, Jr. Kevanee Oil Company Abelier Oil Company Universal Operating, Inc. V. S. and S. Drig Co., Inc. V. S. and S. Drig Co., Inc.	Smith Smith #1 Smith #1 Smith #1 Fish #1 Fish #1 Smith #1 Smith #1 Smith #1 Smith #1 Mark R. Wiederhald #1	3307 330W NUES ES 56-38 SO 10 F. 3807 330W NUES ES 56-38 SO 10 F. 3807 330W NUES ES 56-38 SO 10 F. 3807 330W SO 50 W SE 50 W S	2900, 2900, 1828, 2903,	1-15-39 9-11-59 9-11-59 12-14-59 1-25-59 7-3-59 10-24-59
Cobra Oil and Casa Inc. Louis Kapp. Louis Kapp. Vandenbark-McGuire Drig. Co. Greene Courty John S. Adams.	Logsdon II. Logsdon II. Corne II. Name II. NE. Wiederhold II. Hallock R. Lowertein 29	3307 3307W SE5 NE SE8, 695 10E 3307 3307E NW6 Se6, 695 10E 3307 3307E NW6 Se6, 695 10E 3307 3307W NE NW Se6, 695 10E 3307 3307W SP SW6 SE SE Se6, 15 13 N 13 W 3307 3407E SW6 SE SE Se6, 15 12 N 13 W	2910' 2783' 2721' 860' 840'	4-10-59 11-7-59 11-6-59 6-25-59 6-24-59 2-6-59
HAMILTON COUNTY T. G. Jenkins Thinois Lease Oper. Co., Inc. John W. Rudy Magnolia Petroleum Co. Teasoo Inc. Sister Prod. Corp. H. M. Shutlers—Co. Collins Profess of Co. Keystone Ol Company	Green fl. George Heil fl. George Heil fl. George Heil fl. C. O' Tittle fl. J. J. August 20. J. J. August 30. J. J. August 50. J. J. J. J. August 50. J. J	330YS 330YE NW6 RE NW Ree. 29 3S 7E. 990YS 330YW NEE RIS Ees. 12 48 6E. 600NJ 330YW REE NE Sec. 39 4S 9T. 330YS 330YE NWE SR SEC. 330YS 330YW NEE SEC.	3414' 3425' 3440' 3331' 3533' 3519' 3245' 3517' 3156'	10-8-59 6-15-59 9-2-59 8-13-59 7-7-59 8-13-59 11-15-59 10-14-59

Alva C. Davis Explor. Co. John J. Oslagor. John J. Oslagor. Solins Brothers Oil Co. Bryant & Bryant Oil Pod Colins Brothers Oil Co. Bryant & Bryant Oil Pod Louis Kappan Dil. Article Company Oslagor Oil Company W. C. I. Resen Savert Oil Company W. C. Alboffter Professor Oil Company W. C. Alboffter Professor Oil Company P. E. Tipton, Trustee for Calvin Oil Company Reckford Petroleum Company P. E. Tipton, Trustee for Calvin Oil Company P. E. Tipton, Trustee for Calvin Oil Company Walt Diller Religion Trustee for Calvin Oil Company Walt Diller Religion Trustee for Calvin Oil Company Walt Diller C. E. Brehm Dille, & Prod C. E. Brehm Dille, & Prod Collins Brothers Oil Co. T. M. Shakell J. H. Miskell	Stewart #1 Louise Morey #1 Louise Morey #1 Louise Morey #1 D. Randolph #1 Webb #1 Wit #1 Wit #1 Bur Oak B. Harding #1 E. H. Truth Den #1 E. H. Truth Ben #1 E. H. Truth #1 E. H. Truth #1 E. H. Truth Ben #1 E. H. Truth #1 E. H. Trut	330V 330W SEC NW SE Sec. 23 55 TE 330V 330W N ES WW SE Sec. 13 65 E 330V 330W N ES WW SE Sec. 13 65 E 330V 330W N ES WW SE Sec. 15 65 E 330V 330W N ES WW SE Sec. 16 65 E 330V 330W N ES WW SE Sec. 16 55 E 330V 330W N ES WW SE Sec. 16 55 E 330V 330W N ES WW SE Sec. 16 55 E 330V 330W N ES WW SE Sec. 16 55 E 330V 330W N ES WW SE Sec. 16 55 E 330V 330W N ES WW SE Sec. 16 56 E 330V 330W N ES WW SE Sec. 16 65 E 330V 330W N ES WW SE Sec. 16 65 E 330V 330W SE WW SE SEC. 16 65 E 330V 330W SE WW SE SEC. 16 65 E 330V 330W SE WW SE SEC. 16 65 E 330V 330W SE WW SE SEC. 16 67 E 330V 330W SE WW SE SEC. 16 67 E 330V 330W N ES WW SE SEC. 16 57 E 330V 330W N ES WW SE SEC. 16 57 E 330V 330W N ES WW SE SEC. 16 57 E 330V 330W N ES WW SE SEC. 16 57 E 330V 330W N ES WW SEC. 26 67 E 330V 330W N ES WW SEC. 21 65 TE 330V 330W SEC WW SEC. 21 17 56 E 330V 330W SEC WE SEW SEC. 17 55 E 330V 330W SEC WE SW W SEC. 21 65 TE 330V 330W W SEC WW SEW W SEC. 21 65 TE 330V 330W W SEC WW SEC. 21 65 TE 330V 330W W SEC WW SEC. 21 65 TE 330V 330W W SEC WW SEC. 21 65 TE 330V 330W W SEC WW SEC. 21 65 TE 330V 330W W SEW W W SEC. 21 65 TE 330V 330W W SEW W W W SEC. 21 65 TE 330V 330W W SEW W W W SEC. 21 65 TE 330V 330W W SEW W W W W SEC. 21 65 TE 330V 330W W SEW W W W W W W W W W W W W W W W W	2216 2326 2326 2326 2326 2326 2327 2327 232	1.2.5.58 10.2.58 10.2.58
Iroquois County Chas. J. Beebe.	Company #1. 1	1630/S 330/W NEc Sec. 18 7S 6E	3360′	6-29-59
JACKSON COUNTY Texaeo Inc	William Hayer #1	300'S 900'E NWe SW Sec. 20 7S 4W	4145/	10-29-59
JASPER COUNTY Clifford Brown, Jr. Don Slape Drilling Co. Don Slape Drilling Co.	M. White #1. R. O. Calvert #1.	99078 9907W NEe SE NE Sec. 8 5N 8E. 8327N 983W SEG NE Sec. 1 5N 9E. 24978 8817W NEe Sec. 1 5N 9E.	2965' 2984' 3008'	6-16-59 1-29-59 2-7-59

WELLS PLUGGED IN 1959-Continued

Operator	Well	Location	Total	Date plugged
JASPER COUNTY—Continued				
R. W. Harner. Jr	Dan Olinger #1	330'S 330'W NEc NW SW Sec. 21 5N 9E	3134	10-2-59
John W. Rudy	Comm. #1	660'N 330'W SEc NE NE Sec. 2 5N 10E	- 2857	7-24-59
The Pure Oil Company	Homer Wartsbaugh #5-B	1330'S 330'E NWe SW SE Sec. 6 3N 10E	2900	5-97-59
Commonwealth Petroleum Corp	or #1	330'N 330'W SEe SW NE Sec. 6 5N 11E	2942	5-7-59
M. L. Van Fossan		330'N 330'W SEc SW Sec. 6 5N 11E	2921	6-12-59
Gulf Oil Corporation	1	330'S 330'E NWe SW NE Sec. Fract. 19 5N 11E	3050	1-8-59
Charles H. Valbert		330'S 330'E NWc SE Sec. 5 5N 14W	- 2819	5-28-59
Donald Watson	1	1990'N 330'W SEC Fract, SW Sec. (3N 14W	2352	10.4.50
Shure Oil Corporation	John Boehl #1	1850'N 330'W NEC Sec. 8 3N 14W	3014	6-28-50
E. W. Harber, Jr.	Etal #1	330'N 330'E SWe SE Sec. 23 6N 9E	3164	1-5-59
R. W. Harner, Jr		330'N 330'W SEc NE NW Sec. 23 6N 9E	3130	6-11-59
M. L. Van Fossan		330'N 330'E SWe SE Sec. 25 6N 9E	- 3010	1-18-59
Frontier Petroleum Corp		330'S 330'W NEc SE SW Sec. 36 6N 9E	- 3042'	4-28-59
The Pure Oil Company	1-A	330'N 660'W SEc NW SE Sec. 4 6N 10E	2206	0-0-0-0
The Pure Oil Company	#1	330'S 330'E NWC NE SW Sec. 9 6N 10E	2818	7 11 50
The Pure Oil Company	Engel Direct	220'S 220'F NWo NF Sec. 15 6N 10F.	- 97997	0-6-50
V O Connor		231'N 330'W SEc NE Sec. 17 6N 10E	2819	4-14-59
V. O. Connor	5	231'N 330'E SWc SE NE Sec. 17 6N 10E	2818	4-16-59
John M. Zanetis		330'N 330'E SWc SE NW Sec. 27 6N 10E	2933	12-12-59
John M. Zanetis		330'S 330'W NEC SE NW Sec. 27 6N 10E	2947	0-13-59
M. L. Van Fossan	Kocher Heirs #1	1330'N 330'E SWC IN W Sec. 29 ON 10E	2914	0.55-0
Ward W. Dayton	1 41	330'N 660'W SEc NE Sec. 30 6N 10E	2910	10-10-59
James V. Omanson	amunity #1	330'S 330'E NWc NE Sec. 31 6N 10E	2991	9-20-29
M. L. Van Fossan		330'N 330'E SWe SE Sec. 31 6N 10E	2913	11-30-59
John M. Zanetis		330'N 330'W SEc NE NE Sec. 33 6N 10E	2842	4-29-59
M. M. Spickler	enbacker Comm. #1	300'N 330'W SEC NW SW Sec. 36 6N 10E	28/3	2-10-39
Jack Hirsch & Charles H. Valbert	Louis Keis #1	330'N 330'E SWC Sec. 31 9N 14W	- 2014	2-20-59
P. W. Hornor Ir	The state of the s	330/S 330/F NWc SW NE Sec. 9 7N 9E	2927	12-7-59
R. W. Harner, Jr	# [c	330'N 330'W SEc NW Sec. 9 7N 9E	2933,	2-22-59
Ring and Kinsell Oil Co		330'S 990'E NWc SE Sec. 2 7N 10E	2577	8-31-59
Elizabeth K. Lewis		330'S 880'W NEc SE NE Sec. 20 7N 10E	2854	10-13-59
R. B. and Associates	Brooks Community #1	330'S 330'W NEC SE SE Sec. 20 'N 10E.	2820	6-26-59
Mt. Carmel Druing Co.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	330'S 330'W NFe NW NW Sec. 33 7N 10E	2861	10-22-59
R. W. Harper, Jr.	th Etal #1	330'N 330'W SEc NE Sec. 3 7N 14W	1689	5-7-59
Hoagland Drilling Co	Alva Miller #1	330'S 330'W NEc SE Sec. 15 7N 14W	.1817	6-26-59

7.25.59 11.21.59 11.25.59 11.25.59 11.25.59 11.25.59 10.2.59 10.2.59 10.2.59 10.2.59	10-21-59 8-4-59 5-5-59 7-2-59	1-7-59 9-19-59 3-24-59 8-11-59 5-18-59 4-23-59 1-7-59	2-11-59 4-17-59 3-8-59 9-29-59 4-11-59 6-14-59 3-29-59 4-1-59	8-18-59 2-6-59 4-12-59 8-3-59 5-11-59 6-26-59 10-19-59 1-15-59 1-15-59	11-7-59 10-25-59 10-25-59 12-16-59 11-16-59 4-9-59
2867' 1209' 1195' 1192' 1197' 1223.5' 1229' 1229' 1229' 1229'	1357' 2371' 2291' 1997'	2166/ 2144/ 2267/ 2200/ 2830/ 2644/	2860 2845 2845 2865 2865 2865 2865 2865	28377 27377 27777 27777 2777 2757 2751 2751 2751	2918' 2330' 2820' 26377 2950' 3155'
539'N 330'W SEe NE SE See, 29 8N 9E. 330'S 300'E N'N SEW NY SEE, 48N 14W 330'S 330'W N'S SEW N'S SEW 14W 330'S 330'W N'S N'S SEW 14W 330'S 330'W N'S SEW 14W 330'S 330'W N'S N'S SEW 14W 330'S SEW 1	330YS 330'W NE NW NE Sec. 7 18 1E. 2255'S 330'W NE NW Sec. 13 18 1E. 330YS 330'W SIE NW Sec. 3 18 25.	166/4 S30W NE OW WW Sec. 418 2E. 422/3 30/W SIG-W WW Sec. 91 SE. 422/3 30/W SIG-W Sec. 91 SE. 430/3 32/W NBC SW NE Sec. 16 IS 2E. 530/3 330/E NW ORE SW NE Sec. 16 SE. 530/3 330/E NW ORE SW SEC. 530/3 330/E NW ORE SW SEC.	8.00 N 200W VER. OF ES See, 9 18 3E. 8.00 S 20 W N NE OR ES See, 9 18 3E. 8.00 S 20 W N NE OR W N W SEE, 10 18 3E. 8.00 S 20 W N SE OW SEE, 10 15 3E. 8.00 S 20 W N SE OW SEE, 10 15 3E. 8.00 N 20 W N SE OW SEE, 11 18 3E. 8.00 N 20 W N SE OW SEE, 11 18 3E. 8.00 N 20 W N SE OW SEE, 11 18 3E.	200 N 300 F WICK CHE NO. 2 I S 3E. 200 N 300 F WICK CHE NO. 2 I S 3E. 200 N 300 F WICK CHE NO. 2 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E. 200 N 300 F WICK CHE NO. 3 I S 3E.	830 N 330 P. SH'N NIN NE See, 30 15 4 E. 360 N 330 P. SH'N NIN SHE NIN SHE 360 N 300 P. SH'N SHE NIN SHE 360 N 300 N SEE SHE SEE 360 N 300 N SEE SHE SEE 360 N 300 N SEE SHE SHE 360 N 300 N SEE SHE SHE 360 N 300 N SEE SHE
Hicks Betal #1 D. F. McCash #1 NoCash #2 NoCash & Pechan #2 NoCash & Prechan #2 D. F. McCash & Prechan #1 John Prechand #1 Stella Leamon #1 Stella Leamon #2 Stella Leamon #3 Stella Leamon #3	Beckemeyer #1. Fred Ramm #1. Arnstrong Unit #1. H. R. Luchsinger #1.	Copple #1 R. A. Tate #1 L. M. Harlan #1 Burns #1 Tate #1 Tate #1 Tate #1 J. D. Bailey #2	Down Halls 1 1 1 1 1 1 1 1 1	Lincodore creen #1 Bluer #1 Burrell G. Minor Farm #1 C. Dr. Harris Wole Comm. #1 C. Wilson #1 C	Bare Communy # Roy Stodge #1 Rober Koy #1 Bullook Unit #1 Hill #1 Lee Cooke Esta #2 Paul Dunlap Esta #1.
J. H. Miskell Partion & Cochonour Don Slape Drilling Co.	JEFFERSON'COUNTY Leo Dare. Pitts and Bassford Theodore R. Lindesy. F. L. Strickland	Hartman and Jordan. Canter Drilling Company. Jose Blanck S. Carle Drilling Co. E. and G. Drilling Co.	\$\\ \frac{0}{0} \\ \frac{0} \\ \frac{0}{0} \\ \frac{0} \\ \frac{0}{0} \\ \frac{0} \\ \frac{0} \\ \frac{0}{0} \\ \frac{0} \\ \frac	Gentles Delling Congents of S. Frank Company David F. Herley Burrell G. Minor. Burrell G. Minor. Gentles Delling Company Gentles Delling Stapp. David Stapp. David Stapp.	ver von company. An D. Burker, Pep David S. Perina Company. Royal Oil and Gas Corp. David F. Heeley. Royal Story. Royal Story. Theodore R. Lindsay.

Operator	Well	Location	Total depth	Date plugged
JEFFERSON COUNTY—Concluded				
Nick Babare, Jr	Rufus #1	SW	3072	10-24-59
Nick Babare, Jr.		330'N 330'E SWc SE Sec. 36 28 4E	3073	10-30-59
F. L. Strickland	Sobel Davis #1	330'N 330'F SWe NE NE Sec. 27 38 2E	2866	1-10-59
F. L. Strickland		330'S 330'W NEc Sec. 18 3S 3E	2618	11-26-59
Magnolia Petroleum Co	t #1	330'S 330'E NWc SW NE Sec. 21 3S 3E	2796	6-24-59
F. L. Strickland	Todd P. Ward Est. #1	330'S 330'W NEC SE SW Sec. 27 3S 3E	2745	9-15-59
F. L. Strickland		330'N 330'W SEc NW Sec. 27 3S 3E	2781	9-7-29
Frank L. Strickland		330'S 330'W NEc NW NW Sec. 27 3S 3E	2751	6-12-59
F. L. Strickland	Todd F. Ward #2-A	330'N 330'W DEC DW DEC, Z/ 3D 3E.	27887	6-20-50
Kenneth H. Parrott Oil Prod		330'N 330'E SWc SE SE Sec. 22 3S 4E	3150	12-16-59
Kewanee Oil Company		330'S 330'W NEc NW Sec. 16 4S 1E	2966	4-20-59
Roy Powers	Gas Co. #2	440'N 330'W SEC NE NE Sec. 22 48 2E.	3260	6-13-39
F. L. Strickland	T. R. Ademe #1	330'S 990'E NWe NE NW Sec. 24 45 2E	2720	6-6-99
R. H. Troop	Edna Feldman Etal #1	330'S 330'E NWc Sec. 21 4S 4E	3307	12-16-59
KANKAKEE COUNTY				
Jerome Levatino	John Schott #2	1711.5'N 695.6'W SEc Sec. 2 30N 9E	1947′	11-6-59
LAWRENCE COUNTY				
A W Ros	A. Akin #3	990'N 330'E SWc NW Sec. 5 2N 11W	1604	9-26-59
A. W. Rea	Jordan #1	534.6'N 1650.5'E SWe Sec. 5 2N 11W	1700′	7-11-59
A. W. Rea	Jordan #2	950'S 950'F NW SEC SW Sec. 5 ZN 11W	1790,	10-15-59
William Zuhone	Shuev #12	250'N 250'W SEc Sec. 6 2N 11W	1875	9-29-59
Harold W. Brinkley	O. DeBoeuf #1	2729/S 130/W NEc Sec. 7 2N 11W	1922	11-2-59
Harold W. Brinkley		330'S 330'W NEC NW NE Sec. / ZN 11W	1873	11-12-59
Harold W. Brinkley		330'N 990'W SEc Sec. 18 2N 11W	2165	5-21-59
Leonard W. Besinger		330'N 330'W SEc NE SW Sec. 19 2N 11W	1898,	4-16-59
Pace Petroleum Company	Charles Kogers#1	880'D 880'E NWC DE NE DEC. 8 ZN 12W 880'S 485'W NEC SE Sec. 10 2N 12W	1319	5-14-59
J. L. Harper	1-A	330'S 330'W NEc NW NW Sec. 11 2N 12W	1267	7-15-59
Dearborn Oil and Gas Corp.	Virgil Deckard "A" #1	330'N 330'E SWc NE NE Sec. 22 2N 12W 330'N 330'W SEc NW NE Sec. 22 2N 12W	1962,	10-26-59
Dearborn Oil and Gas Corp.	Benny R. Wolfe #1	330'N 330'E SWe NW NE Sec. 22 2N 12W	687.5	10-26-59

1. A 2017 Subv. Nich. 1. A 2017 Subv. Nich. 1. B 2017 Subv. Nich. 1. B 2017 Subv. Nich. 2. B 2017 Subv. Nich.	Wilson Garrison Sand Barren Leases John M. Zanetis	Virgil Deckard #1. J. C. Catt #13. Charles Veihman #1.	AW NE NE Sec. 22 2N 12W SW Sec. 23 2N 12W WW NE Sec. 8 3N 11W	387,	6-2-59 6-3-59 12-9-59
Warner-Biehl Count, #1 60VN 820V 820V 820V 820V 820V 820V 820V 820V	A. W. Bea. W. E. Bailor	David Lawrence #3. Leightv-Ackman #4-A	J.W.	392,	9-30-59 1-8-59
H. Warner-Edd Comm. # # 12687 830 W Story # 100 W Story	Sweitzer-Dennison Oil Co.	William Shick #1		329,	9-19-59
Coincidy Wenchers 11 1337-58 5007 WW See, 29 M 1W	R. W. Harper, Jr.	Warner-Biehl Comm. #1 H. Warner Etal Comm. #1		729, 164,	1-14-59
Company, The Regility #5 2007 S20W NE SPE SW Fract. See, 33 N 11W		Leighty Brothers #1		32,	4-18-59
Company, Inc. Executive from \$\text{in}\$		Leighty Brothers #1-B	04 0M 4447	1657	7-14-59
S. Short #2. E. Short #2. Say #2. Say #3. Say #3. Cummins #3. Cummins #4. Cummin	iny	Leighty Heirs #1.	sec. 51 5N 11W	280,	7-2-59
Committee Comm	orlg, and Oil Company, Inc.	E. Short #2	NEc SE NW Sec. 33 3N 11W	940,	7-31-59
Commission Com	The Ohio Oil Company	E. E. Kelfresh a/c 1 PI #12	NEc NW NW Sec. 5 3N 12W	300,	9-15-59
Buritaeport Unit #16 200 N 200 W Nee N 80 N 12 W	Baldwin and Baldwin	Cummins #8	We Sec. 6 3N 12W	,69,	0-1-00
State Stat	Gulf Oil Corporation	Bridgeport Unit #16	VEc NW NW Sec. 6 3N 12W	,986	12-29-59
Land	David Rotstein	Burns /1		750,	1-15-59
Company Comp	David Rorstein	S. W. Zeller #1-A	N 12W	35,	1-19-59
Seed Horis 2-4 2007 Supply 3879 WIGE SES NOW Rese, 16 3N 12W Seed Horis 2-4 2007 Supply 3879 WIGE SES See, 16 3N 12W Seed Horis 2-4 2007 Supply 3879 WIGE SES See, 16 3N 12W Seed Horis 2-4 2007 Supply 3879 WIGE SES See, 16 3N 12W Morehead 4 2007 Supply 3879 WIGE SES See, 17 3N 12W Morehead 4 2007 Supply 3879 WIGE SES See, 17 3N 12W Supply 3879 WIGE SES SEE, 2007 Supply 3879 WIGE SES SEE, 2007 Supply 3879 WIGE SES WEST SEE, 2007 Supply 3879 WIGE SEE, 2007 Supply 3870 WIGE SEE, 2007 WIGE	A W Ros	H E Hamilton #1		.069	10-5-59
Seed Heirs § 1-A 320/8 329/W NIDE SES EACH 18 NI 29W Seed Heirs § 2-A 320/8 329/W NIDE SES EACH 18 NI 29W Thorn Heirs § 2-A 320/8 329/W NIDE SES EACH 18 NI 29W Thorn Heirs § 2-A 320/8 329/W NIDE SES EACH 18 NI 29W Morehead # 1	The Ohio Oil Company	John Swail #32	Α.	375'	7-28-59
Seed Heirs \$2,4 2007 5907 W. R.C. P.	Charles Zanetis	Seed Heirs #1-A		390,	11-11-59
Thorn Heirs \$33 3.00 \times \$40 \times \$10 \times \$	Charles Zanetis	Seed Heirs #2	VEC SE Sec. 16 3N 12W	226,	11-4-59
Worklead 1	Charles Zanetis	Seed Heirs 2-A	TWC NE SIE Sec. 16 3N 12W	55.10	1-11-59
December	William Zubone	Morehead #1	VEC SW SW Sec. 17 3N 12W	,896	11-30-59
Hinkle ## 1,000 83.00 FW SEC 81 NOT 200 85.00 83.00 PW SEC 82 NOT 200 85.00 PW SEC 80 80.2 20 NOT 200 PW SEC 80 PW SEC 80 80.2 20 NOT 200 PW SEC 80 PW PW SEC 80 PW	Shakespeure Oil Company	E, J. Piper	SWc Sec. 20 3N 12W	385,	9-24-59
Hinkle ## And And Handle ## Hinkle ## And Hinkle ## And Hinkle ## Hinkle ## And Hinkle ## And Hinkle ## Hinkle ## Hinkle ## And Hinkle ## Hinkle ## And Hinkle ## Boy Hinkle ## Boy Hinkle ## Boy Hinkle	Carroll and Smith	Lena Gillespie #1	IWc SE SW Sec. 22 3N 12W	379,	12-14-59
Hinkle	W. C. McBride, Inc.	Hinkle #6	SEC NW Sec. 26 3N 12W	253	1-13-59
Hinkle (§ 23	W. C. McBride, Inc.	Hinble #9	V SEC NW Sec. 26 3N 12W	00,	2-16-59
Thinkle P. 2029 17809	W. C. McBride, Inc	Hinkle 23	5'W SEc NW Sec. 26 3N 12W	,08	3-16-59
Value China Value Valu	W. C. McBride, Inc.	Hinkle #24	60'E NWc Sec. 26 3N 12W	335,	1-9-59
Almord Factorium Co. Seeq #1 1109 S 1939 E N P R 1828 E 202 A 12 W H. H. Gould #22	The Ohio Oil Company	Zion Church Lot #2	S NWc SW Sec. 26 3N 12W	301, 306,	3-13-59
H. H. Could 122 23 pt W 320°P Sive Nay Save Sec. 53 N 12W H. H. Could 122 230°P Si30°P Sive Nay Save Sec. 53 N 12W H. H. Could 123 230°P Si30°P Sive Nay Save Sec. 53 N 12W H. H. Could 123 230°P Si30°P Sive Nay Sec. 53 N 12W H. L. Loighty No. [4] 230°P Si30°P N 10°P Nec. 33 N 12W H. L. Loighty No. [4] 230°P Si30°P N 10°P N Sec. 53 N 12W H. Loighty No. [4] 230°P Si30°P Sive N 10°P N Sec. 53 N 12W Each 1] 230°P Si30°P Sive N 10°P Sec. 10 S N 13W M. Magner 1 230°P Si30°P Sive N 10°P Sec. 10 S N 13W M.	Shakespeare Oil Company	Seed ∄1		282	9-23-99
H. H. Goold 22 23079 2307 4307 4307 4307 4307 4307 4307 4307 4	The Ohio Oil Company	2 6		.52,	10-27-59
H. H. Gond #24 1315 N. 330 W. SEO NN SPR See, 35 N. 12W M. A. Gond #33 200'S 300'W NIC See, 35 N. 12W L. K. Leighty a N. C #20 200'S 300'W NIC NIC NIC See, 35 N. 12W L. K. Leighty a N. C #40 350'N 330'S SEN NIC NIC NIC SEE, 35 N. 12W L. K. Leighty a N. C #40 350'N 330'S SEW NIC NIC NIC SEE, 15 N. NIC SEE, 35 NIC SEE	The Ohio Oil Company			220,	11-24-59
A. Gord of 22 2008 300 W Nice Sec. 35 N 12W I. K. Loighty a/c 4-0 300 N 34/F Sec. 35 N 12W I. K. Loighty a/c 4-0 300 N 34/F Sec. 35 N 12W I. K. Loighty a/c 4-0 300 N 34/F Sec. 35 N 12W I. K. Loighty a/c 4-0 300 N 34/F Sec. 35 N 12W I. K. Loighty a/c 4-0 300 N 34/F Sec. 35 N 12W I. K. Loighty a/c 4-0 300 N 34/F Sec. 15 N 13W I. K. Loighty a/c 4-0 300 N 34/F Sec. 15 N 13W I. K. Loighty a/c 4-0 300 N 34/F Sec. 15 N 13W I. K. Loighty a/c 4-0 300 N 34/F Sec. 15 N 13W I. K. Loighty a/c 4-0 300 N 34/F Sec. 15 N 13W I. K. Loighty a/c 4-0 300 N 34/F Sec. 35 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 33 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N W Sec. 35 N 13W I. K. Loidba a/c 300 N 340 N RIC SW N N	The Ohio Oil Company	76		,00,	11-10-59
L. K. Leighty av C 1 12. Sao'N Sao'B See See See N. SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	The Ohio Oil Company	3		200	12-23-59
Milbor Sougges March 3300 N 383 P. SAR N D. R. N D. SAN D. R. SAN D. SAN	The Ohio Oil Company	1 #2		303	9-24-59
Daton Consist Consis	The One On Company	/c 1 ##0		,100	0-13-50
N. C, Shinde, #2 339V 330°P SWP SW See, 16 3N 13W N. Wagner #1 330V S30°P S30°P S30°P S80°P SW SW SEE, 16 3N 13W C F. Hubbe #1 330°N 330°P S80°P SW SW SEE, 18 3N 13W Reed #1 330°N 330°P S80°P SW SW SEE, 18 3N 13W	Oals geer Oil Company			32,	11-19-59
N. Wagner #1 330N 330V N. N.E SW Sw. 13 3W S. 13 3W S. 13 3W S. 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Oslager Oil Company			303,	8-20-59
ors. (C. F. Hobbs #1. 330'N 330'F SWc NE NE Sec. 25 3N 13W Reed #1. Reed #1.	John J. Oslager	N. Wagner #1	-	303,	3-30-59
350 N SEC SW NW SEC, 50 51N 15W	Buchanan Operators.	C. F. Hobbs #1	25 3N 13W	45,	6-30-59
	Charles E. Carr	Keed #1	19 W C.	010	60-01-7

al Date	### ##################################
Total	2100 11727 11727 11737 10737 1
Location	330'N 330'E SWe SE NE See. 38 3N 13W 330'R 330'E SWe SE SE See. 71 N 12W 330'S 330'E SWE SES SEE. 71 N 12W 330'S 330'E SWE SES SEE. 71 N 12W 230'S 330'E SWE SES SEE. 71 N 12W 230'S 330'W NLE SWE SEE. 30 N 13W 330'N 330'W SWE SEE SEE. 31 N 12W 330'N 330'W SWE SEE SEE. 31 N 12W 330'N 330'W SWE SEE SEE. 23 N 12W 330'N 330'W SWE SEE SEE. 33 N 12W 330'N 330'W NE SWE SEE. 33 N 12W 330'N 330'W NE SWE SEE. 33 N 13W 330'N 330'W NE SWE SEE. 31 N 13W 330'N 330'W NE SWE SEE. 33 N 13W 330'N NE SWE SEE 33 N 13W 330'N NE SWE SEE. 33 N 13W 330'N NE SWE SEE. 33 N 13W 330'N NE SW
Well	R. J. Fessent #1 M. A. Wasall #2 M. A. Wasall #2 M. C. Petter #2 S. E. Hayden #1 Boomba #18 Broomba #18
Operator	LAWRENCE COUNTY—Concluded Shure Oil Corporation. N. L. Grant. N. L. Grant. N. C. Alberide, Inc. N. C. Albe

	3-18-59 7-23-59 11-30-59 12-21-59 11-20-59		6-12-59 7-14-59 7-14-59 7-8-59		11-29-59		5-4-59 2-3-59 11-23-59 11-20-59 4-11-59 4-3-59 5-28-59 6-28-59		1-27-59 1-29-59 9-30-59 7-24-59 2-18-59	3-22-59 2-3-59 8-19-59 7-1-59 7-2-59 10-17-59 6-4-59
	1480' 1965' 1616' 1638' 1920'		955' 495' 430' 670'		2012,		2516' 1995' 2018' 2020' 1950' 1950' 2076'		639' 627' 625' 512' 1520'	583, 627, 515, 501, 501, 510,
	400'N 990'D SWo NE NE See, 3 19N 3W 1457 Sagor Swe EER See 12 11 14W 8057 Sagor NE See 2 20 DN 1W 889'N 380'W SEe 3U SM SEE 38 889'N 380'W SEE 3W Tract. See, 31 20N 3W		830'S 330'E NWe SE NW Sec. 21 4N 3W 280'N 330'W SEO RE Sec. 23 4N 3W 990'S 990'W NE SE Sec. 17 4N 4W 330'N 330'W SEo NW Sec. 29 6N 2W		330'N 330'E SWc Sec. 10 23N 6E		990°S 330°W ND, NW Sae, 15 11N 9.E. 3008 330°W NE, NW Sae, 15 11N 1E 3008 330°W NW SAE See, 5 13N 1E 3008 330°W NW SAE See, 5 13N 1E 3008 330°W NW SAE SEE, 6 13N 1E 3008 330°W NW SAE SEE, 15 NW SAE SEE 3008 330°W NW SW SAE SEE, 15 NW SAE SEE 3008 330°W NW SW SAE SEE, 15 NW SAE SEE 3008 330°W NW SW SAE SEE, 32 NW SAE 3008 330°W NW SW SAE SEE, 32 NW SAE 3009 330°W NW SW SAE SEE, 32 NW SAE 3009 330°W NW SW SAE SEE, 32 NW SAE		88099 8394W DES SW 664, 73 N TW 840N 410W SEG W SGG 4 N TW 846N 140W SEG SW 8E SGG 7 N TW 840N 330TE SW 6 WW SEG 85 N TW 940N 330TE SW 6 SW SG 8 N TW	180Y 330PE SWO IN EST See, 9.1N.7W 180Y 180W SIGE SWE SEE, 10.1N.7W 180Y 180W SIGE WIS SWE SIGE IN TW 180Y 180W SIGE WIS SWE SIGE IN TW 180Y 180W SIGE WIS SWE SIGE IN TW 180Y 180Y SIGE SWE SWE SWE SWE SWE SWE SWE SWE SWE SW
	Le Roy Alison #1. Doyle-Pottorf Comm. #1. Henry Bock #1. Orvil R. Johnson "A" #1.		Jesse Raymond #1 Clemons #1 John Patton #2 Strode #1		Hunter #1		Roy Phillips #1 George O. Albers Unit #2 Abert Channer #1 Abert Commer #1 Mills Est #1 Mills Est #1 Belly #2 Belly mills The #2 Belly mills The #2 Belly mills The #3 Belly #3		John Katich #1. Schweitzer #1. Johnson #1. Josephine D. Holland #1. Stamme #1.	Carryete-Chinago Community I. Community I. Community I. Community II. Carl W. W. Krifton II. Carl Kirwood II. M. E. Swuyer II. Dehne II. Dehne II. Musevyer II. Musevyer II. Musevyer II. Musevyer II. Musevyer II. Surveyer II.
Logan County	Stanley W. Kluzek & Assoc. V. S. & S. Drig. Co., Inc. Stanley Kluzek Chin P. Postsch. V. S. & S. Drig. Co., Inc.	McDonodon County	Chas. Measley Chas. Measley H. J. Hickey.	McLean County	Ring and Kinsell Oil Co	MACON COUNTY	Stoker & Botts Oil Prop. Jost Robinson. Sin Oil Company. Sin Oil Company. Sin Morified and Reter and Hirstein. M. H. Richardson. Charles Sager. M. H. Richardson.	MACOUPIN COUNTY	East Central Development Company, Inc. Oseph Kesl, Jr. 10 S. Shull Hubert W. Rose. Michael C. Lascody	Cartine Wison John Oliver John Oliver F. E. Lindsay Oewlindstis John Williadis Carline Wilson Carline Wilson The Carline Wilson The Carline Wilson The Carline Wilson

WELLS PLUGGED IN 1959—Continued

Operator	Well	Location	Total	Date plugged
MACOUPIN COUNTY—Concluded				
Rose and Kanes	Benner #1	330'S 330'W NFc SE Sec. 17 7N 7W	505	1-19-59
Hubert W. Rose	Benner #2	330'S 330'E NWc NE SE Sec. 17 7N 7W	200,	9-18-59
Cahill Drilling Company	Philip Walter #1	330'N 360'E SWe SE SW Sec. 19 7N 7W	570	6-8-59
Wyanet Drilling Company	Carrier #1	25/S 330/F NWe SW NW NW Sec. 21 (N 7W	208	11-9-50
Joseph Keal Jr	Stone #1	770'N 885'W SEe SW Sec. 22 7N 7W	200,	8-11-59
Joseph Kesl, Jr	Stone #3	7'N 12'W SEc NE NW NW Sec. 27 7N 7W	1560′	11-17-59
Wyanet Drilling Company		330'N 330'W SEc NE Sec. 13 7N 8W	563	8-5-59
Gallatin Drilling Company		342'S 330'E NWe SE NW Sec. 26 7N SW	538	9-11-9
Clyde Bassett	William I. Hartha #9	330'N 330'W NEC SE NW SE Sec. 10 8N 9W 330'N 330'W SEc NE SE SE Soc 10 8N 6W	- 691	7-3-50
Sullivan and Bennett		330'N 330'E SWe SE NW See. 11 8N 6W	,069	5-1-59
E, and G. Drilling Company	I. Prange #1	330'S 330'E NWe SW SE Sec. 14 8N 6W	740,	4-30-59
Robert J. Mitchell		330'S 330'E NWe SE Sec. 14 8N 6W	674	8-10-59
E. and G. Drilling Company	Eric Josephson #1	330'S 330'W NEc NW SE Sec. 15 8N 6W	,869	4-14-59
East Central Developing Co. Inc.	Chicago & Northwestern Ky. Company #1.	330'S 330'W NEC Sec. 15 8N 6W	666	10-15-59
Dinois Dourse Company	Cincago & Nordinvestern ny. Company #2	100'N 670'W SFe SW Sec. 20 8N 6W	575	7-1-50
Curtie C Martin & Brances Concre	Harden #1	330'N 330'F SWe NW NW Sec. 27 8N 6W	665,	5-25-59
Curtis C. Martin & Frances Genezo		330'N 370'W SEc NE NE Sec. 28 8N 6W	,029	4-25-59
O. R. Shull		469'N 427'E SWe NW Sec. 21 8N 7W	. 616′	4-4-59
M. D. Burkett.	dt #2	330'S 330'W NEc SW SW Sec. 22 8N 7W	565	8-14-59
Sun Oil Company	F. M. Berger #1	330'S 360'W NEC NW Sec. 22 SN 7W	655	7 2 50
Colletin Drilling Co		330/S 330/W NFe SF NF NW Sec. 23 51 VW	163	5-11-50
Ponnanhouse & Hughes		308'S 355'F. NWe SW SW NW Sec. 22 9N 6W	,029	6-24-59
Shelby Orell		240'S 330'E NWc NE NE Sec. 29 9N 6W	630	9-19-59
H. F. Robison		330'S 330'E NWe SE NE Sec. 29 9N 6W	583	8-5-59
C. M. Faulkner		200'S 330'W NEc SW SE Sec. 5 9N 7W	452'	8-3-59
Z.		160'N 120'E SWc NE Sec. 7 9N 7W	460′	10-7-59
C. M. Faulkner	Newby #1	330'N 330'E SWe SE NW Sec. 17 9N 7W	404	7 1 50
W. C. Scribling	Donby if	300'S 54'W NROSW NW Soo 18 0N 7W	288/	1-10-50
W.C. Stribling	Denby #6	84/S 658/W NEC SW SW Sec. 18 9N 7W	710,	2-18-59
c	Denby #7	32'S 6'W NEc SW NW SE Sec. 18 9N 7W	+9+	4-2-59
W. C. Stribling	Denby #4	77'S 472'E NWc SW NE NW Sec. 19 9N 7W	. 521'	1-5-59
Ä.	1	370'N 26'E SWe NE SE Sec. 10 9N 8W	386′	6-11-2
W. C. Strilbing	Carlinville Nat'l. Bk. McColloum #1	660'S 590'E NWc NE Sec. 13 9N 8W	+04,	5-23-59
W. C. Stribling	Denby #8	330'N 400'W NEC NE Sec. 13 9N 8W	180.	4-25-59 0 99 60
W. C. Scribing Boot Control Development Co Inc.	Clark #1	550 N 550 E 5W6 NW INE 566. 24 510 5W	575	1-7-59
Last Central Development Co. Inc.	TOOK I TO	of 5 and 11 and 12 and 14 and 15 and 16 and 17 and 18 and		

10-23-59 9-29-59 11-10-59	4.5.69 12.1400.59 14.000.59 14.000.59 14.1450	25.45.58 26.
516' 470' 621'	844' 1750' 2026' 540' 580' 1810' 1810' 1967' 544' 544' 540' 500' 1111'	854 870 870 870 870 870 870 870 870 870 870
380°S 380°E NWe SE SW See, 20 10N 7W. 380°N 380°E SW SE SW See, 29 10N 7W. 240°S 380°E NWe SW NW NE See, 29 11N 6W.	330V S 30W NDe SW Sen, 22 30 6W 380N S 30W NDe SW Sen, 22 30 6W 380N S 30W NDe SW SEN, 20 30 5W 380N S 30W ND SW SW SW SW SW 380N S 30W S SW SW SW SW SW SW 380N S 30W S SW SW SW SW SW SW 380N S 30W SW SW SW SW SW SW SW 380N S 30W S SW SW SW SW SW SW SW 380N S 30W SW SW W SE SW SW SW 380N S 30W SW SW SW SW SW SW SW 380N S 30W SW	2247 S207W NEe SW SW See, 16 1N 1E 172,58 3207W NEE SW SSE, 19 1N 1E 177.05 3207W NEE SW SSE, 19 1N 1E 6007 S207W NEE SE See, 20 1N 1E 3207 S207W NEE SE SEE, 20 1N 1E 3207 S207W NEE SEE, 20 1N 1E 3207 S207W NEE SEE, 11 N 2E 3207 S207W NEE SEE, 11 N 2E 3207 S207W NEE SEE, 21 N 2E 3207 S207W SEE, N 18 SEE, 21 N 2E 3207 S207W SEE, N 18 SEE, 21 N 2E 3207 S207W NEE SEE, 22 N 1E 3207 S207W NEE SEE, 22 N 1E 3207 S207W NEE SEE, 22 N 1E 3207 S207W NEE SEE, 22 N 1E
McLin #I-C Howard Wilson #I Baker #I	E. W. Ellis #1 Rose Hurry L. Schmidt #1 Rose Hurry L. Schmidt #1 Rose Hurry L. Schmidt #1 Rose Hurry L. Rose #1 Rose #	Morris #1. E. J. Kalberksum #1. E. J. Kalberksum #1. Portina-Copple Comm. #2. Portina-Copple Comm. #2. Portina-Copple Annual #1. Make #2. Make #3. M
Lama Oil Company Charles York W. C. Stribling Maddison Courty	Calvert Drilling, Inc. R. F. Anderson & James McBride Development Associates, Inc. Felcinand Sinte-Elmer Lehr. Felcinand Sinte-Caller Ferdinand Sinte-Caller Ferdinand Sinte-Caller Ferdinand Sinte-Caller Ferdinand Sinte-Caller A. T. Frederking Carl Jensen A. G. Kelly Gorge Cassens J. Frandsen J. Frandsen N. B. Smith Malias N. B. Smith Demier N. B. Smith Demier N. B. Smith Demier N. B. Smith Demier	Central Oil Prod. Inc. W. O. Morgan. W. O. Morgan. Wall Assoc. Petro. Co. Natl Assoc. Petro. Petrolem Planck Rich Prod. Corp. Bradley Prod. Corp. Bradley Prod. Corp. Bradley Prod. Corp. Bradley Prod. Corp.

arov Couvry—Concluded orp- orp- orp- orp- orp- orp- orp- orp-	1. Denoist #1. 1. Denoist #1. 1. Set #3. 1. Set #2. 1. Set #2. 1. Set #3. 1. Set #3.	400'S 400'W NDc Sec. 8 2N 1E. Sec. 8 2N 1E Sec. 8 2N 1E Sec. 8 2N 1E Sec. 8 2N 1E Say 100'E NBC Sec. 8 2N 1E SAY 100'E NBC NBC Sec. 8 2N 1E SAY 100'E NBC NBC Sec. 8 2N 1E SAY 100'E NBC NBC Sec. 32 2N 1E SAY 100'E NBC NBC Sec. 32 2N 1E	2928.5/ 3160/ 2923/ 1553/ 1553/ 1553/ 120/ 3346/ 2750/ 2750/ 2750/ 2750/ 2750/ 2750/ 2750/ 2750/	3.21.55 4.16.55 4.16.55 5.10.58 5.27.28 5.28.55 7.28.55 7.28.55 4.26.55 1.11.25 8.27.55 1.11.25 8.27.55 1.11.25 1.12.2
Aneduo	oist #1 oal Co. #1 vy. Tr. 140 Well #2.	100'S 400'W NEo Sec. 8 2N 1E. 260: 8 2N 1E. 260: 8 2N 1E. 260: 8 2N 1E. 280: 8 3N 1E.	2928.5, 3160.2923, 1256.5, 1556.5, 1553, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1583, 1683, 1	3-21-59 4-7-59 4-7-59 3-10-59 3-10-59 3-10-59 3-2-17-59 3-2-18-59 3-2-18-59 4-21-59 4-27-59 11-12-59 10-11-12-59 10-11-12-59
Anedimo	oist #1. oal Co. #1. vy, Tr. 140 Well #2.	\$40. 8 2N 1E.	3160, 2923, 1556.5, 2974, 1553, 1583, 1583, 1584, 720, 3346, 748, 1996, 2750,	4-16-58 4-16-58 3-10-58 2-11-58 2-28-58 7-20-58 7-11-58 4-26-58 4-26-58 4-26-59 11-12-59 11-12-59 10-11-59
ompany	ost #1 osl Co. #1. .y, Tr. 140 Well #2	Sec. 8 2N 1E Sec. 8 2N 1E Sec. 8 2N 1E SEC. 8 2N 1E SEC. 8 N 1E	2923 1556.5 2974 1553 1553 120 720 3346 1996 2750 2750	4-1-39 4-10-59 1-10-59 2-21-59 3-21-59 3-21-59 4-21-59 4-21-59 11-12-59 9-10-59 10-11-59
moduo	oal Co. #1. vy, Tr. 140 Well #2.	SWA MAPPENE SW Swa. 8 2N IE. SWA WORD NWE NE See. 8 2N IE. SWA SWA EN SWA. 8 2N IE. SWA SWA WORD SWA. 8 2N IE. SWA. SWA. NVE N. 9 384, 22 2N IE.	2974 1553 1553 1583 120 3346 748 1996 2750 2807	1-10-55 2-17-58 3-28-58 3-21-58 3-11-58 4-21-58 4-21-58 11-12-59 10-11-59
ompany	oal Co. #1. 13, Tr. 140 Well #2.	397 N 660'E NWC NE Sec. 8 2N 1E. Sec. 8 2N 1E. 3330' 990'E SW SE NE Sec. 32 2N 1E. 330'S 330'W NEW NW NW Sec. 32 2N 1E. 330'S 330'W NEW NW Sec. 32 2N 1E.	1553 1583 720 3346 748 1996 2750 2807	2-17-59 3-28-59 7-20-59 3-11-59 4-26-59 4-21-59 4-21-59 9-10-59 10-11-59
ompany	oal Co. #1. .y, Tr. 140 Well #2.	Sec. 8 2N 1E 330'N 990'E SWc SE NE Sec. 32 2N 1E 380'S 330'W Nec NW W Sec. 32 2N 1E	1583, 720, 3346, 748, 1996, 2750, 2807,	3-28-59 7-20-59 3-11-59 4-26-59 8-27-59 11-12-59 9-10-59 10-11-59
ompany.	oal Co. #1. ıy, Tr. 140 Well #2.	330'N 990'E SWe SE NE Sec. 32 2N 1E 3330'S 330'W NE ON NW Sec. 32 2N 1E	720' 3346' 748' 1996' 2750' 2807'	7-20-59 3-11-59 4-26-59 4-21-59 8-27-59 11-12-59 9-10-59
I. Assoc. Petro. Co. Rohman. M. Co. Goll Company. ral States Land & Dev. Company.	0 Well #2	330'S 330'W NEC NW NW Sec. 32 2N 1E	2346 748 1996 2750 2807	3-11-59 4-26-59 4-21-59 8-27-59 11-12-59 10-11-59
7. Rohman M. Co. Oil Company Trail States Land & Dev. Company.	Well #2		1996' 2750' 2807'	4-20-59 4-21-59 8-27-59 11-12-59 9-10-59 10-11-59
M. Co. Oil Company. Tail States Land & Dev. Company.	Well #2	MARIO CHE CALL DE SEC. 32 AIN LE	2750′	8-27-59 11-12-59 9-10-59 10-11-59
ral States Land & Dev. Company		NW SW Sec. 31 ZN ZE	2807,	11-12-59 9-10-59 10-11-59
	The summer	330' IN 330' W SEG SW SW Sec. 10 ZN 4E.	2000	9-10-59
ırgıl I. Helgen		320'N 330'E SWe SE SE Sec 10 2N 4E		10-11-59
Virgil I. Relgen	Mornibour #	330'N 330'E SWe Sec. 11 2N 4E	2818	
I Holgen		330'N 330'E SWc NW SW Sec. 11 2N 4E	2829	10-12-59
M Contain	Rogier #1	330'N 330'E SWc NW SW Sec. 3 3N 1E.	1521'	8-31-59
Shulman Brothers	unity #1	330'N 330'W SEc NW NE Sec. 3 3N 1E	1733′	8-15-59
heodore R. Lindsay		330'S 330'E NWc SW SE Sec. 5 3N 1E	1638	4-13-59
Theodore R. Lindsay		330'N 330'W SEc NW Sec. 5 3N 1E	1635	4-13-59
dore R. Lindsay	1-B	330'N 330'W SEC NW SW Sec. 5 3N IE	1631/	6 97 50
H. Troop.	m. #1	SSU'S SSU'W INEC SE SW SEC. 5 SN IE	1651	4-16-50
H. Troop	Clara Langenneld #5.	330/S 330/W NFe SW NF See 5 3N 1E	1514	8-27-59
No+1 Assoc Petro Co	#2	330'S 380'W NEc SE Fract. SW Sec. 7 3N 1E	4060	7-7-59
M. Conrey		330'N 330'W SEc NE SW Sec. 8 3N 1E	1684	8-21-59
avid F. Herlev		330'S 330'E NWc NE SE Sec. 8 3N 1E	1484	6-7-59
tl. Assoc. Petro. Co	nond #2	330'S 330'E NWc NE NW Sec. 8 3N 1E	1633	9-23-59
Conrey		330'S 330'E NWc SW SW NE Sec. 16 3N 1E	1670	62-52-6
I. Conrey	nyder #1	330'N 330'E SWe NW NE Sec. 16 3N IE.	1200/1	7 16 50
. Conrey		330'N 330'E SWe NE NE Sec. 16 3N 1E.	1450/	4-17-50
Conrey	elgol #Z	250'N 350 W SEC SW INW Sec. II SIN IE	3159	8-14-50
S. & S. Urig. Co., Inc.	Silyder #1	220/S 220/W NFo SE SW Soc 34 3N 9E	2180	12-14-59
T Logon	W. Z	330'N 330'W SEc NW NW Sec. 13 3N 3E	2542'	7-12-59
J. D. Welker		330'S 330'E NWe SW Sec. 9 3N 4E	2301,	7-24-59
Belden		330'S 330'E NWe SW SE Sec. 16 4N 1E	1726'	12-29-59
Gene W. Boley	nnier #1	330'N 330'E SWc NE NW Sec. 20 4N 1E	1990	11-18-59
Roger L. Yarbrough		330'S 330'W NEC NW Sec. 20 4N IE.	1369/	2-10-09
Schoenfeld Kitch Hunter Frod	Harold Atenison #1	220 N 410 E SWC SE SEC. 27 11 LE	1516/	10-14-59

8-15-59 7-26-59 10-15-59 10-12-59 6-21-59 8-19-59	8-3-59	10-31-59 2-8-59	7-28-59	4-7-59 2-16-59 5-21-59 10-13-59 9-20-59 6-23-59 7-11-59 12-23-59 6-3-59	10-19-59	8-2-59 10-21-59 1-16-59 2-4-59 3-14-59 1-15-59
1673' 1678' 2240' 3650' 2441' 2395'	1167,	1230' 1848'	875,	2054' 1856' 625' 710' 1815' 653' 640' 681' 1920' 2356'	324′	2369' 2898' 1874' 2669' 2669'
830'N 330'E SWe SE SE Sec. 32 4N 1E. 330'S 30'W NE SE FW W Sec. 34 1N 1E. 330'N 330'Y SWE SWE AT 34 N 2E. 330'N 330'W SE SEC. 31 4N 2E. 330'N 330'W SEC. 330'N SEC. 3	330'N 330'W SE ₂ NW Se ₂ , 21 20N SW 660'N 990'E SWe SE SE Se ₂ , 1 20N 9W	. 330'N 330'W SE¢ SW Se¢, 4 17N 6W	990'S 330'W NEc Sec. 1 3S 11W	270'N 305'W SEDC SW SEE Sec. 21 770 44W, S39'N 330'W SEDC SW SEE Sec. 22 718 5W, S39'N 330'W SEC SW DE SEW, SEE SEW, SEW, SEW, SEW, SEW, SEW,	. 330'S 330'E NWe SW Sec. 27 16N 9W	830YS 330'W NPG SW Sec. 18 12N 6E. 330YS 330YS SWO W Sec. 22 1N 4E. 330YS 330WY SWO WES Sec. 23 11N 4E. 330YS 330W S SWO W SEC. 21 15N 4E. 330YS 330W W W Sec. 21 15N 4E.
Fisher # D. Williams # L. & & S. Williams # Kenneth Simmons # Escella Pruett # F. G. Pruett # L. Lillie W. Jones #2	Friend #1. Mohlman #1.	Minor #1. Carl Schmidt #1.	Minnie Stumpf #1	Raymond A. Maass #1 H. Kruse #2 H. H. Kruse #2 H. H. Kruse #2 Greenheider #1 #3 Greenheider #1 #3 H. Kruse #2 J. B. Williams Estate #1 Agree Doyle #1 Charles Burnet #1 Charles Burnet #1 L. Luces #1 L.	Lyman Fox #1	Lucy Wallace #1 N. A. Porta #1 Reeter Heirs #1 Reeter Heirs #1 Smith Etal #1
Ray Brown. John L. Jester. Nat'l. Assoc. Petro. Co. Nat'l. Assoc. Petro. Co. Ray Hendricks. Einer M. Novak.	Mason County Niagara Oil Company F. W. Engelse.	M. F. Solliday & C. F. Berlinetti. Shawnee Petroleum Co.	Robert J. Koenigsmark, Trustee	Slagter Producing Corp. Partdow & Cochonour Partdow & Cochonour M. and N. Oil Company James R. Covington John W. Fawestt. John Prawest & John Bollero. Clyde Bassett, John Bollero. John P. Dannill Stewart Oil Company	Morgan County M. & S. Oil Company Moultnie County	Sinclair Oil & Gas Co E. A. Obering. Roman Miller. W. T. Frederking. W. T. Frederking.

Operator	Well	Location	Total depth	Date plugged
Perry County				
	Weipiewski #1 Charles P. Wood Schwind #1 John Dalman #1	330'S 330'W NEc NW SW Sec. 2 4S 1W 990'S 330'W NEc SE Sec. 6 4S 1W 330'S 330'W NEc NW SE Sec. 21 4S 1W	1381' 1328' 1175'	7-12-59 8-2-59 10-30-59
Sherman Drilling Company Development Associates, Inc. Dean Hammack Dale Biby.	Foertsch #1 W. C. McBride #1 Robinson and Ibendahl #1 Jenkel #1	330°S 405°W NEc NW SE Sec. 16 4S 3W 330°W SEc NW Sec. 34 4S 4W 330°S 330°E NW SW SE Sec. 5 5S 1W 330°N 990°F SW SE SW Sec. 25S 2W	1400' 2775' 1350' 1358'	1-28-59 11-11-59 7-25-59 7-17-59
Platt County				
Hill Production Company Class, W. Barop Jay-Vee Development Co Theo Myers Theo Myers	Grady #1 Groff #1. Woodwad #1. Kirkland #1. Vanentine #1.	330YS 3310'W NE. 6En NE See, 24 10N 4E. 330N 330'E SN'e NW See, 27 10N 15. 330YS 330W NE. SEE SW See, 11 1N 10 330YN NE. SEE SEE, 31 130 NG. 330N 330'E SNOW NE NW See, 12 13N 6E.	2460' 2669' 2400' 1786' 1300'	11-12-59 11-30-59 5-8-59 12-10-59 5-6-59
PIKE COUNTY				
Central Oil Explor. Co. Ray F. Starr Ray F. Starr Walter G. Grossmann	Pierson #1 Rahph McLaughlin #1-A Holmes #1 J. Walter DeHart #1	330'S 330'E NWe SE NW See, 16 38 4W 320'S 400'E NWE SW NW SEE, 84 4W 592'N 457'E SWE NE NW SEE, 11 45 5W 330'N 390'E SWE SE NW SEE, 32 58 4W	500' 1052' 995' 340'	11-7-59 4-4-59 2-14-59 8-17-59
Pope County	*			
F. L. Rigney & C. L. Owens	J. H. Lewis #1	330'N 330'E SWc NE Sec. 18 16N 7E	4104′	9-1-28
Randolph County				
A. J. Hammer Robert H. Robben. V. S. and S. Drig. Co., Inc. Edward E. Rue. Edward E. Rue.	Szostak #	330'S 330'E NW SE NW Sec. 1 4S 5W 560'S 1650'F S NW Sec. 2 4S 5W 330'S 330'F SWE NW Sec. 17 4S 5W 330'S 330'W NES SW SE Sec. 10 4S 7W	2396' 2336' 2284' 310'	6-30-59 7-19-59 7-28-59 9-8-59
Edward E. Rue Kwanee Oil Company Helbert Runyon W. L. Tord A. Hanmer Sherman Drilling Company	Community # 1. Emil Schnoll & Odis Schnoll Comm. #1. Schnoll Wilson # 1. Lyde # Hystelle Wilson # 1. Ergemeyer # 1. Schnine # 1.	139.7 30.7 50.7 50.7 50.7 50.7 50.7 50.7 50.7 5	310, 284, 2422, 2377, 1316, 1002, 1895,	9-8-59 8-22-59 12-13-59 10-10-59 10-20-59 3-23-59 4-8-59

7-2-59 7-28-59 4-13-59 4-10-59

(2-10-59) 112-7-59 112-7-59 112-8-59 6-21-59 6-21-59 7-8-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59 7-1-59

#6 #7 #8 ey #1

ICHLAND COUNTY NANY NANY NANY HATION	A. H. Howard A. H. Howard A. H. Howard Robert Fritchl Virgil Snively
Petroleum Co- Petroleum Co- Petroleum Co- Ds	Kuhl #2. Richland #2 Tracy #1. Bohlander #1
ps. Petroleum Co. Petroleum Co.	Bohlander #2. Delilah #3. Delilah #6.
r Oil Company Drilling, Inc Ompany Spring Co	Blanche Baile Glen Leathers Lawrence Byr
Asnama On and returning Company. Tanarack Petroleum Company. T.E. Woofter Dhiling. M. M. Snicker.	K. E. Ridgely K. E. Ridgely K. E. Ridgely Selheimer #1.
Ompany Ompany Ompany Orporation	Crouse Conso Nathaniel Ta Nathaniel Ta C. Robards
Drilling Company and Steber Drilling Co and Steber Drilling Co and Steber Drilling Co and Steber Drilling Co	C. Robards #1 L. Balding #1. R. Beavers #18. R. Beavers #28.
	Tolliver-Unke Louis Kaskia Morris Runyo Leo Totten #3 J. Alvord #1
monant	Poter Schultz

330° 330° W. Bee SE See, 13 N° 9E.
330° 330° W. Bee SE SE See, 13 N° 9E.
330° 330° W. Bee SE SE See, 13 N° 9E.
330° 330° W. Bee SE SE See, 13 N° 9E.
330° 330° S. SE SE SEE, 13 N° 9E.
330° S. 330° S. SE SE SEE, 13 N° 9E.
330° S. SE SEE, 10 S° 10 N° 9E.
330° S. SE SEE, 10 N° 10E.
330° S. SEE, 10 N° | Renry A. A. A. H. Ross | A. I. Hernsar-O. Hennacon | I. Hernsar-O. Henn Comm. | F. Powell | I. Powell Comm. | I. C. Winters | I. C. Winters | I. C. Winters | I. C. Hurchings | I. E. Berry | I. Berry | I. Berry | I. Perry | I. Per A. Comm. #1 ry #1 ry #3 8 #1. ram #1. Leo Totten #3 1, #1 ylor #1 ylor #2 Berry #1 Louis Kaskia #1 Morris Runyon #2 Pyrramid Oil Company Perry Fulk Pyrramid Oil Company Per Fulk Pyrramid Oil Company Per Fulk Park Revision Properties He Postelia Ruyon M. Douglas Lord Oil Properties J. I. Elsie May. H. 4t H. Oil Producers Properties P. 4t & H. Oil Producers P. 4t & H. Oil Producers P. 4t & H. Oil Producers C. John M. Zanets C. John M. Zanets C. John M. Zanets C. J. M. 4t M. Oil Producers C. J. M. 4t M. Oil Producers C. J. J. M. J. Van Postell B. Z. M. L. Van Postell B. Z. M. L. Van Postell B. E. Z. M. J. Van Postell B. J. Van

Date plugged	6-5-9 12-16-59 12-16-59 12-16-59 12-16-59 12-16-59 12-16-59 11-20-	4-3-59 8-4-59 9-17-59 8-24-59 7-3-59 5-8-69 9-29-59	8-12-59 1-14-59 10-7-59 8-8-59 8-10-59 12-26-59 7-22-59 9-1-59
Total depth	33557 32967 32967 32967 32967 31347 3134 3137 3137 31087 310	932/ 411/ 450/ 1813/ 292/ 1886/ 257/ 332/	3270' 3321' 3161' 2908' 3094' 3055' 2992.5' 2987' 3163'
Location	330'N 330'E SWe See, 35 3N 10E 330'N 330'E SWe See, 35 3N 10E 330'N 330'N N SEE SWE SWE 3N 14W 330'N 330'N SWE N IE SWE 3N 14W 330'N 330'N SWE SWE SWE 3N 14W 15, 530'N SWE SWE SWE 3N 14W 15, 530'N SWE SWE SWE 3N 10E 15, 530'N SWE SWE SWE SWE 3N 10E 15, 530'N SWE SWE SWE SWE 3N 10E 15, 530'N SWE	330YN 330YW SEG NE SEC 55 N 6W 320YN 330YW SEG SW NE Sec. 30 15 TW 320YS 330'W NE SE SEC. 15 25 W 320YS 330'W NE NW SEC SEC. 35 STW 380YN 330'W NE NW SEC SEC. 20 35 TW 380YN 330'W NE NW SEC SEC. 23 STW 360N 330'W SEC NE SEC. 23 STW	399W 339/P SWe Sec. 19 78 5F. 389W 339/P SWE WE SWE SEC. 29 78 5F. 380W 339/W SEC. 19 18 56c. 29 78 5F. 380W 339/W SWE SWE SEC. 10 88 5F. 390W 339/W NEW SEC. 10 88 5F. 390W 339/W NEW SEC. 10 88 5F. 390W 339/W NEW SEC. 10 88 5F. 390W 339/W SWE SWE OF 18 88 5F.
Well	George Stallard #1 George Stallard #1 Myrthe Fritonic #1 L. Student #1 L. Correll Comm. #1 R. Correll Correll Comm. #1 R. Correll Correll Comm.	Edgar North #1 Klopmeyer # Likkoy Frant #1 Coodman Lens Schmid #1 Joseph Sackwitz #1	Henderson-Joues Comm. #1 White-Neighbors #1 Weber Estate #1 A. Weber Estate #2 A. Weber Estate #2 Harris Heits #1 Homer Chotte #1 Andre Bowards Estal #1 Andre Bowards Estal #1
Operator	RICHLAND COUNTY—Concluded Reliame Oil Corporation John M. Sanetis J. T. Speake Drilling Co. J. T. Speake Drilling Co. Juniper Oil & Mining Company. Alva C. Davis. The Pure Oil Company N. V. Dunean Drilling Company. N. V. Dunean Drilling Company. N. V. Dunean Drilling Company. Alva C. Davis. Ring & Kinsell. Alva C. Davis. Alva C. Ball. J. B. Murvin. Ser. Clayle Convert	Calvert Drilling Inc. J. E. Worter Drilling Co. H. Paul Maer. T. R. Kerwin. Victor Metje. Joe A. Dull. Joe A. Dull. Saland Edmison. Salans County	F. L. Strickland Watter Duncan Caldwell Oli & Gass Co. The Olio Oli Company The Olio Oli Company The Olio Oli Company The Nation The Way Miltord T. Schick Indians Farm Bureau Corp. Association Inc

2.2.8.8 6.12.8.8.8 6.12.8.8.9.16.8.8 1.13.8.9.16.8.9 1.13.8.9.16.8.9 1.13.8.9.16.8.9 1.13.8.9.9.16.16.8.9 1.14.8.9.9.16.16.8.9 1.14.8.9.9.16.16.8.9 1.14.8.9.9.16.16.8.9 1.14.8.9.9.16.16.8.9.16.16.8.9.9.16.16.16.8.9.9.16.16.16.8.9.9.16.16.8.9.9.16.16.16.16.16.16.16.16.16.16.16.16.16.	12-27-59 1-7-59 1-17-5
2005 2004 2004 2004 2005 2006 2007 2007 2006 2006 2006 2006 2006	1830/ 1782/ 1786/ 1735/ 1756/ 1770/ 1770/ 1739/ 1739/ 1739/ 1739/ 1746/ 174/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 174/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 1746/ 17
339YS 339YW NEG NW NLP Sec. 21 83 5E 339YS 339YW NEG NW SEC. 31 83 5E 339YS 339YW NEG NW SEC. 32 88 5E 339Y 339YW NEG NW SEC. 32 88 5E 339YS 339YW NEG SEC. 58 8 5E 339YS 339YW NEG SEC. 58 8 5E 339YS 339YW NEG SEC. 58 8 5E 339YS 339YW NEG NW SEC. 18 8 6E 339YS 339YW NEG NW SEC. 27 88 6E 339YS 339YW NEG NW NEG SEC. 88 8 6E 339YS 339YW NEG NW SEC. 27 88 6E 339YS 339YW NEG SEC. 88 8 1E 339YS 339YW NEG SEC. 88 8 1E 339YS 330YW NEG SEC. 88 8 1E 339YS 330YW NEG SEC. 88 8 1E 339YS 330YW NEG SEC. 88 8 1E 339YS 330YS 330YW NEG SEC. 88 8 1E 339YS 330YS 330YW NEG SEC. 88 8 1E 339YS 330YS 33	330Y 330Y E NWE SE Sec. 18 13N 4W 330Y 101 W REBEN NN BESE 2 14N 4W 340Y 130 W REBEN NN BESE 2 14N 4W 340Y 340 W NEB NN BESE 1 14N 4W 340Y 340 W NE SEC. 12 14N 4W 340Y 340 W NE SEC. 12 14N 5W 350Y 340 W NE SEC. 12 14N 5W 350Y 340 W REBNE SEC. 13 14N 5W 350Y 350Y REBNE SEC. 29 15N 3W 350Y 330Y NE NE SEC. 29 15N 3W 350Y 330Y NE SEC. 29 15N 3W 350Y 330Y NE SEC. 29 16N 3W
G. Medlin #1 Bona Community #1 Paul Dooit #2 Full Dooit #2 G. Russell #1 G. Russell #1 G. Russell #1 G. Russell #1 Modfin #1 Paure #1 Paure #2 Funds #4 Full #	Donald A. Hamilton #1. J. E. Richardson #1. Walker-Williams #1. Hursley #2. News-Traughor Comm. #1. News-Traughor #2. Morris #1. Robern B. Ress #1. Robern B. Ress #1. Robern #1. Ning #1. Ning #1. Ning #1.
Pyramid Oil Company Calvert Drilling Inc. Roy Powers. Crawford Prod. Company. Cow Oil. Inc. Cowner of Company Cowner oil Company Rewane Oil Company	Vickery Drilling Co., Inc. Clarene B. Baker of Sweeney & Sweeney Attys. Clarene B. Baker of Sweeney & Sweeney Attys. Revge McClelland Atkins and Hale Atkins and Hale Ionis J. Nomeman Dwight Becklan H. R. Robinson Dwight Becklan Perg Publ. Revers and Histein Perg Publ. Revers and Histein Perg Publ. Revers and Histein V. S. & S. Drig. Co., Inc.

al Date	5' 9-5-59 11-8-59	2.2-58 3.8 (10-21-58 10-21-58 10-21-58 10-21-58 10-21-58 10-2-58 10-	37 12-29-59 07 12-29-59 17 12-29-59 67 12-29-59 37 12-29-59	9, 4-6-59 0' 11-10-59	2-6-59 9' 2-6-59 1' 5-2-59 6' 2-25-59 6' 8-21-59 1' 8-21-59 5' 8-11-59
Total	954'	2238' 2263' 3100' 1690' 1700' 1812' 1812' 1830' 1717'	993' 1560' 1651' 1466' 1853'	2549′	1909' 1909' 1501' 1516' 1566' 1561'
Location	330°S 330°W NEc SW NW Sec. 13 1N 1W 330°N 330°W SEc, SW NW Sec. 5 2N 3W	320'S 330'W NLC SW SE See, 5 9N 6E 320'N 330'P SWC NW NW See, 6 10N 6E 320'N 330'W SWC NW SE SEE, 110N 3E 320'N 330'W NC SW SE SEC, 110N 3E 320'N 330'W NC SWC SEE, 2 10N 3E 320'S 330'E NW SE SEC, 110N 3E 320'S 330'E NW SEE, 2 110N 3E 320'S 330'W NLC SEE, 2 110N 3E 320'S 330'W NLC SEE SEE, 2 111 NL 5E 320'S 330'W NLC SEE SEE, 2 11 12 NL 330'S 330'W NLC SEE SEE SEE, 11 NL 330'S 330'W NLC SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	330'N 330'E SWe See, 3 23N 6W 1104'S 530'W Nie NW NB See, 5 2N 6W 335'S 520'W NE 6 8W See, 6 33N 6W 990'N 990'W SEe See, 8 23N 6W 197,30'S 2379,6'W NEe See, 18 23N 6W	207.5'N 36/F SWe SE NW Sec. 2) 20N 11W 330'S 330'E NWe SW NE Sec. 16 21N 11W	330YS 330PW NE6 NW NW Sec. 2 1N 12W 330YN 330PW SEC. 8 WE SEC. 8 N 12W 330YN 330PW SEC. NE SEC. 8 N 12W 330YN 330PW SEC. NE SEC. 8 N 12W 400'S 100'W NE6 WE SE SE SEC. 8 N 12W 400'S 100'W NE6 WE NW SEC. 8 N 12W 200'N 330PW SEC. 8 N 2W SEC. 8 N 12W 200'N 330PW SEC. 8 N 2W SEC. 8 N 12W
Well	Herron #1 Shelte Etal #1	Ross R. Boldt #1. Vira. Ashanbremer Etal #1. Vira. Ashanbremer Etal #1. Prownson #1. Willing #1. Dove #1. Dove #1. Stone #1. Weber #1. A. Coultas #1. A.	Ray V. Tablout #1. Ray V. Tablout #1. Henry Formoff #1. John DeSutter, #1. Thomas A. Moore #1.	Kelly /1 C. H. White /1	Storkman-Daiber #3. Naylor Community #1. Naylor Community #1. W. G. Hahn #4. W. G. Hahn #4.
Operator	Schuyler County M. M. Speckler Jay Vee Development Corp.	Silean Cornery Silean Consolidated Oil Corp. Nat'l, Assoc, Petro, Co., Andrin Oil Development Co., John E. Turner, John E. Turner, John E. Turner, John E. Turner, John C. Turner, John P. Poped, John P. Poped, John P. Nesten, John P. Poped, John P. Nesten, John P. Nest	Central Illinois Light Co. Ventral Illinois Light Co. Ventral Illinois Light Co.	James R. Dollshan Joe Beckner Wanash Couwin	Illinois Mid-Continent Co-Calver Dilling. Inc. Dale Brinkley Da Brinkley L. and M. Oil Company E. and M. Oil Company Forset, Oil Company Forset, Oil Company

2W 1497' 7-13-59	1409,	2151'	2044′	2050′	2046	1120′	1100′	1102	2010′	2030,	2035/	2027	2355/	1780′	2040′	2600′	2590′	2339,	1805/	2748'	27.577	26537	2914	2902/	1525′	,8861	1509/	1527'	2001	2048	1759,	2675	2/03	0007	98097	2007	99787	10801	9740	92087	96837	2000	9810/	95010	2001	7007
400'N 330'W SEc NE SE SW Sec. 9 IN 13	330'S 660'W NEc NW Sec. 12 1N 12W	330'S 330'W NEc SW NE Sec. 20 1N 12W	330'N 330'E SWc SE NE Sec. 21 1N 12W	330'N 330'W SEc NE Sec. 21 IN 12W	330'S 330'W NEc NW SW Sec. 22 IN 12W	330'S 330'W NEc SE NE Sec. 24 1N 12W	990'S 990'W NEc SE Sec. 24 1N 12W	990'S 330'W Sec. 24 1N 12W	330'S 330'E NWe SW Sec. 28 IN 12W.	330'N 330'W SEc NW SW Sec. 28 1N 12M	330'S 330'E NWc SW SW Sec. 28 1N 12W	330'N 380'W SEc SW SW Sec, 28 1N 12W	330'N 330'E SWe Sec. 29 IN 12W	330'N 990'W SEc SW SE Sec. 31 1N 12W	330'S 330'E NWc NE NW Sec. 33 1N 12W	330'N 330'E SWe SE SW Sec. 16 1N 13W	330'S 330'E NWc SE NW Sec. 22 1N 13W	330'N 330'E SWc NW NW Sec. 24 1N 13V	330'S 330'E NWc NE SE Sec. 26 1N 13W	330'N 330'E SWc NW SW Sec. 33 1N 13W	330'N 330'W SEc NE NW Sec. 33 1N 13W	330'S 405'E NWe SW SW Sec. 33 1N 13W	330'S 330'W NEc SW SW Sec, 12 1N 14W	330'N 330'E SWe SE SE Sec. 23 IN 14W	160'N 10'E SWe SE NE SW Sec. 34 2N 1	330'N 330'E SWe NW Sec. 4 1S 12W	100'S 400'E NWe SE NW Sec. 5 1S 12W.	330'S 330'E NWc SE NE Sec. 5 1S 12W.	330'S 330'W NEc SE NE Sec. 5 1S 12W.	873'N 838'W SEc NW Sec. 5 1S 12W	280'N 280'W SEc NE NE Sec. 3 1S 13W.	330'N 330'E SWc NE SW Sec. 4 1S 13W	330'N 330'W SEC NW SW Sec. 4 IS 13W	SOUTH SOUTH THE STATE OF SEC. 4 IN 19 W.	990'C 990'F NW NIF CW Co. 112 19W	990'C 990'W NEe Coo 5 1C 19W	250'N 250'W NECES, 3 15 15 W	250'N 250'W SEe SW SW Sec. 12 18 13W	330'N 330'F SWe NW Sec. 15 1S 13W	220'N 220'F SWo NF See 29 1S 13W	1950 IN 950/E SWC INE SEC. 52 13 15 W.	AZO IN OOO'N ONE IN WINDER, OZ IN IOW	330 N 330 W DEC NW DW Dec. 32 ID 13W	990 IN 990 M. SWE IN W. SW. SEC. 32 IS 19W	SSO'N SSO'W SEC SWINE SEC. SZ IS 13W.	83U N 83U W SEC NE SW INW SEC. 55 15
L. A. Shaffer #3		Comm. #1		McCollam Community #1			9.5			Arnold #3			Risley Etal #1	irs #1		Litherland #1			Raymond C. Smith #1		nmunity #1		#1								Molly Smalley #8								Parmond P. Komos #1	#Independ #1	E		Ewald Heirs #/		SWald #Z	Car Carrier and Ca
The West Drilling Company	Gaines and Brinkley	Dee Drilling Company.	Hampton Oil Company	E. C. Noffke Company	H. H. Campbell	D. Lyle Dieterle	D. Lyle Dieterle	Cecil Keneipp	George S. Engle	George S. Engle	George S. Engle	George S. Engle	Clarence E. Brehm	Delbert H. Runyon	George S. Engle	John M. Zanetis	Francis L. Beard	F. J. Miller	R. K. Petroleum Corp.	Development Assoc. Inc.	Development Assic. Inc.	R. W. Kuzmieli	Saber Oil Company, Inc	Athene Development Co., Inc.	Charles E. Carr.	T. W. George	George S. Engle	T. W. George	T. W. George	Elmer M. Novak	Skiles Oil Corporation	Robert A. Kelly, d/b/a Shure Oil Company	Robert Z. Morris	Debont 7 Memis	Dobont 7 Monrie	Francia I. Round	Fluor M Nov.	D I Honohine	The Noah Petroleum Company	Davis Lambart	C F Shiles	Star On C	SKILES OIL COFP	Domis Lombont	C E CL:1.	C. D. Skilles

WELLS PLUGGED IN 1959-Continued

Operator	Well	Location	Total	Date plugged
Wadash Countied E. H. Morris John B. Murrin John B. Murrin Delbert Runyon & J. B. Marvin J. H. Murvin J. H. Marvin J. H. Missell Emil Perper and Walter Bonarski Emil Perper and Walter Bonarski Den John Warvin J. B. Marvin S. W. Bardill Inc. Margonia Petroleum Company Aeme Casine Pulling Company Aeme Casine Pulling Company Margonia Petroleum Company Margonia Petr	Sereno White #1 Tennis #1 Tennis #1 Tennis #1 Rahp brand Etal Comm. #1 Rahp Watter #1 Rahp Byand #16 Rahp Byand #16 Remot #1 CL. Schmidt #1 CL. Schmidt #1 Cacobo Hocking #4 C	330'S 330'W NDE SW See, 36 IS 13W 330'S 330'E SW DNU NDE SW See, 31 IS 14W 330'S 330'E NW DE SW See, 21 IS 14W 330'S 330'E NW DE SW See, 21 IS 14W 330'S 330'E NW See, 58 IS IW 71.5'S 11.5'W NDE SW SEE, 39 IS IW 72.5'W NDE SW SEE, 32 IS IW 72.5'W NDE SW SEE, 33 IW 73.5'W NDE	2862 29587 29587 2959 2959 2959 2959 2959 2959 2959 295	20, 11 20, 21 21, 22 21, 23 21, 23 22, 23 23, 23 24, 23 24, 23 25, 23 26, 23 26, 23 27, 23 28, 23 28, 23 29, 23 20, 20 20, 20
Solio Perotenii Company Inc. Rendal-Davis Dilling Company Inc. Roy F. Morris Gene Sioker. Washington Country Central Oil Prod. Inc. Robert H. Robben J. B. Tropp	ne u	330°N 330°W SEe, SN NE See, 16 3S 14W 330°N 330°E SWe See, 5 8N 2W 330°S 330°E NWe SW See, 12 8N 2W 165°S 275°E NWe SE NE See, 25 1N 1W 330°N 330°E NWE SEE, NW SEE, 18 1W	755, 605, 781, 781, 1530, 1560,	7-18-59 12-30-59 1-1-8-59 1-11-59 1-11-59 12-25-59
Theodore R. Lindsay. E. M. Botts Oil Prop		380'S 330'W NEc NW SW Sec. 21 1S IW	1610'	11-30-59

4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	10 - 17 - 59 5 - 19 - 59 5 - 20 - 59 10 - 17 - 59 10 - 22 - 59 10 - 22 - 59 10 - 23 - 59 10 - 29 - 29 - 29 - 29 - 29 10 - 29 - 29 - 29 - 29 - 29 - 29 - 29 - 2
2959 22959 22982 15982 11986 11989 1	3132 30652 3152 31152 31152 3114 3214 3214 3214 3214 3214 3214 321
SAPA,	330Y 330'E NWe SW EE See, 5 IN 5E. 330Y 330'E SEE SEE SEE, 5 IN 5E. 330'N 330'E SEE SEE SEE, 5 IN 5E. 330'N 330'E SEE SEE SEE SEE, 5 IN 5E. 330'N 330'E SEE SEE SEE SEE SEE SEE SEE SEE SEE S
Schierbecker #1 Schierbecker #1 Osternford #1 Osternford #1 In the Broteins #1 In	Charles O, Phillips #1 Ray Richarles #1 I. A Huffines #3 I. A Huffines #1 Ome Tichison #1 Bookout Unit #1 Huffines #1 Ray Leathers #1 Ray Leathers #1 Schell #1 Elmo and #1 Carte Cons #1 Carte Cons #1 Carte Cons #1 Carte Cons #1 Elson Fitch #1
All Schiermann. All Schiermann. Collins Bothers Oil Co. Collins Bothers Oil Co. Loudon Preline Company. E. M. Saldridge. E. M. Schiermen A. Gutermuth. E. M. Schiermen A. Gutermuth. E. M. Schiermen Company. Dale Hopking. Company. N. A. Baldridge. N. A. Baldridge. Baldridge. N. A. Baldridge. Cartella Drilling Company. Dale Hopking. Cartella Drilling Company. L. Schiekland. Gulf Oil Company. Robert H. Robben. Robert H. Robben.	National Associated Petro Co. Rewardod Production Co. Illinois Mid-Continent Co. National Associated Petro. Co. National Associated Petro. Co. National Associated Petro. Co. Strict Associated Petro. Co. G. E. Shorts. Kirby Petroleum Co. G. E. Shorts. Kirby Petroleum Co. Chris Pearson Chris Pearson W. E. Marshall Kirby Petroleum Co. Chris Pearson W. E. Marshall Kirby Petroleum Co. Chris Pearson W. W. Dunean Drilling Co. N. V. Dunean Drilling Co.

WELLS PLUGGED IN 1959—Continued

83	
######################################	7-21-59 6-25-59 12-30-59 11-15-59
7.00 (1975) 7.00 (3174' 3317' 3389' 3275'
600 936 936 95 96 90 90 90 90 90 90 90 90 90 90 90 90 90	330'N 990'F, SWe NW SW See, 9 28 8E 330'N 330'F SNE NW SEE, 13 28 8E, 660'N 330'F, SNE NW SE SWE, 17 28 8E, 330'N 330'F, SWe NW SE See, 17 28 8E.
Mison Anderson 19. Con Agitater 12. Con Agitater 12. Con Agitater 14. Lowell Porter 11. Creenwolf 11. Parloaks 41. Davis Merrit 16. The 41. The 41.	Everett Hubble#1 O'Danief#1 Osborne #1 Wayne Petroleum Co.#1
Herbort E. Pietr Microbatter Directorum Corp. Microbatter Directorum Corp. Microbatter Directorum Corp. End Sheborn. End Microbatter E. Shemitz. Herbert J. Schmitz. End Watting Corp. End Minster Directorum Corp. End Tipus. Sam Tipus. Sam Tipus. Sam Tipus. Sam Tipus. End Minster Doubling Corp. General American Oil Co. of Texas Corp. Treasen, Ind. End Y. Shelton. Ava C. Davis. Ava C. Barbin Dilling and Prod. C. E. Richin Dilling and Prod. Q. B. Richin End Elling and Prod. Q. B. Richin End Elling and Prod. Q. B. Richin Elling and Prod. Q. B. Richin Elling and Prod. Q. B. Richin Elling and Prod. Q. B. Richingar. Prodest.	P. O. Wall Illinois Leas Operating Inc. Robinson-Puckett, Inc. Robinson-Puckett, Inc.

WELLS PLUGGED IN 1959—Continued

		TO MANOOTE	depth	plugged
Wayne Countr—Concluded				
	Wayne Petroleum Co. #2	330'S 330'W NEc NW SE Sec. 17 2S 8E	3267	10-31-5
	Wayne Petroleum Co. #3	330'N 330'W SEc NW SE Sec. 17 2S 8E	3267	11-3-59
Dome Oil and Gas Company	Vaughn #3.	330'S 330'W NEc SE SW Sec. 26 2S 8E.	3414	9-3-5
	Oscar Winter #1	330'S 330'E NWe NE NE Sec. 29 2S 8E	3412	1-22-5
	Ed Cox #1	330'N 330'W SEc Sec. 30 2S 8E	3465	5-15-5
Central Drilling Company	Parker-Bryant Community #1	330'S 330'E NWe SE SE Sec, 5 2S 9E	3409	5-26-5
	Ben Crews #1	660'N 330'E SWe SE Sec. 5 2S 9E	3109	5-22-5
	Wayburn Kerr #1 Comm	465'N 330'F, SWe NW NF, Sec. 16 2S 9F.	39967	11-11-5
	Roy Fisher #1	900/N 220/W SEe NW SE See 91 92 0E	2250	8 99 8
	Shori I to Moore #1	1990'C 990'W NIE NIW CM Co. 91 90 0E	0000	102-0
	For #11	990/N 990/W CIP. NIW C 90 0C 0E	00001	0.00
	N D 01	SOON SOON SEC IN NEC, 29 20 9E.	00000	0 0
	TY O CHARLES TOTAL IN	SOOKE SOOKE SHE SHE SHE SEE AS AN SEC. 29 AS SEC.	0400	0100
	W. C. Gammon, Etal #1	330'N 990'E SWe INE SW Sec. 13 35 7E	3105	8-12-5
	Williams #1	330'N 330'W SEc SW Sec. 17 3S 7E	3388	6-22-5
	Adams, Belangee Etal #1	330'N 330'E SWe SE Sec. 15 3S 8E	3470	1-25-5
	Kletzker #1	330'N 330'E SWe NW Sec. 4 3S 9E	3440	10-3-5
	Felix-Musørave #1	330'S 330'F NW NF SF Sec. 7 3S 9F	3.1817	8-10-5
	C. B. Harris #3	330'N 330'F SWO NW NF Soc 7 38 0F	2132/	12
	Paymond Hollam #1	320'S 320'W NFo SW Soo 8 3S 0F	2370	20.00
	W H Edwards #1	920'N 920'E SWo NW SE Soc 12 95 OF	0000	17.0
	Winconhonous #1 D	990/G 990/W NTE NIW NIW C. 10 95 0E	00000	
	A C Borek #1	220'N 220'F CW NE CA 10 2C OF	9460	7 90 7
	a. C. Dolan Fi	2110	9499.	0-07-1
White County				
		TO DO DO D CTD - WO CT/000 W/000	10000	0
N V Dynogn Dele Co	Townin Dtol #1	990/W GTG 6-5	0570	0.00
	Occabion #1		10000	01-01-0
South our Things Oil O	Artic Daria no	000 IN 000 E SWC SE SEC. 19 05 10E.	9990	0-07-0
	O TI told a	POOLS SOUTH MINE ON SWINE AS SEC. 22 SECTION	9190	0-01-0
Virti Amer Date	District Format	agoral agoral off arm of a sec. 22 and 10E.	.0062	G-12-4
Nat'l Asset Bate O	Limite morein from #1	SOUTH BOOK WEEK INE SEC. 24 SE TUE	6/16	0-0-1
	Change Critical III	SOUND SOUTH SHANNE NEW SEC. 20 55 10E.	3097	0-62-11
O D Darken Dalla & Dank	Clarence Sentied #1	SOUTH SOUTH SAVE INT. SEC. 29 SE TOTAL	2716	C-1-01
TO TO	Coul Down Day of	SOUTH SOUTH SING SET SEE SEC. 34 35 10E	9110/	7 10 5
Page Patroleum Corneration	Tonged Storm III	090/G 990/W SEC INE INE Sec. 30 35 10E	0110	11 07 11
The state of the s	Bernard Sturm #1.4	320'S 360'W NFe SE SE See 36 32 10E	878	10-22-50
T. M. Bane	Arthur Claveland #1	330'N 330'E SWe See 20 38 11E	6886	7-18-5
Moran & R. L. Jeffries	Frank Metcalf #1	220'S 220'W NEe St ME Front 1 See 21 22 11E	1007	2 10 5
***************************************			41.00	

85	
2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	11-27-59 5-12-59 9-5-59 9-5-59 12-28-59 1-16-59 1-16-59 1-3-59 6-23-59 6-19-59
22.29 22.20 22.20	3318/ 3316/ 3316/ 3316/ 3205/ 3224/ 3224/ 3224/ 3224/ 3224/ 3224/ 323/ 3094/
930/N 330/E SUV 6 NN SU Sec. 21 38 11E. 930/N 330/E SUV 6 NN SU Sec. 21 38 11M. 930/N 330/E SUV 6 NN SEC. 22 53 11M. 930/N 330/E SUV 6 NN SEC. 22 53 11M. 930/N 330/E SUV 6 SUS. 22 54 10E. 930/N 330/E SUV 6 SUS. 23 54 10E. 930/N 330/E SUS. 24 54 10E. 930/N 330/E SUS. 24 54 10E. 930/S 330/E SUS. 25 54 10E. 930/S 330/E SUS. 25 54 10E. 930/S 330/E SUS. 25 56 10 56 10E. 930/S 330/E SUS. 25 56 10 56 10E. 930/S 330/E SUS. 25 56 10E. 930/S 33	330°S 330°F WIVE OR B. See, 36 S. B. S30°S 330°F WIVE OR B. See, 9 55° 95° 330°F S30°F S30
Rhinehard Brothers II Margaret C. Hon fo Katther C. Hon fo Katther C. Hon fo Katther C. Hon fo Lin E. Miller Etal II. J. I. Brown II. J. I. Brown II. J. J. Brown II. J. A. Rister Etal II. George R. Philand II. Google Ackerman II. Google R. Philand II. Summan Boultinghouse II. Summan Boultinghouse II. Lawrene Medin II. Loster Whitsit II. Loster Whitsit II. Loster Whitsit II. Down Margare II. Rad Margare II. Rad Margare II. Rad Margare II. Kath Wilson II. Rad Margare II. Margare III.	Louis Call #1. Puckett Unif #1 Barnes #1 #4 #1 Barnes #1 #4 #1 Barnes #1 #1 #1 Barnes #1 #1 #1 Barnes #1 #1 #1 Barnes #1 #1 #1 T. S. Land #2 Wall #1 Pershing Howel #1 Arna Heison Etal #1 Robert Bown #1 Brown Gommunity #1
Mames H. Vandenbark. Mineral Production Corp. Mineral Production Corp. Silva Old Corp. Silva Old Corp. Silva Old Corp. The Munsol Old & Gos Co. Amos H. Vandenbark A. The Munsol Old & Gos Co. Mice Beeler Old Company. Mich Sinders. M	Math. Assoc. Petro. Co. Raph. Chisser. Raph. Chisser. Raph. Chisser. Asksan & Wather Oil Co. Math. Assoc. Petr. Co. Nath. Assoc. Petr. Co. Rep. Drilling Company. Math. Assoc. Petro. Co. Rep. Drilling Company. W. W. Toler Drilling Company. W. W. Toler Drilling Company.

WELLS PLUGGED IN 1959—Concluded

Operator	Well	Location	Total	Date plugged
WHITE COUNTY—Concluded				
Theodore R. Lindsay	Martha Ferguson #1-A	330/S 330/E NWc NE NW Sec. 22 5S 10E	97397	10-98-50
Skillet Fork Oil Company	Earl Ramming #4	990'S 990'W NEc Sec. 24 5S 10E	3036′	11-23-59
Lohmann-Johnson Drig, Co.	Charles Ford #1	330'S 330'W NEc SE Sec. 7 5S 14W	2979'	5-6-59
Lohmann-Johnson Drig. Co.	Charles Ford #2	330'S 990'W NEc SE SE Sec. 7 5S 14W	2672'	5-9-59
Lohmann-Johnson Drig. Co.	Charles Ford #6	330'S 370'W NEc SE SE Sec. 7 5S 14W	3028	5-8-59
Lohmann-Johnson Drig. Co	Charles Ford #7	330'N 330'W SEc NE SE Sec. 7 5S 14W	2910	5-2-59
No.*1 Asses Ports Co	H. C. Ford Etal #56	1010'S 990'W NEc NW Sec. 9 5S 14W	2950	9-29-59
John C Powell	Fig. Wilson #1	SAUN SAUE SWEINE SEC. 5 65 SE	3464	9-3-59
Hamilton Dome Oil Co., Ltd		220'N 220'F SWo NW See 10 6S SF	2339	9-16-39
R. V. Dillard	enzie #1	990'N 330'E SWe See 20 6S 8E	2971/	1-16-59
Calvert Drilling, Inc.	n. #3	330'S 330'E NWe SW SW Sec. 25 68 8E	2505	1-18-50
Edward E. Rue		430'S 330'W NEc NW NE Sec. 26 6S 8E	2994	3-21-59
Dee Drilling Company		330'N 330'W SEc NE Sec. 27 5S 8E.	3378'	12-31-59
Keystone Oil Company	chell #1	330'N 330'W SEc NE SW Sec. 35 6S 8E	2983	7-31-59
Jud Noble		330'S 330'W NEc SE NE Sec. 35 6S 8E	3120	10-1-29
Contimols Chicago On Co.		330'S 330'E NWc SE NW Sec. 36 68 RE	2719'	5-19-59
N. Dwight Witherspoon		330'N 330'E SWe NW SE Sec. 3 68 9E	3190	11-10-29
W F Jordan	Figure 49	330 S 330 W NEC SE SW Sec. 4 6S 9E.	2755	9-25-59
Tartan Oil Company	7	SOUTH SOUTH SEE IN WINN SEC. 8 03 9E.	7007	0-13-09
Wayne Miscner Drlg. Co.		860'S 330'W NFe NW NW See 14 6S 0F	3002	1-27-59
Sam A. Gilpin		330'N 330'E SWe Sec. 26 68 9E	3000,	6-18-59
Sam A. Gilpin.	E. A. Marlin #1-A	330'S 330'W NEe SE SE Sec. 27 6S 9E	3000	6-17-50
Atlas Drilling Company	ant #1	330'N 330'E SWe NW NE Sec. 28 6S 9E.	3249	6-16-59
Joe Simpkins		330'N 330'E SWc SE NW Sec. 32 6S 9E	2505'	6-16-59
Richard C. Davoust	nson Etal #1	330'S 330'W NEc NW NW Sec, 1 6S 10E	3090	12-31-59
Twon White		330'S 330'W NEe SW SE Sec. 6 6S 10E	3051	+-10-59
Barron Kidd	W W Cray #1	330'N 330'W SEC NE NW Sec. 10 6S 10E	3037	11-28-59
Barron Kidd		990'N 990'W SEC IN W SW Sec, 21 03 10E.	3030	6-13-09
Barron Kidd		330'N 330'E SWe See 21 6S 10E	9031/	2-27-50
Tekoil Corporation	e #	330'N 330'W SEc SW Sec. 21 6S 10F	9693	4-97-59
Tekoil Corporation	22	330'S 330'W NEc SE SW Sec. 21 6S 10E	3061	4-1-59
Teknil Corporation	13	330'S 330'E NWe SE SW Sec. 21 6S 10F	3028'	4-4-59
Teknil Corporation	ie Etal #4	330'N 330'E SWe SE SW Sec. 21 6S 10E	3026′	4-9-59
Henry Absner		330'N 990'E SWe NW NE Sec. 33 6S 10E	2920,	4-28-59
rlg. & Prod	C. E. Brehm Fer "I" #1-A	330'N 330'W SEc SW Sec. 33 6S 10E	2916,	6-11-9
F. E. Lipton, I rustes for Calvin Oil Company.	C. O. Decker #1	330'S 330'W NEc NW NE Sec. 34 6S 10E	3072	4-16-59
C. E. O'Neal & Company	Dobort A Kool 31	330' N 330' W SEC NW NE Sec. 34 6S 10E	3007	4-26-59
S. A. C.	A LANCOLD AND AND AND AND AND AND AND AND AND AN	DOUGH TATE OF DEC. SO US TATE STORE OF THE S	none .	10-10-01

7-16-59 1-14-59 1-8-59 7-8-59	5-13-59 7-23-59 4-9-59 8-7-59	5-25-59 11-12-59 3-30-59 11-24-59 11-27-59 5-12-59 11-3-59	7-31-59	7-26-59 11-28-59 12-22-59 9-2-59 8-19-59 12-6-59
2987' 3151' 2800' 3005'	2875' 3074' 820' 9703'	2004 2004 2004 2004 2004 2004 2004	140′	3115/ 2734/ 2658/ 3138/ 3118/ 2317/ 2490/
1330'N 330'W SEe NW NE See, 2 78 8E 330'N 330'W SEe NW NE See, 4 78 8E 330'S 330'E NWe SE NW See, 9 78 8E 330'S 330'P NWe SE SW See, 17 78 8E	330'S 990'F NWe NE SW See, 13 7S 8E, 330'S 40FW NEe SW See, 3 7S 9E, 339'N 334W SEE, NE SE SE, 5T 9E, 330'N 370'F SW, NE, See, 8 7S 0F.	EARY SARW NICE AWA SAW SAW SAY 9E. SARW SARW NICE NIW NICE SAW 107 SAY 9E. SAWN SARW SICE SAW NICE SAW	330'N 990'E SWe NW See, 32 32N 10E.	298.175'S 330'W NBe Sec. 188 3E. 390'S 330'W NBe SE SE SEC. 88 3E. 390'S 330'W NBE Sec. 21 8S 3E. 330'N 330'B SWE SWE 17 8S 4D. 330'N 330'E SWE SE NW SEC. 18 8 4E. 330'S 330'W NBE SWE SE
T. Summers Etal #2-A Comm. A. G. Garrison #1 R. D. Okerson #2.	O'Neal #1-A	onm. #2 mity #2 B" #1 k #1	Robert Cockle #1	Madison #1-A May L. Huck #1 Edwards Heirs #1 Maison #1-D Madison #1-C Robertson Comm. #2-A
Ivan White C. L. Lauderdale Lauderdale Oil Prod. & Explor Los Stronbine	Doe Supparas Doe Supparas Shakespeare Oil Company, Inc. Paul S, Knight	Googe S. Engle Googe S. Engle Find S. Knight The Petroleum Co Beeler Off Company R. Dwight Withenspon. Acker and Pend	Wild Countr E, V. Richardson Wildamsson Countr	Mutual Oil & Gass Co. Nat'l, Assoc, Petro, Co. Kelly, Conrad & Kaye Drig, and Oil Company. Inc. Mutual Oil and Gas Co. Mutual Oil and Gas Co. Kelly, Conrad & Kaye Drig, and Oil Company. Inc. Kelly, Conrad & Kaye Drig, and Oil Company, Inc. Kelly, Conrad & Kaye Drig, and Oil Company, Inc.

Producing Oil Wells (Permits Issued in 1959)

Elev.		730′			784	549' 519' 598'	581'	563, 500, 493,		700/		579' 550' 558' 564'
Est. IP daily (bbls)		10	\$ 48	216	CAS	25	888	2822		15 530 110 70 260 200		25 30 15
Total depth		635,	651, 659,	634.5' 634.5' 649'	916	660' 597' 2315'	3200' 3222' 2319'	2319' 1873' 1874'		646' 635' 552' 551' 630.5'		1847' 1823' 1812' 1833'
Formation		Devonian Devonian	Doole Trenton	Silurian Doole Sand Doole Sand	Silurian	Pennsylvanian Pennsylvanian Devonian	Trenton Trenton Hardin	Hardin Dutch Creek Dutch Creek		Silurian Silurian Silurian Silurian Silurian Silurian		Devonian Devonian Devonian
Location		330'N 330'W SEe SW Sec. 36 18 5W 330'N 330'E SWe NW Sec. 1 28 5W 3.40'S 340'W NE NW Sec. 1 95 tW	480/S 330/W NEC Scc. 11 2S 5W 330/N 330/W SEC NE NE Sec. 11 2S 5W 330/N 330/W SEC NE NE NE Sec. 11 2S 5W	340'S 340'E NWe NE Sec. 12 28 5W 400'N 375'E SWe NW NE Sec. 12 2S 5W 520'N 350'W SEc NW NE Sec. 12 2S 5W	300 S 300 E INDG SW SE Sec. 59 5S 3W	330'S 330'W NEc NW SE Sec. 21 5N 4W 330'S 330'E NWc NE SE Sec. 21 5N 4W 480'N 330'W SEc SW SW Sec. 3 6N 2W.	- 1660'N 330'W SEc Sec. 9 6N 2W - 1650'N 860'F SWC SE Sec. 21 6N 2W - 330'N 330'F SWC NE SW Sec. 33 6N 2W	330'N 330'E SWe NE SW Sec. 33 6N 2W 330'N 330'W SEc SW NW Sec. 28 6N 4W 330'S 380'E NWc SW Sec. 28 6N 4W		330Y 330 W SEe NW See, 5 28 4W 330Y S30W SEE SW SEE SEE SS 4W 990Y 330W SEE SW SEE, 8 28 4W 330Y S90W SEE SW SEE, 8 28 4W 330Y S30W SEE SW SEE, 8 28 4W 330 N 330 E SW SEE, 8 28 4W		325'N 460'W SEc SE NW SW Sec. 2 13N 3W 320'S 424'W NEC NW Sec. 2 13N 3W 330'S 424'W NEC NW NW Sec. 2 13N 3W 400'N 419'E SEc SW NW Sec. 2 13N 3W
Name of well and number		Pierce #1. Vernon Allen Community #1.	Wendell Doole #1-A Wendell Doole #2-A Wendell Doole #7-A	Mildred Milliron #1 Mildred Milliron #2 Mildred Milliron #3	Owens at the second	#5 1-File Comm. #4	eirs #5	wirth Comm. #1.		Ingram #1 Mobison #1 Bobison #1 Davis "A" #1 Davis "A" #2 Carponer #1		Linton #10 Linton #11 Linton #12 Linton #13
Name of operator	ADAMS COUNTY	C. Arthur Beckman Mike Callahan Ray F. Starr	Ray F. Starr. Ray F. Starr. Rav F. Starr.	Ray F. Starr Ray F. Starr Ray F. Starr Ray F. Starr	Bonn Contrary	Cahill & Smith Cahill & Smith E. E. Jememan	J. B. Murvin Floyd E. Thompson Floyd E. Thompson	Floyd E. Thompson Joe A. Dull F. L. Strickland	BROWN COUNTY	Pal Oil Account Charles Egger Richard L. Moore. E. C. Reeves. E. C. Reeves. James R. Yakle.	CHRISTIAN COUNTY	Joe Simpkins. Joe Simpkins. Joe Simpkins. Joe Simpkins.

600, 600, 600, 600, 600, 600, 600, 600,	
58888888888888888888888888888888888888	250
1886.8 1887.4 1887.4 1887.6 1898.7 1899.7 18	1939' 1920' 1931' 1929'
Devonian Dev	Silurian Silurian Silurian
000	660Y 330'W SEC NE Sec. 21 I.5N IW 330'N 330'W SEC NW Sec. 21 I.5N IW 330'N 330'W SEC NW NW Sec. 21 I.5N IW 330'N 330'E SWo NE SW Sec. 21 I.5N IW
Mason II	O. E. Butcher #1. Chester Long #1. Leroy Long #2. Verneille Long #2.
Joe Simpkins Joe Simpkins Joe Simpkins Joe Simpkins Loe Simpkins Loe Simpkins Joe Simpkins Schaefer Oll Company Consolidated Oil Production Company Consolidated Oil Production Company Consolidated Oil Production Company Consolidated Oil Company Consolidated Oil Company Consolidated Oil Company Schaefer Oil Company Joe Simpkins Joe Sin Mangeled Joe Simpkins Joe Simpkins Joe Simpkins Joe Simpkin	James Jordan James Jordan James Jordan James D. Jordan

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.	604 604 607 607 607 607 607 607 607 607 607 607	640' 608' 608' 597' 595'
Est. IP daily (bbis)	2 12 12 12 12 12 12 12 12 12 12 12 12 12	22 150 150 150
Total depth	1920/ 1921/ 1921/ 1922/ 1926/ 1910/	550′ 550′ 497′ 1451′ 725′ 1426′ 1426′
Formation	Silurian Silurian Silurian Silurian Silurian Silurian Silurian Silurian Silurian Devonian Devonian MoClosky Silurian	Upper Partlow Upper Partlow Casey Salem Carper
Location	339'S 339'W NDE SW NE Sec. 21 15N 1W 389'S 339'C NN'E SS Sec. 21 15N 1W 389'S 339'W NDE NW NS Sec. 22 15N 1W 389'S 339'W NDE NW Sec. 22 15N 1W 339'S 339'W NDE NW Sec. 22 15N 1W 330'S 339'W NDE NW SEC. 29 15N 1W 330'S 339'W NDE NW SW SEC. 29 15N 1W 330'S 339'W NDE NW SEC. 20 15N 1W 330'S 339'W NDE NDE SEC. 31 15N 1W 330'S 339'W NDE NDE SEC. 31 15N 1W 330'S 339'W NDE NDE SEC. 31 15N 2W 330'S 339'W NDE NDE SEC. 31 15N 2W 330'S 330'E NW SW SEC. 31 15N 2W 330'S 330'E NW SW SEC. 31 15N 2W 330'S 330'E NW SW SEC. 31 15N 2W 330'S 330'E NW SEC. 31 15N 2W 330'S 330'E NW SEC. 31 15N 2W 330'S 330'W NDE SEC. 31 15N 2W 330'S 330'W NDE SEC. 31 15N 2W 330'S NDE NDE NW SEC. 31 15N 2W 330'S NDE NDE NDE SEC. 35 15N 2W 330'N 330'W NDE SEC. 35 15N 3W 330'N NDE SEC. 35 15N 3W	140°S 129°E NWe SE NE Sec. 27°90°N 14W 140°N 140°F SNW SEC. 17°90°N 14W 220°S SSOUE NWE SEC. 77°00°N 14W 230°S SSOUE NWE SEC. 73°00°N 14W 330°S SSOUE NWE NE SEC. 23°00°N 14W 230°S SSOUE NWE NE SEC. 23°00°N 14W 230°S SSOUE NWE NE SEC. 23°00°N 14W
Name of well and number	Shepherd #1 Butcher #1 Butcher #1 Butcher #1 Butcher #1 Parrish #1 Parrish #1 Parrish #1 Parrish #1 Randle #2 Stah #1 Bavidson Community #1 Glesson #2 Augur #2 Augur #2 Augur #2 Augur #2 Augur #2 Scholes #1-R Scholes #1-R Frank Long Heirs #6 Frank Long Heirs #6 Mater #2 Scholes #1 Mater #2 Scholes #1 Bernard #1 Be	Frank Cole #37 Frank Cole #38 Ben Emerick #0-1 T. K. Spittler #1-A E. A. Shawver #8-0 E. A. Shawver #9-0
Name of operator	CHRISTIAN COUNTY—Concluded James Jordan C. B. Mansfield C. B. Mansfield James Jordan James Jordan James Jordan James Jordan Jake Robinson Jake Robinso	CLARK COUNTY Frank Branan Frank Branan Chemetron Corporation Frank Beeson T. L. Clark & K. E. Bush T. L. Clark & K. E. Bush

711/4 71	527, 523, 502, 506,
#8-20-0-4-0-0-1-6-6-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	30 50 5 175
200 11 11 11 11 11 11 11 11 11 11 11 11 1	2840' 2878' 2706' 2896'
Aux Vases, Osarper Cosarper Co	Renault Renault Benoist McClosky
280N 330W SE5. NB DE Sec. 23 10N 14W 230N 1330F SWN NB Sec. 23 10N 14W 230N 1330F SWN NB Sec. 23 10N 14W 230N 1340F SWN NB SEC. 23 10N 14W 230N 340F SWN NB SE Sec. 33 10N 14W 230N 330W NE NW SE Sec. 33 10N 14W 230N 330W NE NW NW Sec. 11N 14W 230N 330F SWN NB SE Sec. 33 10N 14W 230N 330F SWN NB SE Sec. 35 10N 14W 230N 330F SWN NB SEC. 31N 14W 230N 330F SWN NB SEC.	330YS 370VW NE6 NW NW Sec. 1 2N 5E. 330YS 330TC NW Sec. 1 2N 5E. 330YS 330YE SW NE Sec. 11 2N 5E. 330YS 330YE NW SE Sec. 11 2N 5E.
E. A. Shawver #10-0 G. A. Shawver #10-0 Foldis Davis #1 Filling for Filling for #1 Filling for Filling for #1 Filling for Filling	Ira Woomer #1-A Ira Woomer #2 E. M. Goad #3 Campbell Heirs #3.
T. I. Clark & K. E. Bush Prain Besson & Gloin Bemett State of Di Company Fear & Dunaman Wallane Mehalon Gordon G. Greene Gordon G. G. Greene	Holsapple-Bryson Oil Co- Holsapple-Bryson Oil Co- Ward W. Dayton. Keystone Oil Company

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.	82 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Est. IP daily (bbls)	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Total depth	79184 79184
Formation	Ann Visses Benoist Benoist Benoist Benoist Benoist Ann Visses Ann
Location	320V 330F SWe NW SE See, 11 2N 5E. 320N 330F SW SWE SW See, 11 2N 5E. 320N 330F SW SW SWE SW. 11 N 5E. 320N 330F SW SW SWE SW. 11 N 5E. 320N 330F SW SW SWE SW. 11 N 5E. 320N 330F SW SW SWE SW. 12 N 7E. 320N 330F SW SW SW SWE SW. 2N 7E. 320N 330F SW SWE SW SWE SWE SW. 2N 7E. 320N 330F SW SWE SW SWE SWE SW. 2N 7E. 320N 330F SW SWE SW W SWE SW. 2N 7E. 320N 330F SW SWE SWE SW. 2N 7E. 320N 330F SWE SW SWE SW. 2N 7E. 320N 330F SWE SWE SWE SWE SW. 2N 7E. 320N 330F SWE SWE SWE SWE SW. 2N 7E. 320N 330F SWE
Name of well and number	Campbell Heirs #4 Campbell Heirs #4 Campbell Heirs #4 Campbell Heirs #4 M. H. Gondy #7 M. H. M. M. M. H. M.
Name of operator	CAAY COUNTY—Concluded Koystone Oil Company Peacon Peacon Company Peacon Company Peacon Company Peacon Peac

504, 498, 429, 431, 463,	453' 474' 417'	485, 485, 488,	485, 485, 454, 467,	449' 440' 459' 460' 445.5' 541'	528, 533, 528, 528, 558,	5277 516, 526, 504, 504, 475,
88 9 0 0 0 0 0 0 0	28.23.23	200 Cas 58	10 166 34 90	24 24 20 16	120 120 4 40 105	801 28 212
2974' 3048' 2970' 2980' 2970'	3065, 3065, 2790, 2790,	2934, 2934, 2915,	2898/ 2898/ 2895/ 3026/ 2935/	2602/ 2967/ 2635/ 2694/ 2465/	2461, 2792, 2852, 2790, 2713,	2525, 2761, 2825, 3070, 2500, 2941, 2941,
Aux Vases O'Hara Bethel Aux Vases Rosielare McClosky Aux Vases	Benoist Benoist McClosky Aux Vases Cypress Aux Vyses	Aux vasis MeClosky MeClosky MeClosky Cypress	Aux Vases Aux Vases Aux Vases Aux Vases Aux Vases Sto. Gene.	Cypress Cypress Cypress Cypress Cypress Aux Vaes	Rosielare. Aux Vases Aux Vases Aux Vases Rosielare. Aux Vases	Aut vases Cypress Upper Cypress Rosidare St. Louis Cypress Rosidare Rosidare Rosidare Rosidare Rosidare
380°S 330°W NEo SE NW Sec. 4 3N 6E. 380°S 380°F NW SE NE Sec. 4 3N 6E. 380°N 380°E SW SE DE Sec. 1 3N 6E. 380°N 380°E SW SE DE Sec. 1 3N 15. 380°N 660°W NEO SE Sec. 2 3N 15. 380°N 390°E SW SE SW 2 3N 176.	660'V 820'W SEC 41'N V Sec. 24'N 7'E. 330'N 330'F SN'C SE NE Sec. 38 N 7E. 3310'N 990'F SWC SE Sec. 38 N 7E. 330'N 330'F SN'C SEC. 23 N 8E. 330'N 330'F SN'C N SEC. 33 N 8E. 330'N 330'F SN'C N SEC. 34'N SEC.	3007 3001 E NW SEC. 26 17 5E 3307 3007 WW SEC. 26 17 5E 3307 3307 WW SEC. 35 17 5E 3307 3307 WW SEC. 36 14 17 E 3307 3307 W SEC. WW SEC. 36 17 17 3307 3307 WW SEC. SEC. 14 17 E 3307 3307 WW SEC. SEC. 14 17 E	330 N 330 E SIN SE SE SEG. 3 417 TE 330 S 330 W SIN SE SIN SEG. 3 417 TE 330 S 330 W NIC SEN WE SEG. 3 41 N TE. 330 S 330 E NW ONE NE SEG. 10 41 N TE. 330 N 330 F SWO SEG. 15 SEG. 10 N TE. 330 N 330 E SWO SEG. 11 N TE.	839V8 330VE NWV DE BES Bese, 23 14 N TE. 839V8 330V 330VE SWW NE BES Bese, 23 14 N TE. 839V 330V 330VE SWE SWE SWE SWE SWE SWE SWE SWE SWE SW	300° S 300° NIO. S W SE Sac. 3 5'N 5E 300° N 300° E S WC Sac. 2 5'N 6E. 300° S 300° E NW 6 SW Sac. 2 5'N 6E. 300° N 300° E NW 9 W S Sac. 2 5'N 6E. 330° N 300° W S E SW SE Sac. 3 5'N 6E. 330° N 300° W S E SW SE Sac. 3 5'N 6E.	200 S 200 F NUCL R Sea Ser 775 200 S 200 S 200 F NUCL R Sea Ser 775 200 S 200 F NUCL R Sea Ser 775 200 S 200 F NUCL R Sea
Leonard Prost #1 Mae Kinnent #1 M. A. Allison "A" #3 Tr. 17 Reichman Etal #1 Reichman #2 H. G. King #1-B.	er #1 Co. #1-A	M. J. Cennauz #1 M. J. Cray #2 S. Ruckman #1 Johnnie M. Braut #1 Earl Stanley #1 Harold Erwin #1 Tosio Ewrin #1	ot Unit #1. 2. 1.	Ella Hastings #1 Ella Hastings #2 U. S. Bland #2-B Orville Lewis #1. V. C. Wright #3	Obolkovitz#1 Obolkovitz#1 Clarene Stumeler#1 Clarene Stemeier #1 Camenon #1 Ralph Van Dyke #1 Stahn Van Dyke #1	B. Thail 35 B. Thail 35 The Round II The Round II Chen Lowis Fr Marry III Jame B. Thouse II
March Drilling Company. March Drilling Company. Canter Drilling Company. Easteo, Texaso, Inc. East Central Dev. Co., Inc. Robison Oil Co.	The Pure Oil Co. J. B. Murvin. Bristol Petroloum Co. Earle B. Reynolds. Carle B. Reynolds.	Earle B. Keynolds. Texaco, Inc. Texaco, Inc. Texaco, Inc. Walter Duncan. Francis M. Pierce. Kingwood Oil Co. Kingwood Oil Co.	Mingwood Oil Company Kingwood Ail Company Kingwood File Maryin S. E. Peifer	Joe Dull. Joe A. Dull. Delbert H. Runyon Delbert H. Runyon Ray Hendricks	C. R. Winn. V. S. &S. Delling Co. V. S. &S. Delling Co. W. S. &S. Delling Co. Wilst & S. Delling Co. Wilst & W. S. W. S. Delling Co. V. S. & S. Delling Co. V. S. & S. Delling Co.	h. S. A. S. DHIMBE OF SHEET OF SHEET OF CONTROLLED OF SHEET OF CONTROLLED OF SHEET O

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.		447,	451.	452'	420,	150,		120,	123,	141/	137	717	451,	1267	432		195	495	505	475'	473'	456,	101		1	834	,089	
Est. IP daily (bbls)		55.5	28	0.5	202	37.2	15	8 %	88	45	623	25.0	103	2 6	3 65	25	- ;	96	10		1	ıo =	٠		0 20	15	Gas	Gas
Total		1083,	2777	2765	2751	2744'	2781	2740'	2756	2778'	1940,	1920	1991	2056'	2640	1197,	1191,	1100/	1183	1185′	1178,	1090,	0601		2000,	492'	135/	391
Formation		Benoist Cypress	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Silurian	Devonian	Benoist	Benoist	Benoist	Benoist	Benoist	Benoist	Cypress	Cypress		Rosiclare	Pottsville	Pottsville	Penn
Location		218'N 522'W SEC SE NE Sec. 13 IN 1W 330'S 1650'W NEc NW Sec. 6 IN 2W	330'N 330'E SWe SE NW Sec. 15 1N 2W	330'N 660'W SEc SW SW Sec. 15 1N 2W	330'N 330'W SEc NW SE Sec. 16 1N 2W	330'N 330'W SEc NE SW Sec. 16 1N 2W	200'N 330'W SEc SW NE NW Sec. 16 1N 2W	330'S 330'W NEc NW SE Sec. 16 1N 2W	330'S 660'W NEc NW NE Sec. 21 1N 2W	330'S 330'W NEc SE NW Sec. 22 1N 2W	330'S 660'W NEc SE SW Sec. 9 1N 5W	330'S 330'E NWC NE SW Sec. 9 IN 5W 330'S 330'W NEc SW SW Sec. 9 IN 5W	330'N 330'W SEc SW NW Sec. 9 1N 5W	330'N 990'W SEc NW Sec. 28 1N 5W	330'N 990'F SWe NW SW Sec. 31 2N 2W	330'N 330'W SEc SW NE Sec. 5 3N 2W	330'N 330'W SEc NW Sec. 5 3N 2W	330'N 330'E SWe NW SE Sec. 5 3N 2W	330'S 330'F. NWe SW SF Sec. 5 3N 2W	430'S 330'E NWc SE Sec. 17 3N 2W	NWc SW NW N	330'N 330'E SWe SE NE Sec. 31 3N 2W	ood in ood wished in wish see, of on zw		330'N 330'W SEc NE SE Sec. 22 12N 7E	330'S 330'E NWe SE Sec. 6 12N 11E	330'S 330'E NWe NE SE Sec. 6 12N 11E	330'N 330'E SWe SE NE Sec. 7 12N 11E
Name of well and number		Lydia Aussieker Etal #1 DuComb #7	DuComb #8 Hemminghaus #1	В.	Behrens #1	Fee#1	# J	Schuchmann #1.	2		thers #2	Beutler #1	ng #1	Frank Goebel #1	u // 1			8	Hoffman #2	00	Wohlwend #7	Johnson #1	Kollers #1		Jones #1		affer #3	or #1.
Name of operator	CLINTON COUNTY	Fred Seip Shulman Brothers	Shulman Brothers Robert J. Mitchell	Odis Pattillo	Robert J. Mitchell	Rudolph E. Behrens	C. G. Hardin	C. G. Hardin	C. G. Hardin	Odis Pattillo	Brand Oil Company	Brand Oil Company	The Carter Oil Company	W. C. Niermann	Louis Kann	E. & G. Drilling Company	E. J. Goldschmidt	E. J. Goldschmidt	E. J. Goldschmidt	Edward C. Koch	Edward C. Koch	Al Schiermann	Schlerman	Coles County	E. H. Kaufman	Parrish & Ensminger	Parrish & Ensminger	Earnest Zink

727' 650' 672'	544' 548' 490' 520' 476' 471' 548.8'	498 498 550 528 528 500	481.57 4927 4847 4867 4897	28.	494' 494' 496'
Gas 15 - 150 150	1 42 1 42 1 42 1 S	Gas 10 10 150	84888		35.0
460' 492' 1868' 1916'	979' 984' 931' 958' 919' 916.8' 982.5'	1447, 622, 1005, 940, 980, 1592, 1552,	1550 1468, 2901, 1013, 873, 934,	960' 963½' 963½' 962' 961' 964'	9824 9824 1003 8333 850
Penn Penn Rosiclare Rosiclare	Robinson Robinson Robinson Robinson Robinson Robinson Robinson Robinson	Cypress Penn Robinson Robinson Robinson Aux Vases	Aux Vases Aux Vases Penu Robinson Robinson Penu Cipper Robinson I Robinson I Robinson	Penn Fenn Penn Penn Penn Penn Penn	Penn Penn Penn Robinson Robinson Penn Penn
990'N 330'W SDc Sec. 18 12N 11E. 330'S 330'W NEC NWS SE Sec. 12 12N 11E. 330'S 330'W NEC NW NE SE Sec. 9 13N 7E. 330'S 330'W NEC NW NE Sec. 27 13N 7E.	341'N 338'W SEe NE SW See, 14 3N 11W 342'S 338'W NE SW NE See, 14 5N 11W 342'S 338'W NE SW NE SSEE, 14 5N 11W 300'S 338'W NE SW NE SSEE, 14 5N 11W 300'S 338'W NE SW NE SSEE, 14 5N 11W 330,5'S 338'Y NE NW NE SSEE, 14 5N 11W 330,5'S 338'Y NE NW NE SSEE, 14 5N 11W	660°E SWO NW EB See, 3 5N 12W 330'N 330°E SWO EN BE See, 2 46 11W 330'N 330°E SWO EN See, 3 6N 11W 330'N 330°E SWO EN See, 7 6N 12W 330'N 330°E SWO EW SE See, 7 6N 12W 330'N 330°E SWO EW NW See, 8 6N 12W	30YN 330F SHE SE GA. 16 M 12W 30YN 330F SHW SES. 50 M 12W 30YN 330F SHW SES. 50 M 12W 30YN 330F SHW SES. M 13W 30YN 330F SHW SES. M 13W 30YN 430F SHW NEW. SES. 50 M 13W 30YN 430F SHW NEW. SES. 50 M 3W 30YN 430W SES. W NEW. 56 M 3W 30YN 430W SES. W NW NEW. 56 M 3W	330V 330V SEG NW SH SK-6.0 06 133W 330V 330V SEW OW SH SK-6.1 06 134W 330V 330V SEW SK-8.5 SK-6.1 06 134W	900 N 300 E SEN IN SEC. 10 0 N 13W 900 N 300 E SEV NW SEE SEC. 10 0 N 13W 900 N 300 E SEC. 10 N 13W 900 N 300 W SEE SEC. 10 N 13W 900 N 300 W SEE SEW SEC. 12 6 N 13W 900 N 300 W SEC NW SEC. 14 6 N 13W 900 N 300 W SEC NW SEC. 14 6 N 13W 900 N 300 W SEC NE SEC. 15 0 N 13W 900 N 300 W SEC NE SEC. 15 0 N 13W
Phipps-Ferguson Comm. #1. C. Goble #6. Fleming #4. William H. Tracy #1.	Delay #7-0 Unit #0-9 M. E. Delay Unit #0-9 M. E. Delay #11-0 M. E. Delay #12-0 I. C. Fuller #5-0 Parker-Maddox #4-0 Priphed 250x #4-0 Kent Etal #3-0	ell-Weger Community	11 #1 -Roland Leeman #2 # #12 15-0 25-0		7.00 th
Barnest Zink. Barnest Zink. Schaefer Oll Company. Development Associates, Inc.	Chaverone Couver remelors and Co-		II. J. Brown D. W. Derles and Marion H. Dome D. W. Derles and Marion H. Dome Iroquios Oll Co., Inc. Iroquios Oll Co., Inc. Maintisk oll Co., Inc. The MacDonell Co. of Linns, Inc.	Malities by Commission of Malities and Malities of Commission of Commiss	

PRODUCING OIL WELLS-(Permits Issued in 1959)-Continued

Elev.	411.92 411.92 411.92 411.93
Est. IP daily (bbls)	
Total depth	600 000 000 000 000 000 000 000 000 000
Formation	Robinson Penn Penn Penn Penn Penn Penn Penn Pe
Losation	1116'S 250'E NWe 8BW Sec. 15 6N 13W- 1105'N 990'W SEC 88'E 51 6N 13W- 1105'N 990'W SEC 88'E 51 6N 13W- 1105'N 350'W SEC 88'E 56'E 25 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 6N 13W- 1105'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 15 7N 13W- 150'N 350'W SEC 88'E 50'W SEC 27 N 13W- 150'W SEC 88'E 50'W SEC 27 N 13W- 150'W SEC 88'E 50'W SEC 27 N 13W- 150'
Name of well and number	Bassom and Siler #12 W. Man #12 W. Worlich #12 C. I. Worlich #13 J. W. Good #16 S. Shrive #13 S. Shrive #
Name of operator	Creavyord Courty—Continued The Ohio Oil Co- The Oil Co- The Ohio Oil Co- T

	543/	527,	525/	510,	:	27 514		522′	-	25 538/	_	536	1 520.5′	9 526	1 928	44 498'		3	529	48 413	N .	70 489	20 495'	25 500'	20 505		25 5017			.86+	200,	492/	*
998,	,066	- ì	981,	969,	934	1456	046	969	1019	1003	1001	,666	1008	1006,	1969	949,	1065	1020	1002	1011	1000	6001	925'	931,	962		1007	080	1020	,666	1001	985,	980
Robinson Penn	Penn	- Robinson	- Robinson	- Robinson	Robinson	Aux Vases	- Aux vases	Robinson	Robinson	Robinson	Robinson	Robinson	Robinson	- Robinson	- Kobinson	Robinson	Penn	. Robinson	Robinson	Pobinson	0.1.0	- Robinson	Robinson	Robinson	Robinson		- Kobinson	Pobinson	Robinson	. Robinson	Robinson	Robinson	Robinson
330'N 330'E SWe SE See, 2 7N 13W 330'S 330'W NEc SE SW See, 3 7N 13W 330'S 330'W NE, SW NIF See, 3 7N 13W		335'S 310'W NEc SW SW Sec. 4 7N 13W 335'S 270'W NEc NW SE SW Sec. 4 7N 13W	闰	28578 310°W SEC NW SW Sec. 4 7N 13W	Ec NE	330'S 330'W NEc SE Sec. 6 7N 13W	100/S 315/W NEc NW NE Sec. 6 7N 13W	1010'N 1040'E SWc SE Sec. 8 7N 13W	335'N 1040'E SWe SE Sec. 8 7N 13W	510'S 340'E NWe SE Sec. 9 7N 13W	265/S 330/W NEc SW NW Sec. 9 7N 13W	240'S 310'W NEc SW NW Sec. 9 7N 13W	685'N 595'E SWc NE SW Sec. 10 7N 13W	650'S 700'W NEc NW SW Sec. 10 7N 13W	900'C 900'F NW. CW CF NF C. 11 7N 19W	1225'N 400'E SWe NE Sec. 11 7N 13W	330'N 330'W SEc Sec. 12 7N 13W		660'S 650'E NWe Sec. 16 7N 13W	310/S 320/W NFe NW NF Sec. 24 /N 13W	DODGET CONT. NAME OF TAXABLE STATES OF TAXABLE S	530'N 530'W SEC NW Sec. 29 /N 15W	330'S 330'E NWc SE NW Sec. 29 7N 13W	330'S 330'W NEc SE NW Sec. 29 7N 13W	659'N 659'E SWe SE NE Sec. 30 7N 13W		290'N 255'W SEc SW NE Sec. 30 7N 13W	370'N 900'W SEe Sec 31 7N 13W	312/S 473/W NEc SE SW Sec. 31 7N 13W	155'N 930'W SEc NE Sec. 11 7N 14W	330'E SWe NW Sec. 12 7N 14W	990/S 330/E NWe SW Sec. 12 7N 14W	181'N 451'W SEe Sec 13 7N 14W
N. Morris #14 Lewis Henry #6	J. V. McClane #29A	Lewis Henry #21-N	I. W. Smith #22-P	I. Wilkin #N-20 Oblong Pool Headley Unit J-21 - Oblong	Charles Gangloff #6	Chas. Gangloff #8.	Hos dlay IInit I.99-Oblong	9	er #8		Headley Unit #25-M			13	Wolton I camboo #1		Ferrel-Randolph Community #1	Harold Boyd #2	J. J. Wilkin #22	M. A. Walters #20	TO 1 1 TO 1 TO 10	Kaiph Newin #2	Ralph Newlin #3	Ralph Newlin #4	Dennis Heirs #36		M. Rhodes #7	23			- L. B. Curtis #7	1 #12	
Mahutska Oil Co Mahutska Oil Co Mehutska Oil Co	Mahutska Oil Co	Forest Oil Corp		Forest Oil Corp	E. L. Whitmer	E. L. Whitmer	E. L. Whitmer	The Ohio Oil Co	The Ohio Oil Co	Walter Appling	Watter Appling Forest Oil Corn	Forest Oil Corp	Tidewater Oil Co.	Tidewater Oil Co.	Tidewater Oil Co.	Tidewater Oil Co	Cysony Oil Co	Cysony Oil Co	Tidewater Oil Co	Tidewater Oil Co.	Indiana Farm Bureau Coop.	Association, Inc. Indiana Farm Bureau Coop.	Association, Inc.	Association, Inc.	Indiana Farm Bureau Coop.	Indiana Farm Bureau Coop.	Association, Inc.	The Ohio Oil Co	George Whiston	The Öhio Oil Co.	The Ohio Oil Co	The Ohio Oil Company	Peramid Oil Company

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
Crawpord Couvery—Conduded Kelly, Cound and Kaye Defiling, Co., Inc., Relly, Connad and Kaye Defiling, Co., Inc., The Oliving, Co., The Oli	Francis #1-A. Alvin H. Bassett #1-A. Alvin H. Bassett #1-A. Tuttle Hilmmon #1! Tuttle Hilmmon #1! Tuttle #1 Short #1 Sho	330°S 330°E NWe SW SW See, 4 8N 12W. 330°S 330°E NWE SE SE See, 5 8N 12W. 330°S 300°E NWE SE SE See, 31 8N 12W. 330°N 330°E SW SE SE SE, 50°S N 13W. 330°N 330°E SW SE SE SE, 50°S N 13W. 330°N 330°E SW SE SEE, 50°S N 13W. 330°N 330°E SW SE SEE, 50°S N 13W. 330°N 330°E SW SE SEE, 50°S N 13W. 330°N 330°E NWE SEE, 50°S N 13W. 330°N 330°E NWE SEE, 50°S N 13W. 330°N 330°E NWE SEE, 50°S N 14W. 330°N 330°N SEE, 50°S N 14W.	Robinson Aux Vases Robinson Ro	1170' 1142' 1011' 1026' 1026' 1036' 1036' 1036' 1037' 1037' 1037'	9 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	550' 533' 565' 540' 540' 540' 541' 556'
CUMBERAND COUNTY Elizabeth K. Lewis Forest Oll Corp	Ceeil Aten Etal fl. George A. Markwell fl. Hayworth Heir Lease F-10A. These Thee "A" fl. Hayworth Lease Flood 3 Sigens Pool.	990'S 330'W NEc SE NW Sec, 36 0N 9E. 330'S 330'W NEc SW NW Sec, 36 9N 9E. 660'N 695'W SEc SW Sec! 12 10N 10E.	Rosiclare McClosky Siggins Sand Siggins.	2699' 2703' 590' 368'	20	586' 582' 623' 622'
DOUGLAS COUNTY H. F. Robinson	Roberts #4	330'S 330'E NWe SW NE Sec. 13 14N 7E	Rosiclare	1797′	42	
Jack Inglis Oil Properties. Jack Inglis Oil Properties. Jack Inglis Oil Properties. Bruer and Curren Oil Co.	Amelia Johnson #2 Amelia Johnson #4 Amelia Johnson #4-A Weaver #A-1	330°N 330°W SEc SW Sec. 13 14N 14W 330°S 330°W NEc SW SE Sec. 13 14N 14W 330°N 330°W SEc NE SE SW Sec. 13 14N 14W 660°S 1980°W NEc NW NE Sec. 24 14N 14W	Penn Penn Penn Penn	888' 270' 401'	22 22 24	669, 668, 669,

	467'		1576	568, 535,	534'	558	245,	545'		582,	288,	595/	589,	602,	588,	620,	283,	583/	601.9	,819	533/	529,		492/	472/	423	419′
	60		15	000	150	125	38	24		50 70 70	22	0	0	7.7	45	12	ဇ္ တ	6	2 ×	30	46	220		95	283	223	200
	3185'		2432'	2314/	2800'	2883,	286 5 ′ 2860′	2524'		4528'	1955′	1574'	1580′	1572'	1578	,0191	1625	1600′	1635	1605′	1521	1474'		2807	2807	2864	2877′
	Benoist		Aux Vases	Benoist	Aux Vases	McClosky	McClosky McClosky	Cypress		Dutch Creek	Rosiclare	Cypress	Paint Creek	Weiler	Paint Creek	Bethel	Cypress	Cypress	Cypress	Cypress	Renault Aux Vases	Weiler Bethel		Aux Vases	Rosiclare Aux Vases	Renault	Renault
	330'N 330'E SWe NW Sec. 13 28 10E. 330'N 330'E SWe NW Sec. 32 28 14W		230'N 330'E SWc NW Sec. 26 6N 5E.	330'N 330'E SWe NW SW Sec. 33 6N 5E	330'N 330'E SWe NE Sec. 34 6N 6E	330'N 330'W SEc NW NE Sec. 20 6N 7E	330'S 330'W NEc NW NW Sec. 32 6N 7E 330'N 990'W SEc NE NW Sec. 32 6N 7E	330'S 330'W NEc SE Sec. 33 6N 7E		1650'S 990'W NEc Sec. 13 5N 2E.	380'N 330'E SWe NW Sec. 31 6N 3E	273'N 153'W SEc SW NE Sec. 12 7N 2E	330'N 330'W SEc NW SW Sec. 7 7N 3E	330'N 331'W SEc NE NW Sec. 9 7N 3E	272'N 337'W SEc NW NE Sec. 18 7N 3E	330'S 330'E NWc NE NE Sec. 2 8N 3E	330'N 337'W SEC NE NE SEC. 2 8N 3E. 330'N 330'W SEC NE SW Sec. 24 8N 3E	330'N 330'E SWc NW SW Sec. 24 8N 3E	330'S 330'W NEc SW SW Sec. 24 8N 3E	1036'S 524'E NWc NE NE Sec. 26 8N 3E	280'N 280'E SWe SE NW Sec. 28 8N 3E	3307N 3307W SEc NE SE Sec. 30 8N 3E 3367N 3387E SWe SE NE SE Sec. 33 8N 3E		290'S 330'E NWc SE NE Sec. 35 58 1E	4647N 3967W SEc NW SE Sec. 35 5S 1E. 4787N 3307W SEc NE SE Sec. 35 5S 1E.	330'S 330'E NWc SE NW Sec. 12 5S 2E. 330'S 330'E NWc NE SW Sec. 12 5S 2E.	330'N 330'W SEc SW NW Sec. 12 5S 2E
	Bunting #1		ınks #1	Ted Sapp #1.		Н	Jansen and Richars Community #1 Richars Heirs #1			Gehle #1		Goodson #1		-6#	Emma McCormick #10		Sinclair-Huffman #2		Welter Cames Ftel IInit 195 491 W	ty #8-W	Edith Marshall #1-T	F. W. Botterbusch #6				Plains Pipe Line #1.	
EDWARDS COUNTY	N. V. Duncan Drlg, CoRockford Pet, Co	EFFINGHAM COUNTY	George R. Yount. E. M. Self	David F. Herley	Farrar Drilling Co.	Jet Oil Co.	Paul Stortzum	Walter Duncan	FAYETTE COUNTY	Kewanee Oil Co	The Ohio Oil Company	Harrison and Harvey	The Carter Oil Co	The Carter Oil Co	The Carter Oil Co	The Carter Oil Co	The Carter Oil Co	W. L. Belden	R. H. Troop.	R. H. Troop	The Carter Oil Co	The Carter Oil Co.	FRANKLIN COUNTY	Farrar Drilling Co	Farrar Drilling Co Farrar Drilling Co	John C. Bowers	Kewanee Oil Co

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.	418 388 388 458 477 477 477 476 476 476 476 476 476 476	405, 404, 371, 371, 382, 382, 404, 368, 400,
Est. IP daily (bbls)	15. 22. 22. 22. 22. 23. 25. 25. 25. 25. 25. 25. 25. 25. 25. 25	93 88 88 194 166 240 35
Total	2888/ 25914/ 2500/ 2988/ 2988/ 2988/ 2988/ 2988/ 2988/ 2988/ 2988/ 3158/	2863' 2803' 3409' 2820' 2831' 2835' 2835'
Formation	Remault	O'Hara Aux Vases O'Hara O'Hara O'Hara O'Hara O'Hara O'Hara
Location	990'S 990'E NWe See, 12 58 2E. 330'S 390'E NWe See, 13 58 2E. 330'S 390'E NWe See, 14 58 2E. 330'S 330'E NWE See, 15 58 2E. 330'S 330'E NWE See, 25 58 3E. 150'S 330'S 30'E NWE See, 25 68 3E. 161'S 330'S 331'W NEe See, 25 68 3E. 161'S 331'W NEE SWE SEE, 25 68 3E. 161'S 330'N SAN'S NWE SEE, 25 68 4E. 161'S 330'N SAN'S NWE SEE, 25 68 4E. 161'S 330'N SAN'S SEE, 25 68 4E. 161'S SAN'S SEE, 25 68 4E.	607N 330W SEC NW SE Sec. 32 75 8E 990'S 330'W NEG Sec. 32 75 8E. 330'S 330'E NW SE Sec. 32 75 8E. 330'S 330'W SEC SEC. 32 75 8E. 330'S 330'W NEG SEC. 32 75 8E. 330'S 330'W NEG SEC. 32 75 8E. 330'S 330'W SEC SEC. 32 75 8E. 330'S 330'W SEC SEC. 32 75 8E.
Name of well and number	Plains #14. Plains #14. Plains #16. Plains #16. Lindsay-Kunss #1. Lindsay-Kunss #1. NWEF Coal Company (Tract BM) Rages "To	Bruce #3. T. Edwards #4 McGinley and Rillinois Teachors State Penalogy and Rillinois Teachors State Penalogy and Rillinois Teachors State Penalogy and Reliam of Section Rillinois Teachors State Reliam Holes Reliam of Reliam Rillinois Teachors State Rillinois Holes Fig. #1 Might Holes Fig. #1 Might Holes Fig. #1 Might Holes Fig. #1 Rillinois Teachors
Name of operator	Ferneria County—Conduded Kewanee Oil Co. Kewanee Oil Co. Kewanee Oil Co. Harry O. Whitington. Shell Oil Co. Shell Dile, and Producing Co. E. Brehm Dile, and Producing Raymond O. Hom Raymond O. H	Athere Development Co., Inc. Ben H. Nation

375 375 376 376 386 376 377 377 377 377 377 377 377 377 37	4377 5227 5227 5227 5227 5237 5317 5317 5317 5317 5317 5317 5317 53
180 174 174 175 175 175 175 175 175 175 175 175 175	200 200 200 200 200 200 200 200 200 200
2800 2710 2810 2810 2868 28171 2808 28171 2808 28170 2818 2818 2818 2818 2818 2818 2818 281	4386 4290' 8340' 8234' 8231' 8230' 8247' 8257' 8267' 8267' 8267' 8267' 8316' 8
Ann Vases O'Han Wases O'Han Wases O'Han Wases Ann Vases O'Han Wases O'Han Wases O'Han Springs The Springs The Springs Ann Vases Ann Wases Ann Wases Waltersburg Cypress Waltersburg Waltersburg Ann Wases Waltersburg Ann Wases The Springs	Warsaw Corporas Corporas Ante Vises
320 V. 330 P. S. W. S. E. S. E	330YS 330W NEE SE See, 14S &E. 330YS 330W NEE SE See, 14S &E. 330N 830W SERW SW See, 10 1S TE. 330N 830W SERW SW SEE, 10 10 ST SE. 330N 830W SERW SEE, 10 6S SE. 330N 830W SERW SEE, 10 6S SE. 330N 830W SEE, 10 10 SE SE. 330N 830W SEE, 10 SE, 10 SE SE. 330N 830W SEE, 10 SE, 10
John S. Utley #B-1 Banat Nidey #B-C Banat Nidey #B-C Funders #J-S Funders #J-S Funders #J-S Funders #J-S Funders #J-S Funders #J-C William R. Utley #S Richer Heirs #J Rich Moye #J-C Right Moye #J-C Rich #J-	Rawls #1. S.L. Moore #3. Louis More #3. Nova Harrelson #1. Nova Harrelson #1. Nova Harrelson #2. Louis More #3. Louis More #3
James E. Carter James E. Carter Richard S. Carter Richard S. Thompson Richard S. Thompson Richard S. Thompson He F. Wilsel J. H. Miskel Nation Oil Co. James E. Carter James C. Carter James E. Carter	Calvert Drilling, Inc. E. Paul DuPout, Jr. Inland Producers Co. National Associated Pet. Co. Support of Co. Sup

PRODUCING OIL WELLS-(Permits Issued in 1959)—Continued

Elev.	4.25 4.25	512/ 480/ 517/ 517/ 518/ 515/ 517/
Est. IP daily (bbls)	25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	125 15 20 20 20 218 170 149 175
Total depth	3107 23107 32167 32167 32167 32167 32170 32187 3	2998/ 2855/ 2908/ 2900/ 2900/ 2885/ 2872/ 2872/
Formation	Aux Yusess Aux Hars. Aux Hars. Aux Yusess	MeClosky Rosiclare Rosiclare MeClosky Arx Vases Arx Vases Arx Vases Arx Vases Arx Vases Arx Vases
Location	330 V. 330 °C. SWE NE NE. Sec. 23 65 6E. 330 V. 330 °C. SWE SEE SWE Sec. 41 65 6E. 330 V. 330 °C. SWE SEE SWE SEE SWE SEE. 330 V. 330 °C. SWE SEE SWE SEE. 330 V. 330 °C. SWE	330Y 330YE SWe NW SEI See, 13 5N 9E, 130K S 330W NEE See, 15N 10E, 13N 35K S 330W NEES SWE SEE, 15N 10E, 13N 35K S 330K S SEE, 6 5N 10E, 330K S S S S S S S S S S S S S S S S S S S
Name of well and number	nity f	Rush Parnell #1 Hann #1 Bernard Ochs #1 Euclardette Rudd #2 Berlin Cunningham #8-A Berlin Cunningham #9-A Berlin Cunningham #10-A Homer Annardsham #10-A
Name of operator	metuded dutiening dutienin	Asper County Asper County

```
529.37
515.57
528.57
                                                                                                                                                                                                                                                                                            88.89.04

88.87.04

88.87.04

88.87.04

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.87.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.05

88.97.
                                                          Aux Vases
Aux Vases
Rosiclare
                                                                                                                                           Aux Vases.
Aux Vases.
Rosiclare...
                                                                                                                                                                                  Aux Vases.
Aux Vases.
Rosiclare.
McClosky.
McClosky.
McClosky.
McClosky.
McClosky.
                                                                                                 McClosky.
Rosiclare...
Rosiclare...
                                                                                                                                                                                                                                                                                                                         Rosiclare...
McClosky.
                                                                                                                                                                                                                                                                                                                                                                 Rosiclare...
Rosiclare...
Rosiclare...
                                                                                                                                                                                                                                                                                                                                                                                                         Rosiclare.
                                                                                                                                                                                                                                                                                                                                                                                                                                    Rosiclare.
                                                                                                                                                                                                                                                                                                                                                                                                                                                               Rosiclare...
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        McClosky-
Rosiclare
                                                                                                                                                                                                                                                                                                             Rosiclare.
                                                                                                                                                                                                                                                                                                                                                     Rosiclare
Symul (8)
Symul (8)
B. O. Wagner 41
B. O. Wagner 41
Selwader Elds [4]
Cells Estharder Elds [4]
Rad [5]
Rad [5]
Rad [5]
D. M. Hunt [4]
B. M. Hunt [4]
B. M. Elynt (6)
Gorge Kistner [2]
Gorge Kistner [2]
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           oschenrose Etal
                                                                                                                                                                                                                                                                                                                   Audrey Reisner #2.
                                                                                                                                                                                                                                                                                                                                                                                                                                                  Audrey Reisner#3
Schudlbauer Etal#1.
Schudlbauer Etal#2
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      Honey #3
John Honey #1
John Honey #1
Nors Bowers #1
Kerner-Sclaser #1
A. G. Kerner #3
A. G. Kerner #3
A. G. Kerner #1
L. F. Kerner #1
C. A. Moscherrose
                                                                                                                                                                                                                                                                                                                                                                 Cowger #2
Kerner #1
A. G. Kerner #2
Lobmier #1
      Keller #5-A
Keller #6-A
Payne Heirs #3.
Payne Heirs #4.
Sarah Rogers #2.
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          Schackmann #1
                                                                                                                                                                                                                                                     Erwin #1
Ervin Con. #1.
Keller #1.
M. Earnest #1.
Ed Michl #1.
                                                                                                                                                                                                                                                                                                                                                                                                                                      A. Riesner #1.
                                                                                                                                                                                                                                                                                                                                                                                                                         Johnier #2
                                                                                                                                                                                                                                                                                                                                                     Cowger #1.
                                                                                   C. B. Mannsfeld.
M. L. Van Fessen.
Calvert Drig. Co.
The Pure Oil Co.
The And G. Drig. Co.
E. and G. Drig. Co.
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  The Pure Oil Co...
Jas. N. Hockman.
                                 John M. Zanetis.
                                               John M. Zanetis
                                                                                                                                                                                                                                                                                                                                                                                                                                                               and G. Dri
and G. Dri
and Murvin
and G. Dri
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   and
```

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.	501.37 5277 5777 5787 5787 5787 5787 5787 578	534 5473 5473 5473 5571 5571 5571 5572 5582 5582 5582 5583 5583 5583 5583 558
Est. IP daily (bbls)	\$5.52 \$2.52 \$3.55 \$2.52 \$3.52 \$3.55 \$5.52	25 25 25 25 25 25 25 25 25 25 25 25 25 2
Total	2879/ 2791/ 2791/ 2791/ 2860/ 2860/ 2860/ 2862/ 2862/ 2863/ 2813/ 2813/ 2813/	1310 1075 1332 1332 1332 1338 1338 1338 1338 2275 2017 2017 2017 2017 2017 2017 2017 2017
Formation	Rosidare. Rosidare. Rosidare. Rosidare. Rosidare. McColake. Rosidare. Rosida	Penn Penn Penn Penn Penn Penn Penn Penn
Location	330'N 330'E SWe SE See. 28 7N 10E. 330'S 330'E SWE SE SEE. 28 7N 10E. 330'S 330'E SWE SE SWE SE N 10E. 330'S 330'E SWE SE SWE SE N 10E. 330'N 330'E SWE SEE. 30 7N 10E. 330'N 330'E SWE SEE. 30 7N 10E. 330'N 330'E SWE SEE. 31 7N 10E. 330'S 330'W NES WE SEE. 37 7N 10E.	320 M 320 E SE S
Name of well and number	Moschemose #4. H. Oohs #2. H. Oohs #2. Leomato Schaffer #1. Katherine Hipp #1. Victor Brooks #1. Leo Ben Bunton #1. Leo Bonn #1. Leo Bhonn #1. Victor #1. Leo Bhonn #1. Leo Hipple Ben Bunton #1. James Monle #1. James Monle #1.	Festion Comm. #1 Brooks #1-A Fraider #1 Fra
Name of operator	MAPER COUNTY—Concluded B. and G. Drig. Co. Barrish and Drasninger Parrish and Drasninger Arrish and Drasninger	Collins Brother Oil Company Lee Dave Le

549° 5587 5687° 5687° 5687° 5687° 5687 5687° 5687° 5687° 5687° 5687° 5687° 5687° 5687° 5687° 568	07.4.4.4.5.4.4.4.5.4.4.4.5.4.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.4.4.5.4.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.5.4.4.4.4.5.4.4.4.5.4.4.4.5.4.4.4.5.4
98 98 98 98 98 98 98 98 98 98 98 98 98 9	888282828282828888888888888888888888888
2726 1850 1850 22317 2233 2233 2233 2233 2233 2233 223	18807 17107 17107 1646 1646 1647 1647 1657 1650 1650 1650 1650 1650 1650 1650 1650
McClosky McC	Cypress
330Y 660°F SWe NW NW SW See, 10 18 3E 330 N 330 W SEW NW SW See, 10 18 3E 330 N 330 W SWE NW SEE, 11 18 3E 330 N 330 W SWE NW SEE, 31 18 3E 330 N 330 W SWE NW SWE SWE SWE SWE SWE SWE SWE SWE SWE SW	320Y 320F SWE WIN WW NEWS, 5 2N 11W 320Y 320F SWE WIN WW SER, 5 2N 11W 320Y 320T SWE SWE S. 5 3N 11W 320Y 320T SWE SWE SER, 5 3N 11W 320Y 320T SWE SWE SER, 5 3N 11W 320Y 320T SWE SWE SER, 5 3N 11W 320Y 320T SWE SWE SEE SWE SWE SWE SAN 11W 320Y 320T WIN SEE SEE SWE SWE SWE SWE SWE SWE SWE SWE
Hickey Community #1 Prof. Hawkins #1 Prof. Hawkins #1 Prof. Hawkins #1 Prof. Hawkins #1 Deskins #1 Prof. Hawkins #1 Prof. Haw	Arthur Akin Ali Arthur Akin Bl Arthur Akin Bl Buchanan Pl F Buchanan Pl R S Hunt Po R S Hu
E, and G. Drig. Co. Gendes Driling Co. E. and G. Drig. Co. E. and G. Drig. Co. David F. Herley David F. Herley David F. Herley David F. Herley Mater Dinnean. Gentles Drig. Co. Hay Hendricks. Ray Hendricks. Ray Hendricks. F. L. Strickland F. L. Strickland F. L. Strickland F. L. Strickland Kewame Oil Company Roy Powers. Roy Powers Roy Powers Roy Powers	Henson Dig. Co., William E. Lampley Harold W. Brinkley Harold Brinkley Harold Brinkley Raymond Brinkley Raymond Brinkley Raymond Brinkley Gaines & Brinkley Caines & Brinkley Caines & Brinkley A. W. I. Wilson Perro, Inc. William Zohone, Jr. Willia

Elev.	401′	427, 433, 8, 6, 7, 7, 6, 6, 6, 7, 7, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8,	416′	415, 428, 488,	422, 409, 136,	448' 422' 415'	414,	415' 413' 411'	44.2 5,2 5,2	501, 495,	477,	481,	458/	
Est. IP daily (bbls)	52820	25 25 25 25 25 25 25 25 25 25 25 25 25 2	35 15 48 25 25 48	245	105	25 8 8	108 108 108	67 203	5 3 5	888	8.88	25	122	32
Total depth	1770/ 1877/ 970/	1389, 1340, 1392, 1346,	1600,	1605' 1695' 1697'	1591, 1594, 1600,	1640' 1607' 1610'	1613' 1625' 1595'	19 55 ′ 19 55 ′ 1600′	1596′ 1596′ 1607′	1697,	1680	1636,	1870′	1616
Formation	Benoist. Cypress.	Biehl Jordan Biehl-Jordan Jordan Benoist	Weiler Cypress Paint Creek	Cypress Cypress Cypress	Cypress Cypress Cypress	Cypress Cypress Cypress	Cypress Weiler Weiler	Weiler Weiler Weiler	weiler Weiler Weiler	Cypress	Cypress	Cypress Rosiclare	Cypress	Cypress
Location	565'S 330'E NWe SB NW Sec. 22 2N 11W 330'S 330'W NEG EB Sec. 1 2N 13W 330'N SEC NE Sec. 1 2N 12W	530'N 60'F SWE SE SEC. 20 ZN LW 330'S 330'E NWE SE NW Sec. 26 2N 12W 580'N 60'E SWC SE NW Sec. 26 2N 12W 660'S 660'F NWC NE SEC. 26 2N 12W 1065'S 330'E NWC SE Sec. 27 2N 12W	330'N 330'E SWc SE Sec. 7 3N 11W 330'S 330'W NEc SE NW Sec. 8 3N 11W 330'N 1687'E SWc Sec. 17 3N 11W	330'N 330'E SWe NW Sec. 17 3N 11W 330'S 1980'E NWe SW Sec. 18 3N 11W 330'N 260'W SEc Location 307 Sec. 18 3N 11W	330'S 839'E NWc SE Sec. 18 3N 11W 330'S 1425'E NWc SE Sec. 18 3N 11W 946'N 990'W SEc Sec. 18 3N 11W	330'N 330'W SEc Sec. 18 3N 11W 330'S 330'W NEc SE SE Sec. 18 3N 11W 330'N 330'W SEc NE SE Sec. 18 3N 11W	330'S 330'W NEc SE Sec. 18 3N 11W 330'N 330'E SWc NW NE Sec. 18 3N 11W 330'N 330'E SWc NE Sec. 18 3N 11W	330'S 330'W NEC NW NE Sec. 18 3N 11W 262'N 990'W SEc NE Sec. 18 3N 11W 330'S 330'W NEC SW NE Sec. 18 3N 11W	230 N 330 W SEC NE NE SEC. 18 3N 11W 287 N 330 W SEC NE SEC. 18 3N 11W 287 N 330 W SEC NE SEC. 18 3N 11W	330'S 990'W NEc Sec. 19 3N 11W 990'S 990'W NEc Sec. 19 3N 11W 000'S 330'W NEc Sec. 10 3N 11W	330°S 330°W NEc Sec. 19 3N 11W 1220°N 330°E SWc Fract. SW Sec. 19 3N 11W	330'N 330'E SWe Fract, SW Sec. 19 3N 11W 330'N 330'W SEc Sec. 20 3N 11W	1071'N 1182'E SWe Fract, SW Sec. 29 3N 11W	330'S 330'E NWc Fract, NW Sec. 30 3N 11W
Name of well and number	All States Life Ins. Co. #15. W. & C. Buchann #1-A Real States Life Ins. Particle Ins.	E. Spidel #8-C. E. Spidel #8-C. Olen Van Wey #1-B.	Lawrenceville Works #5 Bowler Community #1 Tommy Payne #1.	Harrod Heirs #1 Lyle Hudson #1 Mieure Heirs #1	Brunson #3 Brunson #4 Gracie Faith #2	Payne Comm. #1. Payne Comm. #2. Payne Comm. #3.	Payne Comm. #4 Lawrenceville Works #1 Lawrenceville Works #2	Lawrenceville Works #3 Lawrenceville Works #4 Lawrenceville Works #6	Lawrenceville Works #8	Payne Comm. #2-A Payne Comm. #2-A Payne Comm. #3-A	Payne Comm. #4-A Smith-Nigh #3	Smith-Nigh #4 D. Schick #1	John Ackman #1 William Schick #1	John Snyder#2
Name of operator	LAWRENCE COUNTY—Continued J. B. Bauer. William Zuthone, Jr. F. D. Walker.		Texaco, Inc. John M. Zanetis Elvis O. Lurker	William Zuhone, Jr. Charles E. Carr. Consolidated Oil Prod. Company.	The Nation Oil Co. The Nation Oil Co. The Nation Oil Co.	The Nation Oil Co The Nation Oil Co The Nation Oil Co	The Nation Oil Co. Texaco, Inc. Texaco, Inc.	Texaco, Inc. Texaco, Inc. Texaco, Inc.	Texaco, Inc. Texaco, Inc.	The Nation Oil Company The Nation Oil Company The Nation Oil Company	The Nation Oil Company The Nation Oil Company	The Nation Oil Co. Sweitzer and Dennison	A. W. Rea.	Consolidated Oil Prod. Company

	1001	120,	761	197,	117,	450,	422'		493/		413/	1997	7701	404	7107	177	n i	114	170	7017	715	215	413	417	413,	415'	-	411,	188,	478'	184,	518		5117	512	514	515'	521'	550'	537	524	524'	542'	534	502	485	452	449	101
26	000	200	88	17	120	26	20	92	26	67	100	200	200	300	200	35	38	35	200	07	88	901	80	901	42	32	1	0	45	10				1.7	1.7			2	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1				99	1	-	100	69
11150	1100	1003/	1611/	1897	1645	1640′	1663'	1840	1831	1640'	1611/	1507/	1001	1040	1000/	1002	67001	1991	1010	1901	7007	0001	1655	8/8	1635	1620'	1914'	1632	1690′	,4891	1710′	1712'	1705'	1939,	1886	1911,	,0691	1846	1849	1835	1644	1670	1655	1585'	1491	1464	1729	1475	14+0
Cumoro	Cypress	Cypress	Cynress	Cypress	Paint Creek	Paint Creek	Cypress	Aux Vases	Aux Vases	Cypress	Crintoso	Carpage	Cy 1,100	Aux vases	Spires	Cypress	Cypress	Cypress	Cyliness	Cypress	Cypress	Cypress	Cypress	Cypress	Cypress	Cypress	McClosky	Cypress	Cypress	Cypress	McClosky	Cypress	Cypress	Rosiclare.	Rosiclare.	Cypress	Cypress	Rosiclare	Cypress	Cypress	Cypress	Cypress	Cypress	Bridgeport	Kirkwood	Kirkwood	McClosky	Kirkwood	Faint Creek
E20/C 230/W NE CE C 20 30 11W	950'N 950'N ON THE SEC. 50 5N 11W	GOO'N GOO'N CET NE CO. 91 9N 11W	330'N 890'W SFc NF Sec 31 3N 11W	890'N 330'W SEc NE Sec. 31 3N 11W	330'S 405'E NWc SE SE Sec. 31 3N 11W	330'S 405'W NEc SE SE Sec. 31 3N 11W	330'S 330'E NWc SW NW Sec. 31 3N 11W	330'N 330'W SEc NW SE Sec. 31 3N 11W	330'S 330'W NEc NW SE Sec. 31 3N 11W	330'N 330'E SWe SE SE Sec. 31 3N 11W	330'N 1580'W SEo Sec 21 3N 11W	220/S 220/W NE SW SF See 21 2N 11W	100 C 000 W IND DW 01 000 01 01 110	SOOVE SOUND CHECK SEC. ST SIN LIVE	990/C 902/D NIME NEED OF 91 91 11 W	990/G 990/W ME OF GE 91 9N 11W	SOON SOON WIND ON SHIP SOON THE	930/N 330 E SWC NW Sec. 32 3N 11W	and in and E. SWE IN W. IN W. SEC. at all II W.	990/G 500/E NWC 5E INW 56C, 52 5IN LIW	990/N 990/E INWEST IN DEC. 52 5N 11W	South South Swe INW SW Sec. 32 3N 11W	330'N 330'W SEe NW SW Sec. 32 3N 11W	330'S 330'E NWe SW Sec. 32 3N 11W	330'N 330'E SWc Sec. 32 3N 11W	410'S 330'E NWc SW SW Sec. 32 3N 11W	330'S 330'W NEc SW SW Sec. 33 3N 11W	330'N 1650'E SWe Sec. 1 3N 12W	330'N 330'W SEc SW Sec. 3 3N 12W	330'N 330'E SWe SE SW Sec. 3 3N 12W	670'N 660'E SWe SE Sec. 5 3N 12W	373'S 300'E NWc Sec. 6 3N 12W	1157'S 302'E NWe Sec. 6 3N 12W	340'S 450'E NWe SW Sec. 6 3N 12W	340'S 1300'E NWc SW Sec. 6 3N 12W	×	60'N 310'W SEc NW NW Sec. 6 3N 12W	60'N 440'E SWc NE NW Sec. 6 3N 12W	60'N 120'W SEc NE NW Sec. 6 3N 12W	326'S 1200'E NWc NE NW Sec. 6 3N 12W	301'S 440'E NWc NE NW Sec. 6 3N 12W	475'N 510'E SWc SE NW Sec. 6 3N 12W	475'N 80'W SEc NW Sec. 6 3N 12W	1180'N 770'E SWe NE Sec. 6 3N 12W	1041'N 980'W SEc NE Sec. 6 3N 12W	990'N 380'W SEc NE Sec. 6 3N 12W	990'N 380'W SEc NW Sec. 8 3N 12W	330'N 330'W SEc NW Sec. 8 3N 12W	990'S 330'W NEC NW Sec. 8 3N 12W
I cialitar Ducthons #1	Leighty Droulers # t	Oscar Leighty #6-0	Oscar Leighty #7-0	Oscar Loighty #9-0	Theodore Jordan #2-A	Theodore Jordan #3-A	Leighty #2-A	Minnie Gould #2	Minnie Gould #3	Theodore Jordan #2	Theodore Iordan #4	Thoolore lorden #5	T :- Little Boot and #9	Daniel W. Carlana	Daymond W. Could #2	Daymond W. Could 70	Daymond w. Gound #4	U. C. I	w. C. Leigney #1	T -: Lt	Estate was	Finey #2	Finley #3	W. E. Finley #1	Oscar Leighty #1	Oscar Leighty #2	Kyle McClure #1	Kirkwood #2	Musgrave-Buckett Comm. #1	Musgrave-Buckett Comm. #2	W. E. Robinson a/c 1 #52	Fyfee #30	Fyfee #31	Bell Unit #3-C	Bell Unit #4-C	Bridgeport Unit #6	Bridgeport Unit #8	Bridgeport Unit #10	Bridgeport Unit #12	Bridgeport Unit #14	Bridgeport Unit #15	Bridgeport Unit #21	Bridgeport Unit #22		J. R. King a/c 1 #57	J. R. King a/c 1 #58	S. Booe #55	S. Booe #56	J. K. King a/c 1 #55
A W D	A. W. Ivea	Coon Creek On Co	Coon Creek Oil Co	Coon Creek Oil Co	M. B. Fuchtman, Etal	M. B. Fuchtman, Etal	I. F. McCandlish	A. W. Rea	A. W. Rey	A. W. Res	A W Res	A W Boo	A W D	D C V	D c V Thurster	Coung, 1	D. D. Louing, Illustee	Coon Creek Oil Co	T E M C 11:1	T T McCandush	D c Vene Tenter	R. S. Joung, Irustee	K. S. 1 oung, Irustee	K. S. Young, Trustee.	William Zuhone, Jr.	William Zuhone, Jr.	A. W. Rea	John M. Zanetis	William Zuhone, Jr.	William Zuhone, Jr.	The Ohio Oil Company	Bradley Producing Corp.	Bradley Producing Corp	Gulf Oil Corporation	Gulf Oil Corporation	Gulf Oil Corporation	Gulf Oil Corporation	Guff Oil Corporation	Gulf Oil Corporation	Gulf Oil Corporation	Gulf Oil Corporation	Gulf Oil Corporation	Gulf Oil Corporation	The Ohio Oil Company	The Ohio Oil Company	The Ohio Oil Company.	The Ohio Oil Company	The Ohio Oul Company	I ne Unio Uti Company

PRODUCING OIL WELLS-(Permits Issued in 1959)-Continued

Elev.	160 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	475'
Est. IP daily (bbls)	800000000000000000000000000000000000000	260
Total depth	0001 0001 0001 0001 0001 0001 0001 000	1710,
Formation	Paint Creek Kirkwood Kirkwood Kirkwood Kirkwood Cypress	Cypress. Kirkwood Bridgeport
Location	999'S 999'W NEC NW Sec. 8 3N 12W 329'S 8397W NIEC NW SEC. 8 3N 12W 329'S 3397W NIEC NW SEC. 8 3N 12W 1138'S 3557W NIEC SEC. 10 3N 12W 329'N 339W SEC NEC SEC. 10 3N 12W 329'N 339W SEC NEC SEC. 11 3N 12W 329'N 339W SEC SEC. 11 3N 12W 329'S 339'E NW SEC. 8 5EC. 11 3N 12W 339'N 339W SEC SEC. 11 3N 12W 339'S 339'E NW SEC SEC. 13 N 12W 339'S 339'E NW SEC SEC. 13 N 12W 339'S 339'E SEC SEC. 13 N 12W 339'S 339'E SEC SEC. 13 N 12W 339'S 339'E NW SEC SEC. 23 N 12W 339'S 339'E SW SEC. 23 N 12W 330'E	990'N 330'W SEC Sec. 25.3'N 12W 355'N 299'W SEc SW Sec. 26.3N 12W 305'N 299'W SEc SW Sec. 26.3N 12W
Name of well and number	g g/c #58. G Griggs #1-A Heirs #1. Kirkwood #21 L Kirkwood #21 L Kirkwood #21 L Kirkwood #21 L Kirkwood #2 L Kirkwood #2 L Kirkwood #2 L Kirkwood #3 L Kirkwood #4 L K	E. Leighty a/c 1 #46 E. Leighty a/c 1 #47
Name of operator	LAWRENCE COUNTY—Continued The Obio Oil Company David Rotstein David Rotstein David Rotstein David Rotstein David Rotstein David Rotstein Roger Kirkwood Roge	The Ohio Oil Company The Ohio Oil Company

2
8 58 58-05 2 8 8 8 8 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1700 1700 1700 1700 1700 1700 1700 1700
Kirkwood Bidiwood Bidiwood Bidiwood Bidiwood Kirkwood Kir
100 May 1826 SW Sec. 26 M 12W 1667 N 1894 W SLE SW Sec. 26 M 12W 1667 N 1894 W SLE SW Sec. 26 M 12W 1667 N 1894 W SLE SW Sec. 26 M 12W 1667 N 1894 W SLE SW Sec. 26 M 12W 1667 W 1894 W SLE SW Sec. 26 M 12W 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 W 1894 W 1894 1667 W 1894 W 1894 1667 W 1894 W 1894 16
E. Leighty ave 1 554. E. Leighty ave 1 555. E. Leighty ave 1 555. E. Leighty ave 1 555. C. L. Ryan ave 3 554. H. H. Gould #41. W. A. Gould #41. W. A. Gould #41. W. A. Gould #41. W. A. Gould #41. K. Leighty ave 1 #85. L. K. Leighty ave 1 #85. L. K. Leighty ave 1 #80. L. K. Leighty ave 2 #80. L. K. Leighty ave 1 #80. L. K. Leighty ave 2 #80. D. F. Withers #3. D. Perry King ave 1 #80. Concrew. Combe 833. D. Bowers and Ross #32. D. Bowers and Ross #32. D. Bowers and Ross #32. D. Bowers #40. L. B. Lawis #73. L. B. Lewis #73. L. B. Lewis #73. L. Lewis #73. L. Lewis #73. L. Lewis #73.
The Ohio Old Company

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.	
Est. IP daily (bbls)	25 27 77 77 78 28 28 28 28 28 28 28 28 28 28 28 28 28
Total	A6211 A6
Formation	Kirkwood & Fahrt Creek Firkwood Kirkwood
Location	3078 900'W NIDE SE Sec. 29 4N 12W 9078 330'W NIDE SE Sec. 29 4N 12W 330'N 330'W SES Sec. 20 4N 12W 330'N 330'W SES SEC. 30 4N 12W 330'N 330'W SEC SW Sec. 31 4N 12W 330'N 130'W SEC SW Sec. 31 4N 12W 420'N 190'W SEC SW Sec. 31 4N 12W 420'N 190'E SW SEC. 31 4N 12W 420'N 190'W SEC. 31 4N 12W 420'N 330'W SEC. 31 4N 13W 420'N 330'W SEC. 32 4N 13W 420'N 330'W SEC. 32 55C. 13 4N 13W 420'N 330'W SEC. 32 5C. 13 4N 13W 420'N 330'W SEC. 32 4N 13W 430'N 330'W SEC. 32 4N 13W 44N 13W
Name of well and number	J. P. Middagh a/c 1/18. J. P. Middagh a/c 1/19. J. P. Middagh a/c 1/20. J. M. Middagh a/c 1/20. C. T. Abernathy 1/20. S. H. Abernathy 1/20. S. H. Abernathy 1/20. S. H. Abernathy 1/20. J. L. Kimmel a/c 1/20. Kingler 1/20. Kingler 1/20. Kingler 1/20. R. Childress 1/1. Perry King a/c & 2 1/108.
Name of operator	LAWRENCE COUNTY—Concluded The Ohio Oil Company W. C. Melrich Inc. The Ohio Oil Company W. C. Melrich Inc. The Ohio Oil Company

The Bradley Prod. Corp. Thewater Oil Company Tidewater Oil Company	Breen #110 Pepple #770 Pepple	3307 S 3307 N NE, NW NE Sec. 25 4N 13W 3307 S 3307 N NE, Sec. 25 4N 13W 3307 S 3307 N N NE, Sec. 25 4N 13W 3307 S 3307 N N N N N N N N N N N N N N N N N N N	Benoist (y) press Benoist Benoist	1718 1672 1683 1683 1672 1967 1967 987 987 987 987 987 1647 1647	2 3 3 3 5 - 5 5 - 5 5 - 5 5 8 5 5 5 5 5 5 5 5 5	158 152 152 151 151 151 151 158 158 158 158 158 158
McDonough County Aleshire and Groves	Oark #1.	330'S 330'E NWe SW NW SE Sec. 21 4N 4W	Hoing	420,	ŗĠ	240,
Dell Carroll	Sawyer & Guliek Comm. #1	330'S 330'W NEc NW SE Sec. 1 16N 1E	Silurian	2029'	10	685'
Juseph Waitutatis HII Brothard Kapes Edward Kapes Jack J Bardy L. W. Rambo L. W. Rambo Olyce Bassert Olyce Bassert Olyce Bassert Cych Bussert Lams Oil Company	Deline #6 Landers #2 Musculainer #2 Musculainer #2 Musculainer #2 Musculainer #1	330°F S39°F NWe NE SW Sec. 16 77 W 330°F S40°W NE SW SE Sec. 16 77 W 330°F S390°W NE SW SE Sec. 16 77 W 540°N S390°W SE SW NE Sec. 17 77 W 340°N S30°W SE SW NE Sec. 17 77 W 340°N S30°W SE SW Sec. 17 77 YW 340°N S30°F SW SEC. 18 NG W 340°N S30°F SW NE SW SEC. 28 NW 350°N S30°F SW NE SW SEC. 28 NW	Penn Penn Penn Penn Penn Penn Penn Penn	499′ 495′ 507′ 4778′ 520′ 595′ 690′ 690′ 629′ 461′ 497′	3 100 100 8	624' 599' 625' 632' 630' 641' 659'
Madison County Edward C. Koel	Christ Jakel #1	330'S 330'F NWc SW NE Sec. 29 4'N 5W	Hardin	1980′	20	551′
Don E. Brown & E. W. Goodwin W. L. Bryant G. W. Rollman	Biagi #1 Langewisch #4 Frazier #1-A	330'N 330'W NEc SE Sec. 4 IN 1E 990'S 330'W NEc SW NE Sec. 4 IN 1E 330'N 330'E SWc SE Sec. 4 IN 1E	Cypress Cypress	1630' 1629' 1654'	8144	

PRODUCING OIL WELLS—(Permits Issued in 1959)—Continued

Elev.	524, 528, 528, 528, 534, 534, 534, 548, 188, 188, 188, 188, 188, 188, 188, 1		786'
Est. IP daily (bbls)	C C a s C C C C C C C C C C C C C C C C	Gas	Gas
Total	920' 926' 926' 926' 926' 926' 926' 926' 926	565	491′ 529′
Formation	Petro Petro Petro Petro Petro Netro Petro	Penn.	Silurian
Location	660Y 8 660TE NWE NE SE Sec. 20 1N 1E. 660Y 8 660TE NWE NE Sec. 20 1N 1E. 660Y 8 637E NWE NE NE 22 11 N 1E. 660Y 8 637E NWE NE NE 22 11 N 1E. 660Y 8 637E NWE NE NE 22 11 N 1E. 660Y 8 637E NWE NE NE 22 1N 1E. 670Y 8 637E NWE NE NE SEC. 5 N 1E. 670Y 8 637E NWE NE SEC. 5 N 1E. 670Y 8 637E NWE NE SEC. 5 N 1E. 670Y 8 637E NWE NE SEC. 5 N 1E. 670Y 8 637E NWE SEC. 6 N 1E. 670Y 8 637E NWE NE SEC. 5 N 1E. 670Y 8 637E NWE NE SEC. 5 N 1E. 670Y 8 637E NWE NWE SEC. 5 N 1E. 670Y 8 637E NWE NWE SEC. 19 N 1E. 670Y 8 637E NWE NWE SEC. 19 N 1E. 670Y 8 637E NWE NWE SEC. 19 N 1E. 670Y 8 637E NWE SEC. 19 N 1E.	330'N 330'W SEc NE Sec. 30 11N 5W 40'S 330'W NEc SE NW SE Sec. 31 11N 5W	330'S 330'W NEc SE NW Sec. 32 3S 4W
Name of well and number	Pertine-Capple Comm. #1. Pertine "A" Southern Railway Unit That Copple-Southern Railway Unit That Copple-Southern Railway Engeld "Bear The Comment of the Color Langenfield #2. Langenfield #2. Langenfield #2. Langenfield #2. Clara Langenfield #1. Clara Langenfield #2. Clara Langenfield #2. Clara Langenfield #2. Clara Langenfield #2. Clara Langenfield #3. Third #4 May Community #3. Third #4 May Main #3. Third #4 Main #4. Third #4 May Main #4. Third #4 Main #	Brubaker #1 Brehm #1.	Glen Dunham #1 M. Hirsheimer Etal #1.
Name of operator	Marion County—Concluded Nat'l. Assoc. Petro. Company. Nat'l. Assoc. Petro. Company. Nat'l. Assoc. Petro. Company. Nat'l. Assoc. Petro. Company. C. R. Winn. L. Assoc. Petro. Company. L. C. Miller, L. Miller, Company. Nat'l. Rabisen, Debr. Go. Beeson Oil Dev. Go.	James Jordan Ben Reiss & Dave Coslet. PIKE COUNTY	Harold Lipe. Harold Lipe

Pope County Frank Bolin & N. B. Butler	Harold Clanahan #1	330'S 330'E NWc SW SW SE Sec. 25 13S 5E	Aux Vases	790′		558
RANDOLPH COUNTY Clarence A. Gutermuth. Clarence A. Gutermuth Jet Oll Company.	Prest #1 Prest #2 Anderson #3.	390°S 390°E NWe NE SE See, 16 4S 5W	Silurian Silurian Silurian	2301, 2251, 2330'	200 45	507' 514' 509'
RICHLAND COUNTY						
Atkins and Hale. Sam McDuffee. The Pure Oil Company. Debert H Rinyon. The Pure Oil Company.	Jones-Rose #2. Sam McDuffee #1. CyT. Montgomery #B-B Harry S. Hall #1. R. M. Rusk #1-A Leo Torten #2. Leo Torten #2.		McClosky Aux Vases St. Louis Rosidare O'Hara Rosidare Rosidare Rosidare Rosidare Rosidare	3269' 3020' 6800' 3022' 3684' 3155'	26 81 81 552 3.5 150	416/ 503/ 503/ 503/ 503/ 451/ 440/ 443/
Ring & Kinsell Oil Co. John M. Zanetis. John M. Zanetis	tz #3 Iarmon #1		McClosky McClosky Rosielare	3251' 3251' 3228'	328	462,
John M. Zanetis John M. Zanetis John M. Zanetis		1 1 1	Rosiclare McClosky Rosiclare	3220' 3224' 3201'	3000	485/
The Pure Oil Company The Pure Oil Company The Pure Oil Company Barron Kidd Barron Kidd Kenneth C. Bell	Mary B. Spar #1-A Mary B. Spar #3-A Howard Cazel #9-B P. F. Harrell #1 Frank L. Wakefield #1-A Landis Heirs #1	600 N 300 W 855 Sec 28 N 95 41 82 83 N 95 41 83 83 N 95 N 9	Cypress Cypress Cypress Cypress Rosiclare	2604' 2604' 2587' 2593' 3060'	10 12 10	507 494, 493, 483,
Sr. Clair County Joe A. Dull	Fred Reinhardt #1.	330'S 330'W NEc SW Sec. 27 3S 7W	Cypress	250'	Gas	421′
Collins Brothers Oil Company. C. B. Brethen Drig, & Prod. C. B. Brethen Drig, & Prod. C. B. Brethen Drig, & Prod. Hal St. Lobre. Louis Kapp. Louis Kapp. Louis Kapp. Kewnee Oil Company.	Plasters Comm. #1. Ritchey Comm. #3. School Trustees Comm. #1. Paul Dott #1. Elea J Pearce #1. Lea J Pearce #1. Rate Community #8. Pearce #1 B.	330YS 330YE NWC NE NW Sec. 19 78 5E. 330YS 330W SEC. 9W Sec. 39 78 5E. 330YS 330W NE SE SEC. 50 77 5E. 330YS 330W NE SE SEC. 50 78 5E. 330YS 330W NE SE SEC. 50 78 5E. 330YS 330W NE SE SEC. 50 78 5E. 330W SEC. 50 70 70 70 70 70 70 70 70 70 70 70 70 70	McClosky Rosiclare Aux Vases	3339' 2502' 3170' 2943' 2997' 2969' 2991' 3021'	25 25 25 25 25 25 25 25 25 25 25 25 25 2	456' 431' 870' 426' 427' 420' 419' 412'

PRODUCING OIL WELLS-(Permits Issued in 1959)-Continued

	Name of well and number	Location	Formation	Total	Est. IP daily (bbls)	Elev.
George Oglesby #1 Frieda Gates #1		330°S 330°E NWe SW NW See, 27 8S 6E. 330°S 330°E NWe NE See, 1 SS 7E.	Waltersburg Tar Springs Aux Vases	2968' 2876' 2901'	200 40 65	371' 392' 373'
Mary Carswell #1 A. L. Larson #1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	330'S 330'W NEc SE Sec. 17 14N 4W. 330'N 330'W SEc Sec. 20 14N 4W.	Silurian Silurian	1835'	78	585' 605'
Mort Moran #3 Mort Moran #4 Mort Moran #5 Mort Moran #6 Mort Moran #7	3300 X X X X X X X X X X X X X X X X X X	330V 330'W SEc NE NW Sec. 27 10N 5E. 330'S 330'E NW ONE NW Sec. 27 10N 5E. 330'S 330'E NW ONE NW Sec. 27 10N 5E. 330'S 330'E NW ONE NW Sec. 27 10N 5E.	Rosiolare Rosiolare Rosiolare Rosiolare Rosiolare	2100' 2064' 3058' 2059'	88888	639, 640, 640, 640
Alka 19 Litherland 16 Litherland 18 Litherland 18 Lit Shaller 12 Lit Shaller 12 Lit Shaller 12 Lit Shaller 12 Lit Short 12 Robert Hare, Jr. Etal 13 Robert Hare, Jr. Etal 13 Robert Hare, Jr. Etal 14		725'N 660'W SEG SW NE See, I IN 12W- 220'N 170'W SEG NW NW See, 8 IN 12W- 230'N 30'W SEG NW NW See, 8 IN 12W- 500'S 20'F NWC NE NW SEG, 8 IN 12W- 230'N 130'E SWC NE SWS SEG, 9 IN 13W- 230'S 180'E NW NE SEG, 1 IN 13W- 230'S 180'E NW SES SEG, 2 IN 13W- 230'S 180'E NW SES SEG, 2 IN 13W- 230'S 180'E NW SES SEG, 2 IN 13W- 230'S 230'W NW SES SEG, 2 IN 13W- 230'S 230'W NW NE SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 230'W NW SES SES SEG, 2 IN 13W- 230'S 23	Benoist Biehl Biehl Biehl Auptress Appress Tar Springs	2251/ 1552/ 1552/ 1552/ 2020/ 2020/ 2032/ 2032/ 2040/ 2012/	10 20 10 10 20 10 10 25 25 25 25 25 25 25 25 25 25 25 25 25	435, 486, 486, 11, 417, 11, 11, 11, 11, 11, 11, 11, 11, 11,
Robert Hare, Jr. Etal 46. Thomas Sheare 47. Thomas Sheare 47. Thomas Sheare Etal Community Walter Sheare Etal Community Outo Marx 41. G. Sheare 178.	327	1807 1807 1807 1807 1807 1807 1807 1807	Tar Springs Aux Vases McClosky	2033, 2033, 2033, 2036, 2034, 2694,	35 35 36 36 37 157	424 408 10 10 10

402' 486' 404' 485' 176'	457, 438, 404, 418, 425,	403.5 299, 408, 404, 404, 408,	404' 405' 406' 391' 380'	529 531 531 513 513	426.57 4607 4587 5027 5007 1967
322	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	25 100 100 100 25 25 25 25 25 25 25 25 25 25 25 25 25	250 250 252 252 253 253 253 253 253 253 253 253	Gas 80	200 141 40 57
2852' 2073' 2600' 2375' 1808'	2621, 2785, 2620, 2875, 2630, 2615, 2610,	27777 2825 2639 2600 2600 2614 2632 2632 2632	2710 2650 2615/ 1910/ 2941/ 2840/ 2800/	2238' 2350' 1408' 1341' 1548' 820' 856' 2334'	2980' 2875' 2885' 3133' 3339'
O'Hara Benoist Benoist Cypress Cypress Biehl	Benoist Benoist Benoist Rosiclare Benoist Benoist Benoist	Cypress Benoist Benoist Benoist Benoist Benoist Cypress Cypress	Upper Cypress Upper Cypress Upper Cypress Upper Cypress Palestine Rosiclare Benoist Cypress	Devonian Devonian Devonian Cypress Rosiclare Benoist Cypress Silurian	Aux Vascs Aux Vascs Aux Vascs Aux Vascs Aux Vascs
330'N 330'W SDe Fract, NW SE Sec. 14 IN 14W. 330'F S09'F NW Sec. 31 2N 13W 330'F S30'F NW Sec. 17 2N 13W 330'N 330'F SW SE Sec. 3 18 13W 330'N 330'F SW SE SE Sec. 3 18 13W	330V 330V SIGN D. D. E. Sec., 18 IS 330 330V 330V SIGN SEC. SI IS 330 330V 330V SIGN SEC. SI IS 130 330V 330V SIGN SEC. SI IS 14 330V 330F SIN SEC. SE SEC. 330V 330F SIN SEC. SE SEC.	3307 830F S.W. S. D. E. S.W. S.W. 17 28 13W. 1650V 23.0W S.P. C. SE. J. Z. 13W S.W. S.W. S.E. V. W. Sec. T. Z. 13W S.W. S. S.W. W. Sec. T. Z. 13W S.W. N. S. S. S.W. W. S. S. C. S. S. S.W. N. S.	330'N 330'W SEC ND SEC. 11 28 14W 330'N 330'W SEC SW NE Sec. 11 28 14W 330'S SSWIV ND ES EN ES Sec. 11 28 14W 1555'S SSWIV ND ES EN ES SEC. 138 14W 1555'S SSWIV SEC SEC. 138 14W 145'N 187'E SWIV SES Sec. 13 38 14W	2077 SAROF SAN ES NG SAGE 33 18 4 M 2007 SAROF SAN EN DE NU SAGE 1018 M 2007 SAROF SAN EN DE SAGE 1738 IW 2007 SAROF SAN EN DE NU SAGE 233 SA IW 2007 SAROF SAN EN DE NU SAGE 233 SA 2007 SAROF SAN EN SAGE 233 SA 2007 SAROF SAN EN SAGE 23 SA SA 2007 SAROF SAN EN SAGE 23 SA SA 2007 SAROW SAGE SAGE 25 SAG	990'S 990'W NEe SE Sea, 31 IN 3E. 3337 NASTW SEE WAN SE SEE, 33 IN 3E 991'N 330'E SWE SEE SEE, Sea, 31 IN 3E. 331'N S30'W NEE SEE SEE, SEE, SEE, SEE, SEE, SEE, S
e Comm. #1. #2-B Wheatley #4.	10 m		H. C. Baecker #8. H. C. Baecker #9. Hell #8. Hell #8. Hell #8.B.	Hesola Wike #1 John Kuptor #1 John Kuptor #1 Selwind Community #1 Selwind Community #2 Selwind Community #2 Selwind Community #2 Munter #1 Rotermund #4	Nelson Keen #1 Nelson Keen #1 Wilson Heirs #1 S. B. Tablert #1-B S. B. Tablert #2 S. B. Tablert #3 S. B. Tablert #3
Dee Drilling Co-Wright J. B. Murvin. Skiles Oll Corp. Skiles Oll Corp. Skiles Oll Corp.	Louis Kapp Clites Service Oil Co. John M. Zanetis. Delbert Runyon & J. B. Murvin. Continental Oil Co. J. B. Murvin. J. B. Murvin.	Continental Oil Co- Continental Oil Co- J. B. Murvin J. B. Murvin J. B. Murvin N. C. Milam B. H. Morris	E. H. Morris Phillis Petro. Co. Cay Oil. Inc. Luboil Washington County	M. D. Burkett. M. D. Burkett. N. A. Badriedee. N. A. Badriedee. Historie Power Company. Historie Power Company. Robert H. Robben.	Theodore R. Lindsay Louton Piteline Co. Loudon Piteline Co. Ringwood Oli Company Kingwood Oli Company Kingwood Oli Company

PRODUCING OIL WELLS-(Permits Issued in 1959)-Continued

Name of well and number	d number	Location	Formation	Total depth	rst. IP daily (bbls)
WAYNE COUNTY—Concluded					
Kingwood Oil Company	S. E. Talbert #4-A	330'S 330'E NWe SE Sec. 32 1N 6E	Aux Vases	33307	67
my.	N. U. Hill #1-C	330'S 330'W NEc SW NW Sec. 3 1N 7E	Aux Vases	3025	40
McCollum and Kincaid	Fred Wells #1	330'S 330'E NWe Sec. 11 IN 8E.	- Rosiclare	3020	22
	ricks #2	330'S 330'W NEc SW SW Sec. 11 1N 8E	О'Нага.	3140	500
	sher #3	330'S 330'W NEc SW Sec. 36 1N 8E	Aux Vases	3162/	150
lack Inglis Oil Prop	Frederich #1.	600'S 330'E SWC NW NE Sec. 17 1N 9E.	Aux Vases	2935	108
The Pure Oil Company	#4-B	330'N 330'W SEc SW SW Sec. 23 2N 8E	Aux Vases	3005	66
		330'N 330'E SWe NE SW Sec. 23 2N 8E	Aux Vases	2970'	22
		330'N 990'E SWe NE SE Sec. 23 2N 8E	Aux Vases	3042	2 6
John W. Rudy	Jordan Heirs #2.	350'N 550'E SWC SE SE SEC. 25 ZN 8E. 380'S 330'F NWc SW SW Soc. 24 3N 8E.	McClosky	3040	3.2
		330'N 330'E SWc NW NE Sec. 26 2N 8E	Aux Vases	3004	100
Black & Black Oil Co.	2	330'N 330'W SEc NE NW Sec. 26 2N 8E	McClosky	3073′	125
Black & Black Oil Co	G. Wilson #3	330/S 330/E NWc NE NW Sec. 26 2N 8E	Aux Vases	3024	150
Pomorody Potroloum Co. Inc.		220'N 230'W SFo NW NE Soc 26 9N 8E	Aux Vases	3076	25
Samarack Petroleum Co. Inc.	G. Wilson #4	330'N 330'E SWc NE NW Sec. 26 2N 8E	Aux Vases	3070′	40
The Pure Oil Company	W. H. Evans #6-A	330'N 330'W SEc NE NE Sec. 28'2N 8E	Aux Vases	3028	19
rontier Petroleum Corporation	L. E. Trimmer #1	990'S 330'E NWe Fract, SW Sec. 31 ZN 9E	Kosiclare	3089	2 9
	J. W. Ellis #3.	330'N 330'W SEe NE SE Sec. 13 13 0E	Aux Vascs	3060	200
	Markham #1	405'N 330'E SWc NW SE Sec. 8 1S 6E.	Aux Vases	3040	-
	Leo Molt #1	330'N 330'E SWe NW Sec. 2 1S 7E	McClosky	3188	9
	Leo Molt #2	330'S 660'E NWe N Sec. 2 1S 7E	McClosky	3172	20
	Pavioska #1	330'S 330'E NWe SW Sec. 2 1S 7E	McClosky	3247	99
The Nation Oil Co.	I. M. Ayers #1	350'N 350'E 5We NE NE Sec. 8 IS 7E	Any Vosce	23357	7.0
V Dungan Drife Co	Davis #8	230'N 330'F SWe SE NW Sec. 9 18 7E	Aux Vages	3172	9
N. V. Dungan Drife, Co.	Robert S. Davis Etal #2	330'N 330'W SEe NW Sec. 9 1S 7E	Aux Vases	3257	132
	Whitlock #3	330'N 330'W SEc SW NW Sec. 9 1S 7E	Aux Vases	3265'	75
Shakespeare Oil Co Inc	Scott #1-A	330'N 330'W SEc SW SE Sec. 12 1S 7E	Aux Vases	3061	7
Shakespeare Oil Co., Inc	C. Hosselton #2	330'N 330'W SEc NE Sec. 13 1S 7E	Aux Vases	3102	15
Partlow and Cochonour.	Emily Dolton #2.	330'S 330'W NEc SW Sec. 1 IS 8E.	Aux Vases	3132/	2;
The Fure Oil Company	S. S. Allen #9	330'N 330'W SEe SW SE Sec. 2 IS 8E.	Salem	26/25	= =
shakespeare Oil Co., Inc.	W. Farris # - A	1580'N 400' K SWe Fract, Sec. / 13 SE	Aux Vases	2002	7"

4449, 427, 3817, 3817, 4468, 454, 454, 454, 454, 454, 454, 454, 45	8827 4580 4580 8857 8857 8877 8877 8778
35 100 100 100 100 100 100 100 100 100 10	250 150 150 150 150 150 150 150 1
3216 3348 3348 3255 3450 3450 3450 3450 3485 3485 3485 3485 3485	3394 38394 383870 383970 38397
MAUX Visses Marian Sharan Sharan Sharan Sharan Sharan Osega O'Hara Ma Closky Am Closky Am Visses An X Visses	Aux Vases Benofst Benofst Benofst Benofst Benofst Difft Creek O'llft Creek Aux Vases
660'S 330'Y NEG NW SLE Set 9 18 18 18 18 18 18 18 18 18 18 18 18 18	660V 330Y BWAN DE NW See 31 98 8E. 2007 330W REEN NE SWE 31 98 8E. 2007 330W REEN NE SWE 31 88 8E. 2007 330W REEN SWE 31 88 11 11 11 11 11 11 11 11 11 11 11 11
Gray #-D. Rosan L. Podolsky II. Sanni L. Podolsky II. F. M. Morba #-P. F.	Miller-Andrews #21 W.P. Andrews #21 W.P. McMarcoll #2 Band Sturm #1 Band Sturm #1 Band Band Sturm #1 Band Band Band #1 Band Band Band #1 D. Bann #1 D. Bann #1 D. Bann #1 M. L. Winters #1 M. L. Winters #1 M. L. Winters #1 M. L. Winters #1 Clyde Ackerman #1 Clyde Ac
Tamarack Petroleum Co- Barlow and Cohonour Garlow and Cohonour Carlow Color Cohonour Texaro, Harrom Manger Alva Co Bavis Garlos Davis Garlos Davis Garlos Davis N. V. Durena Drig. Co Edward T. Robinson Texaro, Inc.	H. H. Winert Estate The Nation of Co. The Simple of Committee The Simple of Committee And the Simple of Co. The Simple of Co. The Michael Beefer of Co. The Nation of Co. The Na

Elev.	***	374,
Est. IP daily (bbls)	2	22 1 80
Total	2833 2833 2833 28447 28117 28117 28117 28117 28117 28118 3895 3895 38117	3404' 3217' 3165'
Formation	Aux Vases Abyress Aux Vases	O'Hara Aux Vases Cypress
Location	146'N 384'E SWe NE SE See, I7 148 14W 148'S 832'E NW SE SE SE SEE, I7 148 14W 148'S 832'E NW SE SE SE SEE, I7 148 14W 158'N 380'E SWE SE SE SEE, I7 148 14W 158'N 380'W SEN NE NE 148 14W 158'N SEW SE SEE, I7 148 14W 158'N SEW	
Name of well and number	C. 723 C. 723 Vormer, J. Vormer,	Lloyd Price Unit #2 P. E. Bingman Etal #1 Robert Niekamp #6
Name of operator	Witter Country—Concluded Walter Duracan Walter Duracan Walter Duracan Walter Duracan Solio Petroleum Co. Texaco, Inc. Texa	Joe A. Dull. J. C. Wilson Royal Oil & Gas Corp.

Royal Oil & Gas Corp.	Niekamp-Renshaw Heirs Community #1	33078 3307W NEc SE Sec. 26 58 9E	McClosky	3188′	8	359
Lee LaBrot	Claire Williams #1-A	330'N 330'W SEe SW SW Sec. 30 5S 9E	Aux Vases	3176'	10	
T M Bane	Ackerman Heirs #1	330'N 330'W SFe SW See 35 5S 10E	Benoist	3058	6	
R. Dwight Witherspoon	Walter Hines #1.	330'N 330'E SWc NE SW Sec. 36 5S 10E	Aux Vases	3110	25	
R. Dwight Witherspoon	Johnson #1	330'S 330'E NWe SE SW Sec. 36 5S 10E	Rosielare	3065	240	
The Superior Oil Co.	H. C. Ford Btal #13	162'N 1014'W SEc SW Sec. 4 5S 14W	Aux Vases	2887	50	372'
D. T. Drilling Co.	G. B. Hill #	330'S 330'W NEe Sec. 35 6S 8E.	Aux Vases	3050	200	
Rocktord Petroleum Co	Wayland Johnson #1	330'S 330'W NEC NW NE Sec. 35 6S 8E.	Aux Vases	3250	2 2	410/
Sinclair Oil & Cas Company	Philade III	990'N 990'N SEC SW SEC, I 05 9E.	Aux Voces	20100	00	400,
Sinclair Oil & Gas Co	adninic	330'N 330'W SEe NW SE Sec 168 9E	Aux Vases	3095	200	190,
Sinclair Oil & Gas Co	W B Hall #9	330/N 330/E NEC SE NE Sec 1 68 9E	O'Hara	3990	2 50	27
Sinelair Oil & Gas Co	± 200	330'S 330'W NEc SW SE Sec. 1 6S 9E	Aux Vases	3021	12.	+10,
Sinclair Oil & Gas Co.		330'N 330'E SWe NE SE Sec. 1 6S 9E	Aux Vases	3024	57	,+I+ _,
The Carter Oil Company.	#16	330'N 330'E SWe NE NW Sec. 8 6S 9E	Hardinsburg	2586	288	563,
Nat'l. Assoc. Petro. Company		330'S 330'W NEc NW NW Sec. 9 6S 9E	Tar Springs	3176	533	395
Nat'l, Assoc. Petro. Company		330'S 330'E NWe Sec. 9 6S 9E	Cypress	2758	56	397.5
Nat'l, Assoc, Petro, Company	ghes #3	S30'N S30'W SEC NW NW Sec. 9 68 9E	Cypress	3134	99	101
		SOUTH SOUTH OTHER NEW MEET TO SO SEE	Aux vases	2000	200	
E. D. Harmon	Aldridge #8	350 N 380 W SEC NW NE Sec. 12 05 9E.	Aux vases	2998	2 2	20.67
		990'N 990'W SEA NE NE SAC 19 AS 0E	Aux Vacce	2010	3 5	2007
E. D. Harmon	Adridge #6	330'N 380'E SWe NW NE Sec. 12 6S 9E	Aux Vases	3018	122	, †O†
Sinelair Oil & Gas Co		330/S 330/W NEc SW NE Sec. 12 6S 9E	Aux Vases	2980	550	389
Sinelair Oil & Gas Co.	11	330'N 330'W SEc SW NE Sec. 12 6S 9E	Aux Vasas	2988	9	387
Sinclair Oil & Gas Co.	E. H. Morris #12	330'S 330'E NWe SW NE Sec, 12 6S 9E	Aux Vases	2987	293	386'
Sinclair Oil & Gas Co.	E. H. Morris #13	330'N 330'E SWe NE Sec. 12 6S 9E	Aux Vases	2980	r~	
Sinelair Oil & Cas Co	E. If. Morris #14	990'N 1040'W SEc NE Sec. 12 6S 9E	Aux Vasos	30337	830	395,
Sinclair Oil & Gas Co	E. H. Morris #15	990'N 330'W SEc NE Sec. 12 6S 9E	Aux Vases	3022	286	391,
Tartan Oil Company.	Guy B. Aud #1	330'S 330'E NWc SE SW Sec. 35 6S 9E	Penn	1516	9 9	474
Tartan Oil Company	C. C. Morris #1	330'N 330'E SWe NE SW Sec. 35 68 9E.	Fenn	1490	2 :	654
Parker Brothers, Inc.	Emil McCarty #1	990'S 330'E NWe Sec. / 68 10E.	Aux vases	3120	000	385
Luce D Deced	TATILITY OF THE WAY	990/C 990/E NWC BCC. / 05 10E	TI TI TI TI	9000	200	905/
Tertan Oil Commens	W. D. McCarty #1	220/S 220/E NWo NE SW NW Sec. 10 03 10E	Palastina	9516	28	386,
K P Sutton	Cool Spilmon #1	955/N 320/W SEo NE Soc 96 6S 10F	Biohl	1660	9 9	367/
F. J. Fleming	Bertis Downen #1.A	380'S 330'F NWe NE Sec 12 78 8F	Aux Vases	2076	25	
O. B. Mitchell	S. V. Bavlev "80" #7	392/S 552/W NEc NW SW Sec. 2 7S 9E	Cypress	2742'	125	544'
Johnie S. Carter.	Malcom W. Fuhrer #1	330'N 330'E SWe SE NE Sec. 24 7S 10E	McClosky	2868	96	346′
Johnnie S. Carter	W. L. Wasem #4	1650'S 990'W NEc SE Sec. 24 7S 10E	O'Hara	2854	125	
J. S. Carter	W. L. Wasem #6	330'S 330'W NEc NW SE Sec. 24 7S 10E	O'Hara	2908	250	
Williamson County						
Mutual Oil & Gas Co.	Madison #1-E	330'S 420'E NWe NE SW Sec. 15 8S 3E	Cypress	2316′	105	,961
Phillips Petroleum CompanyRoss Bartmes.	Madison Coal B #1. Roberts Heirs #1.	280'N 280'E SWe SE NW Sec. 15 8S 3E	Cypress.	2317,	120	500' 512'

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS

Springfield, Illinois

In the matter of the Application of Roy Powers to drill the Jefferson Oil and Gas Corporation #1 to be located 330 feet South, 330 feet West of the Northeast corner of the Northeast quarter of the Southeast quarter of Section 22, Township 4 South, Range 2 East, Jefferson County, Illinois.

Order No. 103

This cause came on for hearing on the 12th day of March, A.D. 1959 before the State Mining Board in the State Office Building, Springfield, Illinois pursuant to notice of hearing, duly given on the application above-captioned.

Present at the hearing for the State Mining Board were Mr. S. F. Peterson, Acting Hearing Officer, Mr. George Lane, Petroleum Engineer; for the Permittee, Mr. W. M. Hisep; the Objector, Mr. J. Perarno

and Counsel.

The Mining Board, after consideration of the exhibits and testimony presented by the Permittee, took the cause under advisement. Now on this 24th day of March, 1959, this matter came on for further consideration before the Mining Board, in conference, and the Mining Board being fully advised on the premises finds as follows:

That the testimony and exhibits submitted at the hearing revealed a diversity of opinion as to the existence of workable coal in the Number 6 vein the area surrounding the proximity of the proposed well to be

drilled.

Since this area is an inactive mining area, the State Mining Board is approving the issuance of the permit to drill the well subject to the specifications as set forth in the letter accompanying the permit requiring that a mine string be set to protect the coal seam and due notice be given to the representative of the Inland Steel Company and the State oil well inspector to supervise this protective work. Furthermore, the mining board finds that the application for a permit to drill the Jefferson Oil and Gas Corporation #1 located:

330 feet South, 330 feet West of the Northeast corner of the Northeast quarter of the Southeast quarter of Section 22 4S 2E, Jefferson County, Illinois

filed by Roy Powers to the Salem Formation is in order.

It is therefore ordered, that a permit shall be granted to Mr. Roy Powers for the Jefferson Oil and Gas Corporation #1 well.

Dated at Springfield, Sangamon County, Illinois this 24th day of

March, A.D. 1959.

By Order of the State Mining Board B. H. Schull, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS

Springfield, Illinois

In the matter of an application filed by The Texas Company for a permit to drill the H. D. Allen "B" Unit #1 well located: 330 feet north, 330 feet east of southwest comer of northwest quarter of northeast quarter of Section 36 — Township 3 north, Range 5 east, Clay County, Illinois to the Aux Vases formation.

Order No. 104

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10 o'clock C.S.T. on

Tuesday the 24th day of March A.D. 1959.

Present at the hearing for the State Mining Board were Mr. S. F. Peterson, Acting Hearing Officer, and Mr. George Lane, Petroleum Engineer; for the permittee, Mr. George A. Lackey, and Mr. Lee D. Martin, Attorney. The objector, Mr. G. E. Shoots, did not appear nor did his representative make an appearance.

The Mining Board, after a full and complete hearing and in consideration of the evidence and testimony, took the cause under advisement. Now, on the 2nd day of April, 1959, this matter came on for further consideration before the Mining Board in conference and the Mining Board being fully advised in the premises finds as follows:

That application for permit to drill the H. D. Allen "B" Unit #1

located:

330 feet north, 330 feet east of the southwest corner of northwest quarter of northeast quarter of Section 36-3N-5E, Clay County, Illinois,

filed by The Texas Company, to the Aux Vases formation, is in order; that pursuant to Section 83 a, Chapter 104, Illinois Revised Statutes, 1955, the parties involved shall integrate their interests and develop their lands as a drilling unit for the H. D. Allen "B" Unit #1 located:

330 feet north, 330 feet east of the southwest corner of northwest quarter of northeast quarter of Section 36-3N-5E, Clay County, Illinois.

That the Southwest quarter of the Northwest quarter of Section 36-3N-5E, Clay County, Illinois consist of ten acres of surface area.

It is therefore ordered, that a permit shall be granted to The Texas Company for the H. D. Allen "B" Unit #1 located:

330 feet north, 330 feet east of the southwest corner of northwest quarter of northeast quarter of Section 36-3N-5E, Clay County, Illinois,

and that the parties involved shall integrate their interest and develop their lands as the aforesaid drilling unit for the aforesaid well.

It is further ordered that the objector, M. G. E. Shoots, shall participate in the H. D. Allen "B" Unit #1 well and the drilling unit described above to the extent of 0.455/ of the 7/8th working interest, and 0.455/ of the 1/8th royalty interest.

Dated at Springfield, Sangamon County, Illinois this 2nd day of

April A.D. 1959.

STATE MINING BOARD
B. H. SCHULL, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of an application filed by the Kewanee Oil Company for a permit to convert the *Lee J. Pearce* #1 well located: 330 feet south, 330 feet west of northeast corner of southwest quarter of northeast quarter of Section 16 — Township 8 south, Range 6 east, Saline County, Illinois, to dispose of salt water into the Paint Creek formation 2736 feet to 2750 feet.

Order No. 105

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 1:00 o'clock P.M. on Tuesday the 24th day of March A.D. 1959.

Present at the hearing for the State Mining Board were Mr. S. F. Peterson, Acting Hearing Officer, and Mr. George Lane, Petroleum Engineer; for the permittee, Mr. M. S. Bearden, Mr. William Johnson, and Mr. James Buthod, Attorney. The objector, Mr. M. L. Van Fossan

appeared in his own behalf.

The Mining Board, after a full and complete hearing and in consideration of the evidence and testimony, took the cause under advisement. Now, on the 7th day of April, 1959, this matter came on for further consideration before the Mining Board in conference and the Mining Board being fully advised in the premises finds as follows:

That application for permit to convert the Lee J. Pearce #1

located:

330 feet south, 330 feet west of northeast corner of southwest quarter of northeast quarter of Section 16-8S-6E, Saline County, Illinois,

filed by the Kewanee Oil Company to dispose of salt water in the Paint Creek formation 2736 feet to 2750 feet, is in order.

It is therefore ordered that a permit shall be granted to the Kewance Oil Company to convert the Lee J. Pearce #1 located:

330 feet south, 330 feet west of northeast corner of southwest quarter of northeast quarter of Section 16-8S-6E, Saline County, Illinois,

and same is hereby issued to dispose of salt water into the Paint Creek formation 2736 feet to 2750 feet.

Dated at Springfield, Sangamon County, Illinois this 7th day of April A.D. 1959.

STATE MINING BOARD
B. H. SCHULL, Executive Officer

cc: S. Everett Wilson, Hearing Officer Kewanee Oil Co., Box 419, Mt. Vernon, Ill. M. L. Van Fossan, Box 144, Newton, Ill. Louis Kapp, Germantown, Ill. Donald Vinyard, 1508 Fisk, Eldorado, Ill.

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of an application of the Estate of H. H. Weinert to establish drilling units and designate the location for drilling of wells to be drilled in the North Aden Pool located in Townships 2 and 3 South, Range 7 East, Wayne County, Illinois.

Order No. 106

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois at 10 A.M. D.S.T., on

Wednesday the 26th day of August, A.D. 1959.

Present at the hearing for the State Mining Board were Mr. S. Everett Wilson, Hearing Officer, Mr. S. F. Peterson, Oil Conservation Supervisor, and Mr. George R. Lane, Petroleum Engineer. Interested parties appeared before the representatives of the Mining Board and announced they were ready for the hearing; the witnesses were duly sworn, and evidence in the form of oral testimony and exhibits was heard by the Mining Board.

The Mining Board, after consideration of the exhibits and testimony by the Applicant, took the case under advisement. Now, on the third day of September, 1959, this matter came on for further consideration before the Mining Board, in conference, and the board being

fully advised on the premises finds as follows:

That is is necessary and will result in the most efficient and economical development of the pool as a whole by specifying the drilling units and the location upon such drilling unit where future wells may be drilled on the lands included in the North Aden Pool, when such well is to be drilled to more than 4,000 feet beneath the surface and it is the opinion that drilling units consisting of 40 acres should be established, same to be quarter-quarter sections and that the well be located in the center of such 40-acre tract. This field-wide spacing program should prevent waste, and it will protect and enforce the correlative rights of lease owners and property owners in the pool and prevent the drilling of unnecessary wells, pursuant to Section 21.1(C) of an Act in Relation to Oil, Gas, Coal and Other Surface and Underground Resources and Rules and Regulations.

It is therefore ordered, that drilling units of 40-acres lying within the governmental surveyed quarter-quarter section of land, with the well to be located in the center of each unit, be hereby established for all wells drilled in the North Aden Pool at a depth of more than 4,000 feet below the surface. The North Aden Pool is defined to be:

- (a) All of Section 28, Township 2 South, Range 7 East, Wayne County, Illinois.
- (b) The South-half of Section 29, Township 2 South, Range 7 East, Wayne County, Illinois.
- (c) All of Section 32, Township 2 South, Range 7 East, Wayne County, Illinois.
- (d) All of Section 33, Township 2 South, Range 7 East, Wayne County, Illinois.
- (e) All of fractional Section 4, Township 3 South, Range 7 East, Wayne County, Illinois.
- (f) All of fractional Section 5, Township 3 South, Range 7 East. An exception to this order is hereby made with regard to wells drilled prior to the date of the issuance of this order.

It is further ordered, that if the Mining Board finds, after notice and hearing, that surface conditions would substantially add to the burden or hazard of drilling such well at the specified location, or for some other reason it would be inequitable and unreasonable to require a well to be drilled at the specified location, the Mining Board may issue an order for the well to be drilled at a location other than the specified drilling units.

Dated at Springfield, Sangamon County, Illinois this third day of

September, 1959.

By Order of the State Mining Board B. H. Schull, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS

Springfield, Illinois

In the matter of the application for permit filed by Leo V. Horton to deepen the Sarah Cuthbertson #1 well to the Devonian Formation to be located 330 feet South 330 feet East of the Northwest corner of the Southeast quarter of the Northeast quarter of Section 33, Township 2 South, Range 7 East, Wayne County, Illinois.

Order No. 107

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois at 10:00 A.M. D. S. T. in Thursday the 8th day of October A.D. 1959.

Present at the hearing for the State Mining Board were Mr. S. Everett Wilson, Hearing Officer, and Mr. George R. Lane, Acting Oil Conservation Supervisor. Interested parties appeared before the representatives of the Mining Board and announced they were ready for the hearing; the witnesses were duly sworn, and evidence in the form of oral testimony and exhibits was heard by the Mining Board.

The Mining Board, after consideration of the exhibits and testimony by the Applicant, took the case under advisement. Now, on the 29th day of October, 1959, this matter came on for further consideration before the Mining Board, in conference, and the board being fully advised on the property of the conference, and the board being fully

advised on the premises finds as follows:

The application of Leo V. Horton to deepen the Sarah Cuthbertson ± 1 located:

330 feet South 330 feet East of the Northwest corner of the Southeast quarter of the Northeast quarter of Section 33, Township 2 South, Range 7 East, Wayne County, Illinois,

to the Devonian Formation at 5,389 feet should be granted.

It is therefore ordered that an exception be made to the Mining Board Order Number 106 to designate as a drilling unit the Southeast Quarter of the Northeast Quarter of Section 33, Township 2 South, Range 7 East, Wayne County, Illinois with a well to be located in the Northwest corner thereof.

It is further ordered that the application for Leo V. Horton to deepen the before mentioned well be and the same is hereby granted.

Dated at Springfield, Sangamon County, Illinois this 29th day of October, 1959.

By Order of the State Mining Board B. H. Schull, Executive Officer









